NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place) (Date)
WE ARE H	IEREBY R	EQUEST	ING AN ALLOWABLE FO	DR A WELL KNOWN AS:
		-	ett	Well No. 1 in WE 1/ WW 1/
(Co	moany or Ot	restor)	(Lease)	
Unit Lef			, T	
			. County, Date Spudded	Oct. 5, 1960Date Drilling Completed 10/14/60
	e indicate			Total Depth 3.285 PBTD
				Name of Prod. Form. Xa
D	G B		PRODUCING INTERVAL -	034.381 3 0k2 k81 3 00k m01 - 000 044
			Banforution, 3,009-1	936-381, 2,963-481, 2,974-781, 2,982-861
E	P - G	H	68-72', 88-94	18-20* 28-34* 44-48* 54-56* 60-62* Depth Casing Shoe 3,213* Depth TuBing 3,108*
				Casing shoe lubing
L	K J	II	OIL WELL TEST -	Choke
			Natural Prod. Test:	bbls.oil,bbls water inhrs,min. Size
M	NO			re Treatment (after recovery of volume of oil equal to volume of
		-	load oil used):	bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -	
			Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
Tubing Gas	ing and Cem	enting Rec		back pressure, etc.):
Size	Feet	Sax		re Treatment: 1,716 MCF/Day; Hours flowed 1
8-5/8	492	250		d of Testing: Opfice
		150		
4-1/2	3213		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
2	3108			sand - 15,000 gal. water
			Press. Press.	Date first new oil run to tanks
			Oil Transporter	
	ļ		Gas Transporter 51 P	aso Natural Gus Co.
Remarks :				
I hereb	y certify th	at the inf	formation given above is true	e and complete to the best of my knowledge.
Approved			, 19	Byard Bennett
••				(Company or Operator)
OI	L CONSEI	RVATION	N COMMISSION	By:
				(Signature)
By:				Title
Title				Byard Bennett
				Name
				Sox 48 Roawell, N.M.

BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF BYARD BENNETT FOR APPROVAL OF A NON-STANDARD GAS WELL LOCATION FOR HIS ASCARTE-FEDERAL WELL NO. 1 SITUATED 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE OF SEC-TION 24, TOWNSHIP 25 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO, AND FOR APPROVAL OF THE EZNWZ SECTION 24, TOWNSHIP 25 SOUTH, RANGE 36 EAST, AS A NON-STANDARD GAS PRORATION UNIT IN THE JALMAT GAS POOL, LEA COUNTY, NEW MEXICO.

NO.________2136

APPLICATION

COMES NOW Byard Bennett, Applicant, by his attorneys, Campbell & Russell, and states:

1. He is the operator of the Ascarte-Federal Well No. 1 situated 330 feet from the North Line and 2310 feet from the West line of Section 24, Township 25 South, Range 36 East, Lea County, New Mexico, completed in the Seven Rivers and Lower Yates formation.

2. Said well has been completed as a gas well and Applicant desires to dedicate the $E_2^1NW_2^1$ of said Section 24 in Jalmat Gas Pool to said well.

3. Granting of this Application will tend to prevent waste and will protect correlative rights.

WHEREFORE, Applicant requests that the Commission set this matter down for hearing before an Examiner for the Commission, to publish notice as required by law, and, after hearing, issue its Order approving the location of the said well as a non-standard gas well location and establishing a non-standard 80 acre gas proration unit in the Jalmat Gas Pool, being the $E_2^1NW_4^1$ of said Section 24, for such well.

Respectfully submitted,

BYARD BENNETT

By

CAMPBELL & RUSSELL P. O. Box 766 Roswell, New Mexico

His Attorneys

DATED: November 10, 1960

