

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Angel Peak Gallup Ext. & Basin Dakota</u>		County <u>San Juan</u>	Date <u>January 31, 1961</u>
Operator <u>El Paso Natural Gas Company</u>		Lease <u>Huerfano Unit</u>	Well No. <u>116 (GD)</u>
Location of Well	Unit <u>C</u>	Section <u>11</u>	Township <u>26-N</u>
		Range <u>10-W</u>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Gallup</u>	<u>Dakota</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5996-6192</u>	<u>6840-6884</u>
c. Type of production (Oil or Gas)	<u>Gas</u>	<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Flowing</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company is Unit Operator

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the Div. Petroleum Engineer of the El Paso Natural Gas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED
FEB 11 1961

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

Case #2201

DATE 2-7-61

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 1-31-61
for the EPNG HUEFANO UNIT #116(GD) C-11-26-10
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

OIL CONSERVATION COMMISSION

A. R. Kendrick

EL PASO NATURAL GAS COMPANY

OIL WELL TEST

TO: Mr. A. J. Dudenhoeffer

DATE: January 11, 1961

FROM: Production Engineering Dept.

PLACE: Farmington, N. M.

SUBJECT: Gas-Oil ratio test on El Paso Natural Gas Company well
Huerfano Unit No. 116 (Gallup)

TESTED BY K. C. McBride

LOCATION: Sec. 11 T. 21 R. 10

SHUT-IN PRESSURE: SIPT 977 psig Shot-In 8 (days)

TIME AND DATE TEST STARTED: January 6, 1961 12:00 Noon

TIME AND DATE TEST ENDED: January 7, 1961 12:00 Noon

TOTAL PRODUCTION 24 hours Gas 272 MCF
Oil 7.8 BBLs
Water 0 BBLs

GAS-OIL RATIO: 34.871 Cubic Ft. per BBL.

PRODUCING METHOD: Flowing

PRODUCING THROUGH 2" CHOKER SETTING 14/64 INCHES

FLOWING PRESSURE 260 psig TUBING -- psig CASING

SRI LENGTH OF STROKE

PRODUCING FORMATION: Gallup

FIELD: Angels Peak Gallup

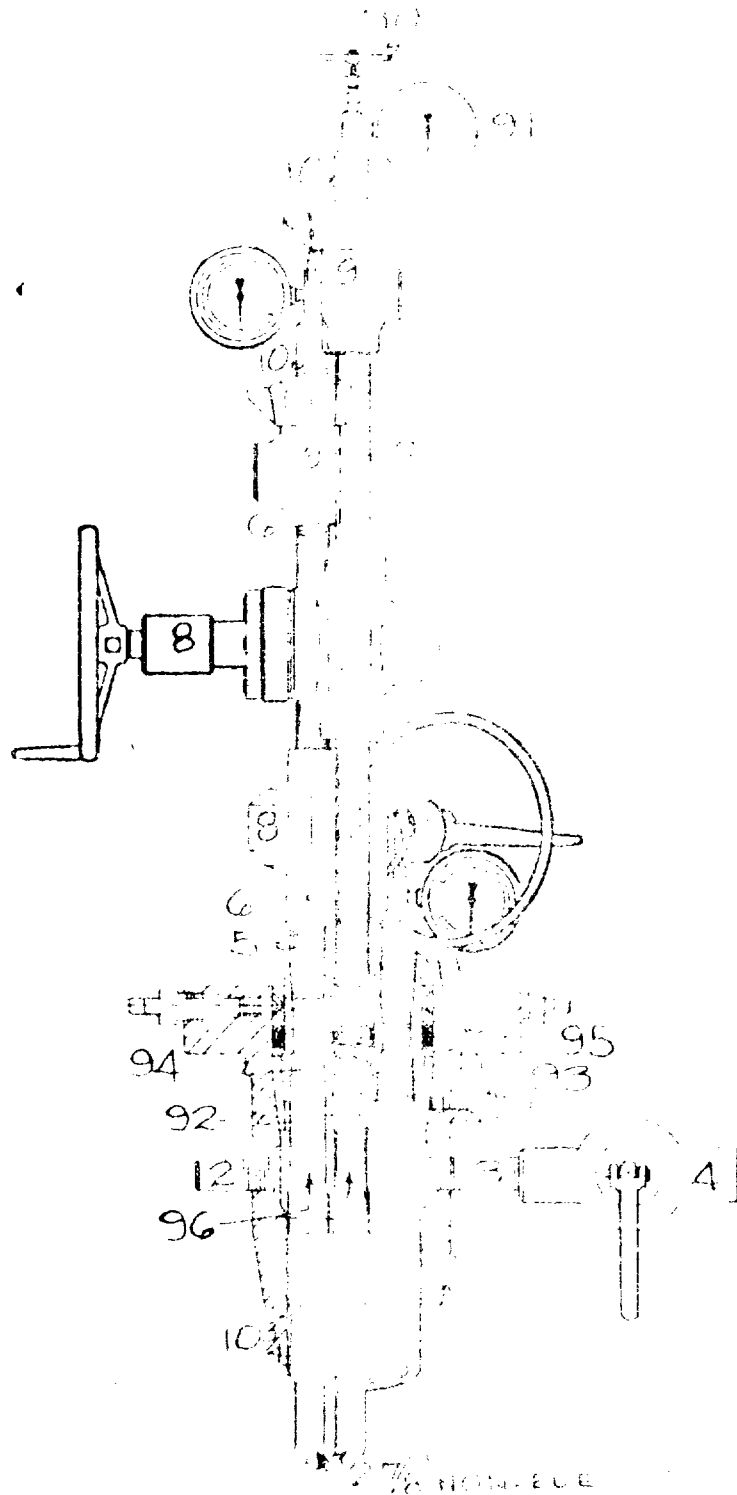
Production Engineer

- cc: B. C. Adams
- Ed L. Alsup
- D. H. Canfield
- W. C. Cheek
- E. J. Coel, Jr.
- A. M. Darrick
- Drilling Dept.
- O. W. Fowler
- C. C. Kennedy
- E. S. Oberly (1) Singels - (6) initials
- L. M. Parrish
- Proration Dept.
- W. M. Rodgers
- S. Smith
- L. G. Truby
- D. H. Tucker
- File

+ Pan American Pet.

Frac oil is still being removed.

ILLEGIBLE



EL PASO NATURAL GAS CO.

Cameron IRON WORKS, INC.
P. O. BOX 1212
HOUSTON 1, TEXAS

DRAWN BY *W.A. Mc* DATE 10-6-60 WORKING PRESSURE 2,000 " CORRECTED 102-27-20

DRAWING NUMBER	REVISION
919310	