

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

1201 (4-60)

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

LA228 SSF274

1961 FEB 14 PM 3 22

L RWA090 PD=ROSWELL NMEX 14 257P MST=

A L PORTER JR=

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE

NMEX=.

IN KEEPING WITH THE PROVISIONS OF ORDER NO R-111A WE STRONGLY URGE THAT THE RIGHTS OF OIL AND GAS OPERATORS BE PROTECTED BY YOUR COMMISSION AS THEY HAVE BEEN IN THE PAST AND THAT THEIR LOCATIONS TO DRILL IN THE POTASH AREA BE APPROVED WITH THE SAME REGULARITY AS THEY HAVE BEEN HERETOFORE=

JOHN H TRIGG.

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

J. M. HERVEY 1874-1953

HIRAM M. DOW
CLARENCE E. HINKLE
W. E. BONDURANT, JR.
GEORGE H. HUNKER, JR.
HOWARD C. BRATTON
S. B. CHRISTY IV
LEWIS C. COX, JR.
PAUL W. EATON, JR.

CONRAD E. COFFIELD

LAW OFFICES
HERVEY, DOW & HINKLE

HINKLE BUILDING

ROSSELL, NEW MEXICO

January 24, 1961

TELEPHONE MAIN 2-6510
POST OFFICE BOX 547

Page 2182

New Mexico Oil Conservation Commission
Box 271
Santa Fe, New Mexico

Attention: Mr. Dick Morris

Re: Potash Area
Colten-Potash Company of America

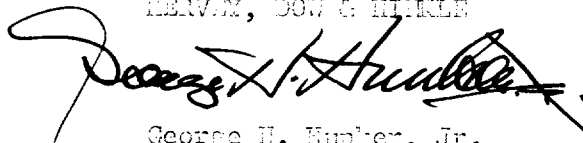
Gentlemen:

In connection with the above matter, we hand you herewith a photostatic copy of a Notice of Intention to Drill the Earl S. Colten #1, to be located 1000 feet from the South line and 300 feet from the East line of Section 29 (NE1/4), Township 20 South, Range 34 East. On December 29, 1960, we received an objection to the drilling of the well, having served a copy of the Notice of Intention to Drill on the Potash Company of America on December 22, 1960. The U.S. Potash Company, a division of United States Borax and Chemical Corporation, was also served with a copy of the Notice and this company has advised us that their lease maps indicate that the subject oil test is located in excess of one mile from the nearest potash lease of the U.S. Borax and Chemical Corporation; therefore, the company says that it would have no valid legal interest in the approval or disapproval of the drilling of the subject well.

If you need any further information with regard to this matter, please advise.

Very truly yours,

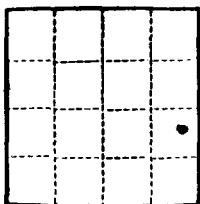
HERVEY, DOW & HINKLE



George H. Hunker, Jr.

CHH:lg
Encl.

*Do not
W. H. Hunker*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Form No. 49-2284
Approved copies 12-31-51

Land Office **Santa Fe, New Mexico**
Lease No. **EN 01130**
Unit _____

Case 2182

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17

1950

Well No. **1** is located **1900** ft. from **S** line and **330** ft. from **E** line of sec **39**
NE 1/4 **30 South** **34 East** **N.M.P.M.**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Seven Rivers **Lea** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Rotary-Test well to be drilled to Seven Rivers zone of the Upper Permian-approx. 3790'. Set approx. 1690' - 9 5/8" O.D. surface string, cemented to ground surface. Set approx. 3400' - 7" O.D., salt protection string, cemented in manner prescribed in E-111-A N.M.O.C.C., depending on whether well is testing for protection or whether production is obtained. If production is obtained, set 4 1/2" liner to bottom, cement as required and perforate. Any changes in the foregoing will be made after and with the approval of the supervising engineer (U.S.G.S.). All operations will be conducted in the manner prescribed by E-111-A.

Flat of proposed well location attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Earl G. Colton**
 Address **1546 Milan Building**
San Antonio, Texas

By **George H. Hinkle**
 Title **Attorney and agent.**