

Operator El Paso Natural Gas Company		Lease Huerfano Unit		Well No. 113 (GD)	
Location of Well: Unit C Sec. 33 Twp 27 Rge 10		County San Juan		Type of Test: Initial 1-5-61 Annual YEAR	
UPPER	Name of Reservoir or Pool Gallup	Oil or Gas Oil	Flowing or Artificial Lift Flowing	Producing Casing or Tubing Casing	
COMPLETION:					
LOWER	Name of Reservoir or Pool Dakota	Oil or Gas Gas	Flowing or Artificial Lift Flowing	Producing Casing or Tubing Casing	
COMPLETION:					

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER	Hour & Date Well Shut-in 12-29-60	Length of Time Shut-in 7 days	Shut-in Pressure, PSIG 1087	Stabilized Pressure (XXXXX No)
COMPLETION:				
LOWER	Hour & Date Well Shut-in 12-29-60	Length of Time Shut-in 7 days	Shut-in Pressure, PSIG 1999	Stabilized Pressure (XXXXX No)
COMPLETION:				

FLOW TEST NO. 1

Zone Tested (Upper or Lower) Lower		Hour & Date Flow Started 1-5-61			
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURE, PSIG	WORKING COLUMN PRESSURE, PS	FLOWING ZONE PRESSURE, PSIG	FLOWING TEMPERATURE	REMARKS
15 min.	1089		139		
30 min.	1089		100		
45 min.	1090		80		
60 min.	1090		71		
180 min.	1090	Calc. 92	60	74	
OIL PRODUCED		Total Bbls.	Number Hours	Oil Rate: Bbl./D	Gravity
GAS PRODUCED		Rate of Flow	Tested Through	Gas Oil Ratio	

REMARKS: **This well was completed by running two strings of 2-7/8" Casing and cementing them. The cement takes the place of a packer.**

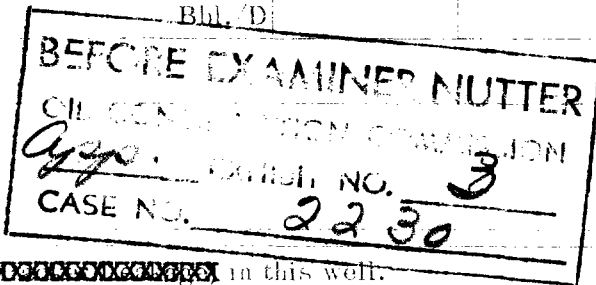
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER	Hour & Date Well Shut-in 12-29-60	Length of Time Shut-in 19 days	Shut-in Pressure, PSIG 1098	Stabilized Pressure (XXXXX No)
COMPLETION:				
LOWER	Hour & Date Well Shut-in 1-5-61	Length of Time Shut-in 12 days	Shut-in Pressure, PSIG 1980	Stabilized Pressure (XXXXX No)
COMPLETION:				

FLOW TEST NO. 2

Zone Tested (Upper or Lower) Upper		Hour & Date Flow Started 1-17-61			
LAPSED TIME SINCE FLOW BEGAN	FLOWING ZONE PRESSURE, PSIG	WORKING COLUMN PRESSURE, PSIG	SHUT-IN ZONE PRESSURE, PSIG	FLOWING TEMPERATURE	REMARKS
15 min.	675		1983	63	
30 min.	650		1985	65	
45 min.	595		1987	66	
60 min.	575		1988	67	
120 min.	565		1991	68	
180 min.	559		1993	70	
26 hrs.	427		2000	79	
OIL PRODUCED		Total Bbls.	Number Hours	Oil Rate: Bbl./D	Gravity
GAS PRODUCED		Rate of Flow	Tested Through	Gas Oil Ratio	

REMARKS:



The results of this test indicate (No Packer Leakage) ~~XXXXXX~~ in this well.
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved	19	OPERATOR	El Paso Natural Gas Company
NEW MEXICO OIL CONSERVATION COMMISSION		H. L. Kendrick	
BY		TITLE Sr. Gas Engineer	

TITLE:	DATE:
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