P. 0. Box 2107 Hobbs, New Mexico

September 7, 1961

New Maxico Oli Conservation Commission P. G. Box 2045 Hobbs, New Maxico

Attention: Mr. J. D. Ramey

Dear Sir:

in references to our telephone conversation of this date, this will serve to confirm that The Ohio Oil Company has suspended interference testing in the Les Unit, Les Bone Springs Pool. Buring the interference testing, the allowable for the Some Springs zone of Les Unit, Well No. 4 was transferred to Les Unit, Well No. 1 in accordance with the provisions of Order No. R-1905. Effective September 7, 1961, we are transferring the Bone Springs allowable back to Les Unit, Well No. 4.

Yours very truly,

THE OHIO OIL COMPANY Engineering Department

Original Signed By T. O. Webb

T. O. Webb Petroleum Engineer

TOW:bje

cc: NHOCC - Santa Po L. H. Shearer J. A. Grimes J. O. T. Couch T. A. Steele D. V. Kitley B. L. Walters Ffle

Case 2206 Case 2206 when order 1906

DOMESTIC SERVICE Check the class of service desired; otherwise this message will be see as a failrate telegram		WI	ESTERN	INTERNATIONAL SERVICE Obsch the class of service desired; otherwise the message will be sent at the full rate	
FULL RATE TELEGRAM	3		NITONI 1206 10-51	FULL RATE	
DAY LETTER	E		LETTER TELEGRAM		
NIGHT LETTER			Y, P. MARSHALL, PRESIDENT	SHIP RADIOGRAM	
NO. WDSCL. OF SVC.	PD. OR COLL	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED	
	COLLECT		Jile 7206		

MR. J. O. TERRELL COUCH THE OHIO OIL COMPANY HOUSTON, TEXAS

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JULY 21, 1961

REGARDING YOUR LETTER JULY 18 REQUESTING AUTHORITY TO SHUT-IN LEA UNIT FOUR BONE SPRINGS AND TRANSFER ALLOWABLE TO UNIT ONE BONE SPRINGS. PROCEDURE AS OUTLINED IN YOUR LETTER HEREBY AUTHORIZED.

> A. L. PORTER, Jr., SECRETARY-DIRECTOR NEW MENICO OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR	The Oh	io 0il (Company	POOL	Lea Bone Sprin	gs	
ADDRESS	Box 2107,	Hobbs,	New Mexico	MONTH OF	June		₁₉ 61
			COMPLETION TEST				,
(See Instructions on Reverse Side)							

Production During Test Daily GOR Well Date of Producing Choke Test Allowable Cu. Ft. Per Bbl. Lease Water Oil No. Test Method Size Hours Gas Bbls. Bbls. Bbls. MCF 1961 6/5 Flwg. 163 458.94 Lea Unit 1 20/64 24 0.0 338.7 738 Above test submitted to prove well's ability Note to produce at a rate greater than two times current top allowable for subject pool.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New

Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date July 17, 1961

The Ohio Oil Con	pany
Compar	i j
Bu Chimis C. U.	1. ph
By Minnel U. IL	/

Area Petroleum Engineer

the Chio Oil

Legal Department

W. Hume Everett Division Attorney

July 18, 1961

P.O.Box 3128 Houston Texas

J. (). Terrell Couch Warron B. Leach, Jr. Attorneys

Re: Case No. 2206 - Order R-1906 Transfer of Allowables, Lea Unit Lea County, New Mexico

Mr. Dan Nutter New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Dear Sir:

We propose to conduct interference tests in the Bone Springs formation by shutting in the Bone Springs completion in Lea Unit Well No. 4 and transferring the allowable of that well to the Bone Springs completion in Lea Unit Well No. 1 effective August 1, 1961.

For your information, I enclose a Form C-ll6 reporting the results of the most recent production test on the Bone Springs completion in Lea Unit Well No. 1, evidencing the ability of the well to produce in excess of double the top unit allowable. The Commission records will verify that the Bone Springs completion in Lea Unit Well No. 4 is now a top allowable well.

I believe that our proposed transfer of allowable is in keeping with the purpose and intent of the above designated order. However, I considered it desirable to report our plans to you and request your concurrence in my interpretation of the order.

Please send a collect telegram to me approving our proposed transfer of allowable as outlined above, if there is no objection to the transfer. If you desire any additional information, please telephone me collect.

Very truly yours, ⁴² exico R-1906 provides for shutting in Realliet No. 1 and for 40 and trans Realliet No. 1 and for 40 and trans for the allowables to No. 2, ferring the allowables ithin 660 for to other weeks not within 660 the Unit Boundary of the Unit Boundary Terrell Couch TC:MK Enc. cc w/enc. - Mr. Joe Ramey New Mexico Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

P. 0. Box 2107 Hobbs, New Mexico

May 26, 1961

N' prade

New Mexice 011 Conservation Commission P. 0. Box 2045 Hobbs, New Mexico

Attention: Nr. J. D. Ramey

Dear Sir:

In reference to our telephone conversation of this date this will serve to confirm that The Ohio Gil Company has suspended interference testing in the Les Unit, Lee Devonian Pool. Buring the interference testing the allowables for the Devonian zones of Les Unit, Well Nos. 1 and 4 were transferred to Lee Unit. Well No. 2 in accordance with the provisions of Order No. R-1906. Effective Nay 26, 1961 we are transferring the Devonian allowables back to Lee Unit, Well Nos. 1 and 4.

You will be advised of any future allowable transfers in the subject pool.

Yours very truly,

THE OHIO DIL COMPANY Engineering Department

Original Signed By T. O. Webb

T. O. Webb Petroleum Engineer

TOW:b]e

cc: HNGCC - Santa Fe L. H. Shearar J. A. Grimas J. O. T. Couch T. A. Steele D. V. Kitley B. L. Walters File