

API Standard 1101
First Edition
August 1960
(Supersedes 1952 Edition of
API Code 1101)

MEASUREMENT OF PETROLEUM LIQUID HYDROCARBONS BY POSITIVE DISPLACEMENT METER



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CASE 2843 EXHIBIT No. 3

#3

AMERICAN PETROLEUM INSTITUTE
1271 Avenue of the Americas
New York 20, N. Y.

Price \$3.00

SAMPLE

UNITED STATES DEPARTMENT OF COMMERCE
WASHINGTON

National Bureau of Standards
Certificate

FOR

Five Gallon Capacity Standard
(Graduated Neck Type)

Maker: Seraphin

NBS No. yyy

submitted by

Joe Smith Oil Line Company
Prairie Dog Mound, Texas

This certifies that the capacity of the above described standard has been established at the National Bureau of Standards so that when the bottom of the meniscus of the water in the gage glass is in the horizontal plane determined by the zero line of the scale, the standard delivers 4.999 U. S. gallons at 60° F when drained for 10 seconds after cessation of the main flow.

For the Director,

X. X. XXXXXXXXX
Chief, Capacity, Density
and Fluid Meters Section
Mechanics Division

Test: 6.7/123456
Date: November 31, 1956

FIG. 31.

SAMPLE

UNITED STATES DEPARTMENT OF COMMERCE
WASHINGTON

National Bureau of Standards
REPORT

One Gallon Capacity Standard
(Graduated Neck Type)

Maker: Seraphin

NBS No. xxx

submitted by

Okay Doaks Oily Company
Sand Hill, Louisiana

The capacity of the above described standard has been established at the National Bureau of Standards so that when the bottom of the meniscus of the water in the gage glass is in the horizontal plane determined by the zero line of the scale, the standard

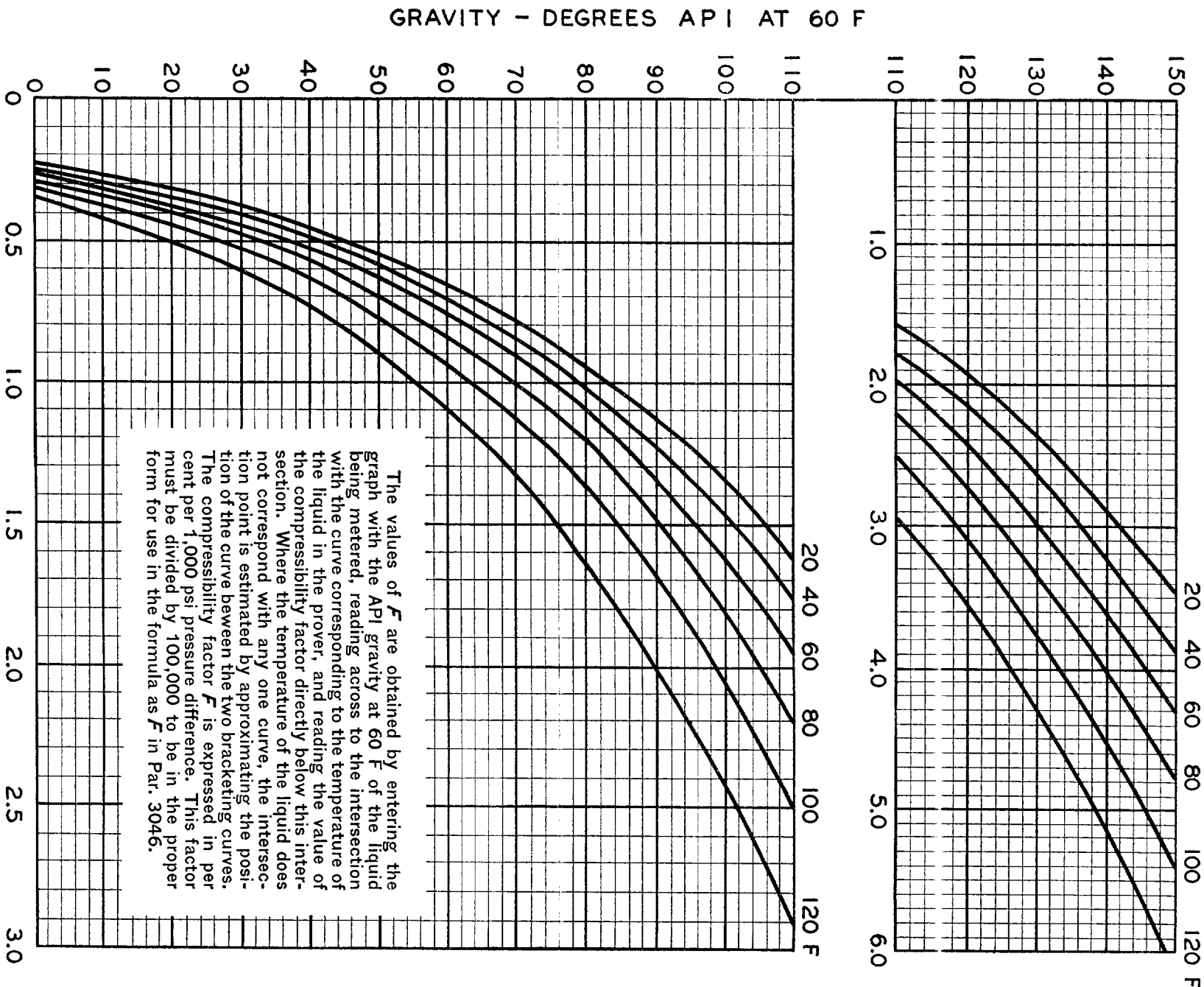
contains 0.9992 gallon at 60° F

For the Director,

Y. Y. YYYYYY
Chief, Capacity, Density
and Fluid Meters Section
Mechanics Division

Test: 6.7/111111
Date: November 31, 1956

FIG. 32.



Data reported in following: E. W. Jacobson, E. E. Ambrosius, J. W. Dashiell, and C. L. Crawford, "Compressibility of Liquid Hydrocarbons," *Proc. API* **25** [V] 39-41 (1945).

FIG. 33—Mean Compressibility of Liquid Hydrocarbons Based on Data from Zero to 1,000 psig.

NATIONAL BUREAU OF STANDARDS
CALIBRATION OF
LIQUID CAPACITY FIELD STANDARDS
Graduated Neck Type

To be acceptable for test and certification by the National Bureau of Standards, liquid capacity field standards of the graduated neck type should be so designed and constructed that they are suitable for their intended use. The Bureau reserves the right to decline to test any field standards of this type which is deemed to be unsatisfactory in design, construction, or condition.

Liquid capacity field standards of this type normally are associated with liquid petroleum products and are used "to deliver." In order that the results of calibrations made at the National Bureau of Standards may be, as nearly as possible, directly applicable to this normal method of use, unless otherwise requested, capacity field standards of this type are calibrated "to deliver." Calibrations are made at 60°F., with a drainage period, after the main flow ceases, of 10 seconds for field standards of 10 gallons and less, and 30 seconds for field standards above 10 gallons, and for meter provers.

The API, ASME, ASTM, and other national groups have adopted 60°F. as the reference temperature for the measurement of petroleum and petroleum products.

If, for a particular service, a different basis of calibration is required, a full description of the special requirements should be given in writing at the time the standard is submitted.

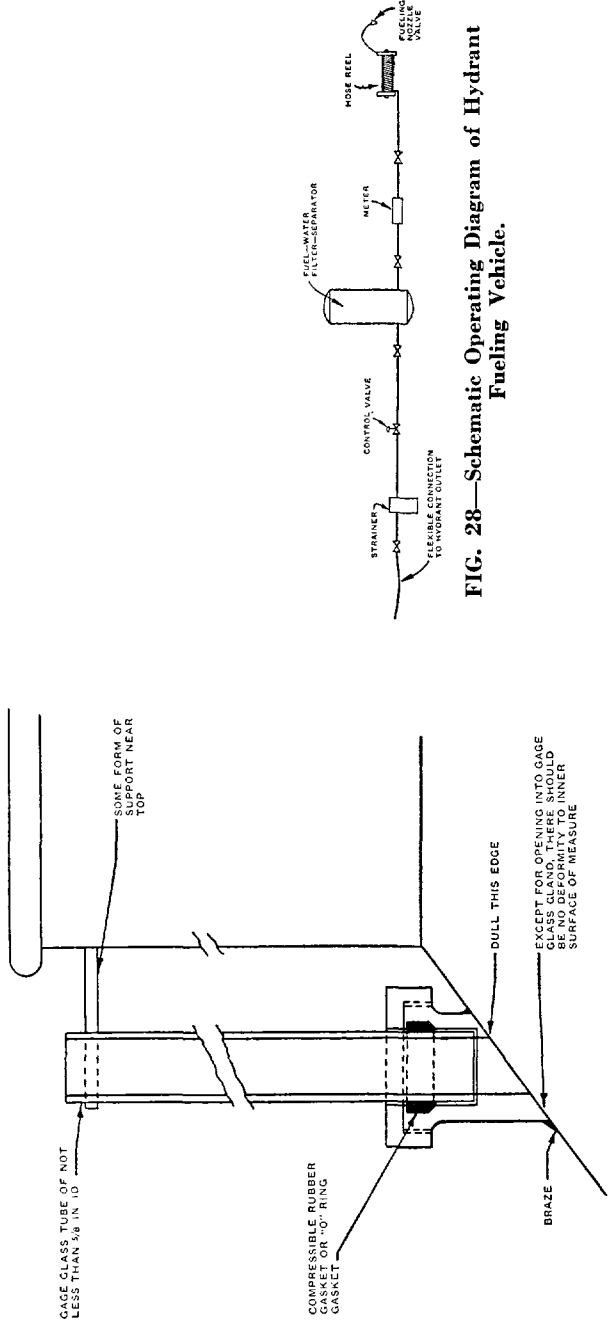
A National Bureau of Standards Certificate is issued to document the results of calibration of each liquid capacity field standard if the gage-scale can be so adjusted that the correction to the indicated capacity is not greater than one part in 2000 (0.05%). A National Bureau of Standards Report is issued when the correction is in excess of one part in 2000, but not greater than one part in 1000 (0.10%). If the gage-scale cannot be so adjusted that the correction is within one part in 1000, the results of calibration are reported in letter form only.

Attention is directed to National Bureau of Standards Handbook 45, Testing of Measuring Equipment, wherein testing procedures with liquid capacity field standards are described in full.

H. S. Bean, Chief,
Capacity, Density and
Fluid Meters Section,
Mechanics Division

Effective March 2, 1953

FIG. 30.



General features of a desirable method of mounting gage glass to graduated-neck liquid capacity standards.

FIG. 27—Alternate Gage Glass Design.

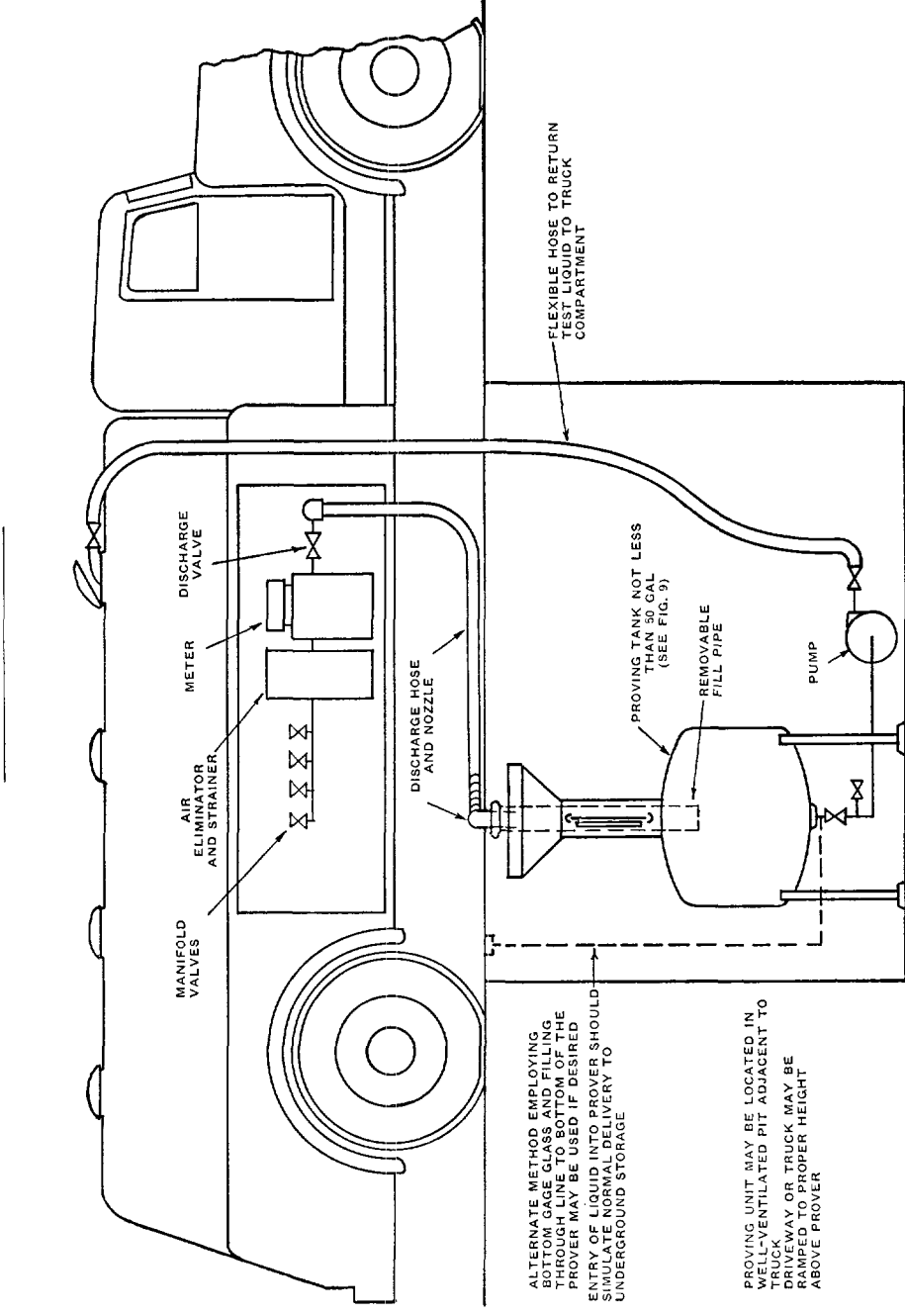


FIG. 29—Schematic Operating Diagram—Gravity Tank Truck Meter Prover.

POSITIVE DISPLACEMENT METER-PROVING REPORT

TYPE OF LIQUID		LOCATION		DATE		REPORT NO.	
MAKE OF METER		MODEL		TEMPERATURE-COMPENSATED? ☐ NO ☐ YES→GROUP NO.		REGISTER NO.	
METHOD OF PROVING ☐ PROVER TANK ☐ MASTER METER		SIZE MAKE		PRESSURE ON PROVER TANK REGISTER NO.		GRAVITY	
PROVER TANK OR MASTER METER DATA		RUN NO.		RUN NO.		RUN NO.	
Time of day							
Duration of run							
Gravity of liquid, API @ 60 F							
Prover tank temperature, deg F							
Average prover tank temp., deg F							
Closing reading, bbl							
Opening reading, bbl							
Gross barrels measured							
Temp. corr. factor for tank shell							
Temp. corr. factor for liquid							
Comb. liquid and shell corr. factor							
Master meter factor							
Net barrels measured							
DATA ON METER CHECKED							
Meter case pressure							
Rate of flow, bbl per hr							
Temp. of metered stream, deg F							
Closing meter reading, bbl							
Opening meter reading, bbl							
Gross barrels metered							
Temperature correction factor							
Net barrels metered							
Meter factor							
TOTALIZER READING				AVERAGE METER FACTOR			
BARRELS METERED SINCE LAST RUN				METER FACTOR TO BE USED			
CALIBRATOR ADJUSTMENT: ☐ NO ☐ YES→AMOUNT				RETARDED		ADVANCED	
REMARKS (REPAIRS, ETC.):							
SIGNED BY:		SIGNED BY:		CALCULATIONS VERIFIED BY:			
FOR:		FOR:		SHEET NO.			

FIG. 34.

METER PROVER REPORT NO. _____
GRAVIMETRIC METHOD

DATE _____, 19____ LOCATION _____ METER NO. _____
MAKE AND SIZE _____ TEMPERATURE-
OF METER _____ COMPENSATED? _____

TYPE OF CRUDE OIL OR PRODUCT _____

PROVER MAIN MEASUREMENT DATA	RUN NO. 1	RUN NO. 2	RUN NO. 3	RUN NO. 4
1. Rate, bbl per hr				
2. Observed liquid gravity and temperature				
3. Corrected gravity at 60 °F				
4. Closing scale reading, lb				
5. Opening scale reading, lb				
6. Net weight measured in prover, lb				
7. Conversion factor, lb per bbl				
8. Corrected bbl measured in prover, $6 \div 7$				
METERED VOLUME DATA				
9. Line pressure, psi				
10. Calibration pressure, psi				
11. Line temperature, deg F				
12. Closing meter reading				
13. Opening meter reading				
14. Barrels registered				
15. Temperature correction factor				
16. Pressure correction factor (use prover pressure)				
17. Net barrels metered, $14 \times 15 \times 16$				
18. Meter factor (for zero line pressure), $8 \div 17$				

REMARKS: _____
19. Average meter factor _____
20. Average pressure correction factor _____
21. Meter factor to be used, 19×20 _____
SIGNED BY: _____ SIGNED BY: _____
FOR: _____ FOR: _____
SHEET NO. _____

Note: Figures in italics refer to items listed on left-hand side of this form.

FIG. 35.

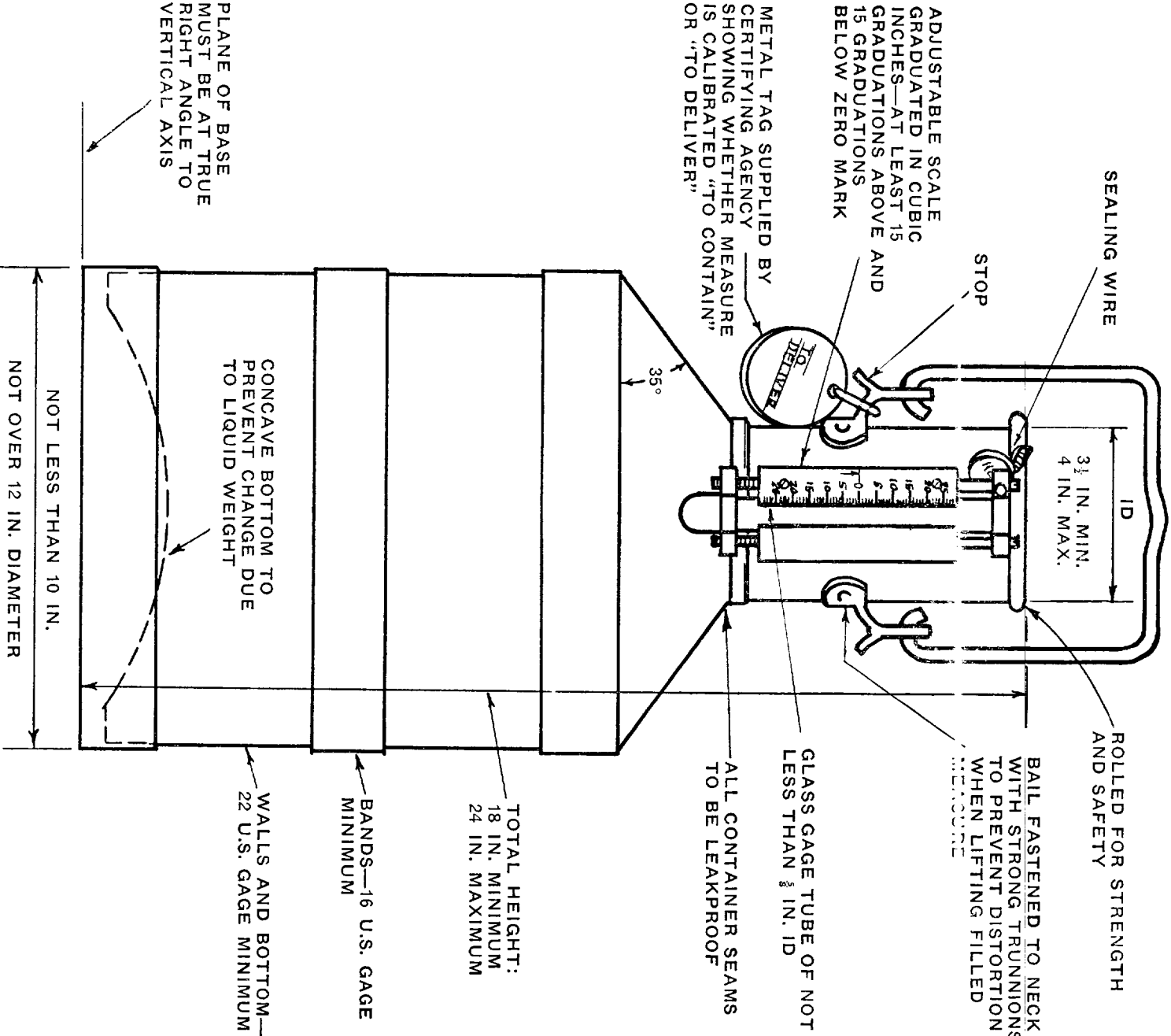


FIG. 26—Typical 5-Gal Test Measure (See Alternate Gage Glass Design, Fig. 27).

SCALE TEST REPORT

LOCATION

DATE

DATE OF LAST INSPECTION

MAKE

TYPE

SERIAL NO.

TOTAL CAPACITY

DIAL CAPACITY

MINIMUM DIAL GRADUATIONS

BEAM TESTS:

DIAL TEST:

POUNDS

POUNDS

Tare beam at zero

Indication at zero

Tare beam at full capacity

Indication at $\frac{1}{4}$ range

Capacity beam at zero

Indication at $\frac{1}{4}$ range

Capacity beam at full capacity

Indication at $\frac{1}{4}$ range

Indication at full range

Dial to be checked between above ranges.

UNIT WEIGHT ADDED	DIAL INDICATION AT ZERO	WEIGHT INDICATION AT FULL DIAL CAPACITY	PLUS OR MINUS ERROR
No unit weight			
1st unit weight			
2nd unit weight			
3rd unit weight			
4th unit weight			
5th unit weight			
6th unit weight			
7th unit weight			
8th unit weight			
9th unit weight			

REMARKS:

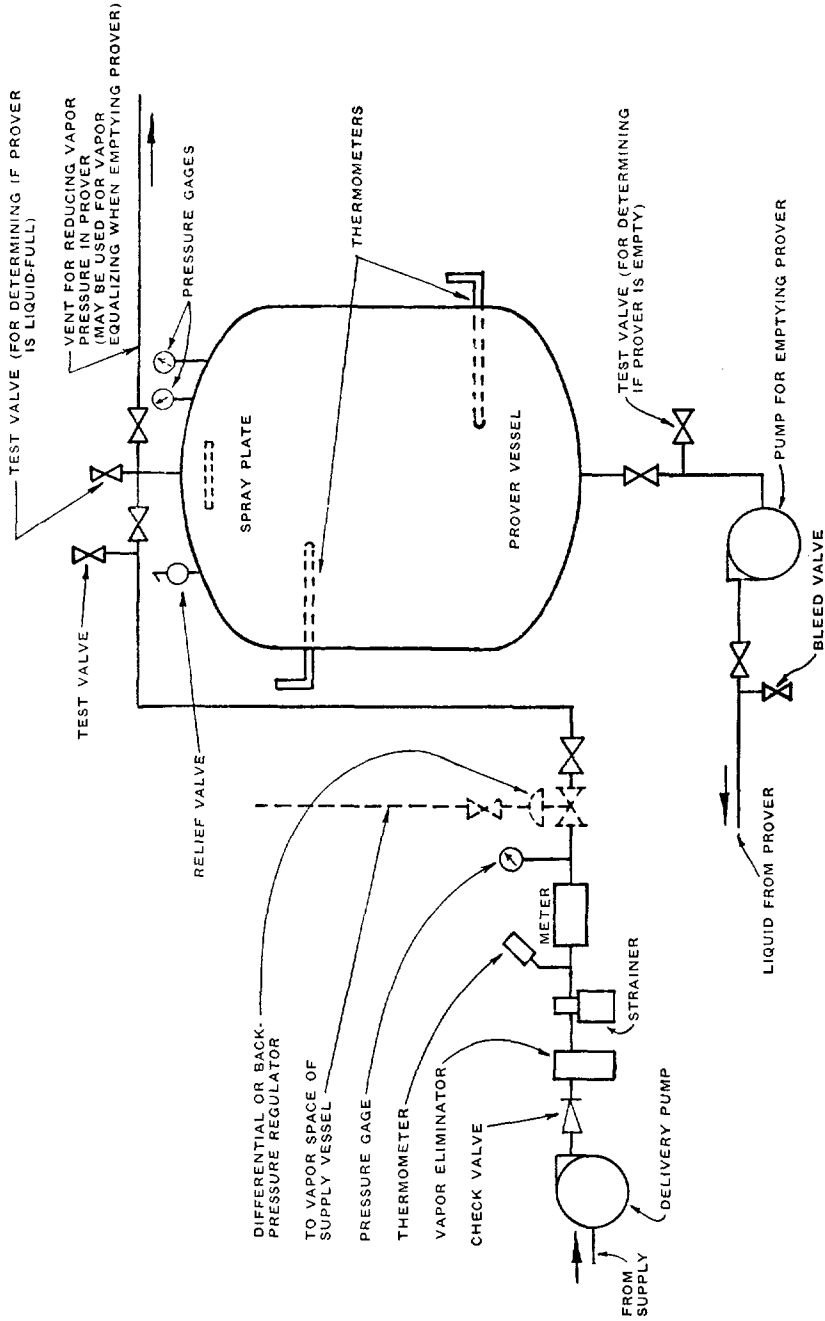
SCALE MECHANIC:

WITNESSED BY:

COMPANY:

REPRESENTING:

FIG. 36.



Note: Meter must operate above the vapor pressure of the liquid being metered. A differential or back-pressure regulator is usually used when piping from a supply vessel.

FIG. 24—Schematic Operating Diagram of Vapor-Condensing Meter-Proving System.

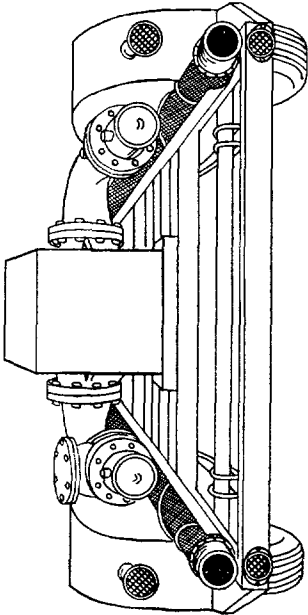


FIG. 25—Portable Master Meter.

METER-PROVING REPORT—BIDIRECTIONAL PISTON DISPLACEMENT METHOD

DATE _____ LOCATION _____ OWNER OF METER _____

TRUCK NO. _____ METER NO. _____ SIZE _____ MAKE _____

PRODUCT USED FOR TEST _____ PRODUCT SPECIFICATIONS _____

FINAL TOTALIZER READING _____ INITIAL TOTALIZER READING _____ GALLONS USED _____

DESCRIPTION OF QUANTITIES	RUN NO. 1	RUN NO. 2	RUN NO. 3	RUN NO. 4	RUN NO. 5
METER REGISTRATION DATA					
1. Final meter reading					
2. Initial meter reading					
3. Registration by meter					
4. Average temperature @ meter					
5. Factor for meter temperature					
6. Corrected registration by meter, 3×5					
TEST VOLUME DATA					
7. Quantity displaced					
8. Temperature @ inlet end					
9. Temperature @ outlet end					
10. Average temperature displaced liquid					
11. Factor for displaced liquid (temperature)					
12. Average pressure displaced liquid					
13. Average pressure @ source					
14. Press. diff.: disp. liquid vs. source, $12 - 13$					
15. Factor for displaced liquid (pressure)					
16. Factor for prover volume (temperature)					
17. Factor for prover volume (pressure)					
18. Corrected test volume, $7 \times 11 \times 15 \times 16 \times 17$					
PERFORMANCE COMPUTATIONS					
19. Elapsed time for run, min and sec					
20. Elapsed time for run, min					
21. Average rate of flow, $18 \div 20$					
22. Meter accuracy, $6 \div 18$					
23. Register adjustment prior to run					

SIGNED BY _____

WITNESSED BY _____

CHECKED BY _____

PROVING OPERATOR _____

METER OWNER _____

METER ACCURACY AS LEFT _____ PER CENT AT RATE OF FLOW OF _____ GPM AND _____ PSI

Note: Figures in italics refer to items listed on left-hand side of this form.

FIG. 37.

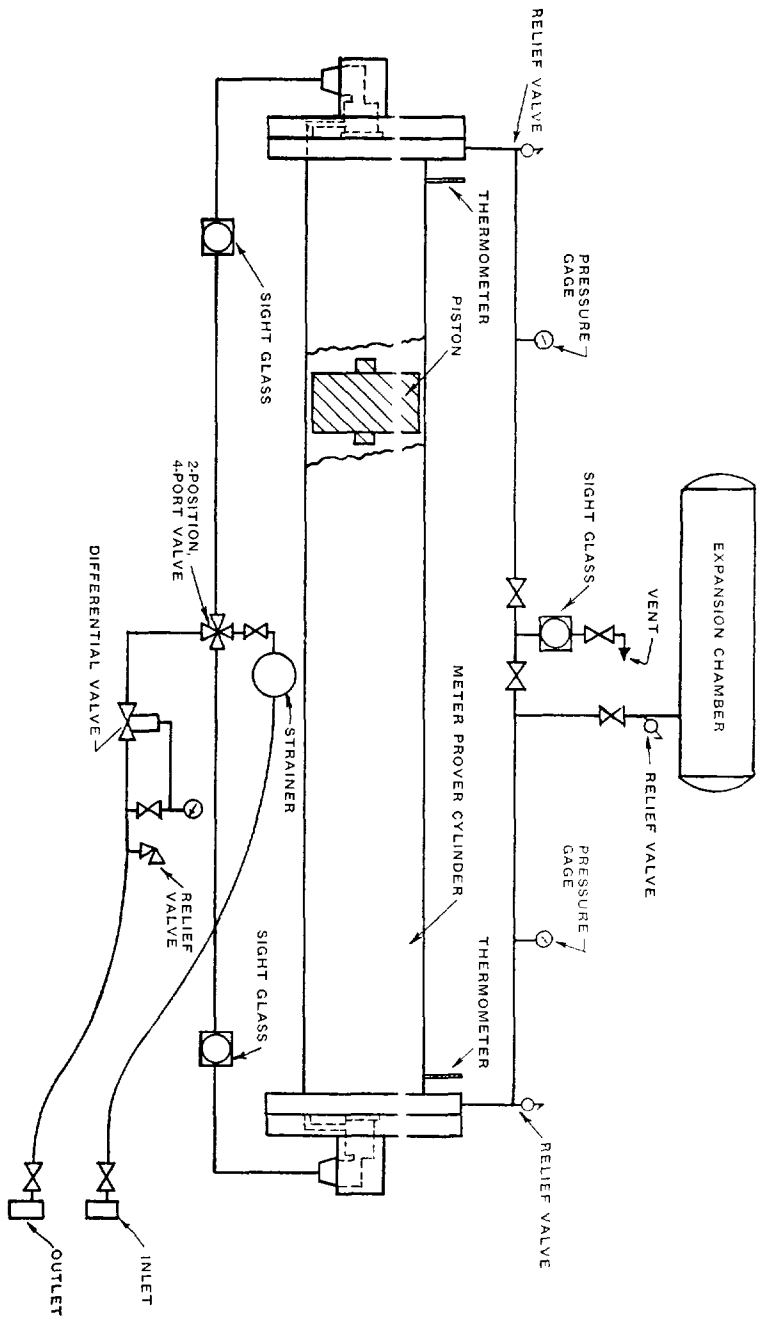


FIG. 22—Schematic Operating Diagram of Bidirectional Piston Displacement Prover.

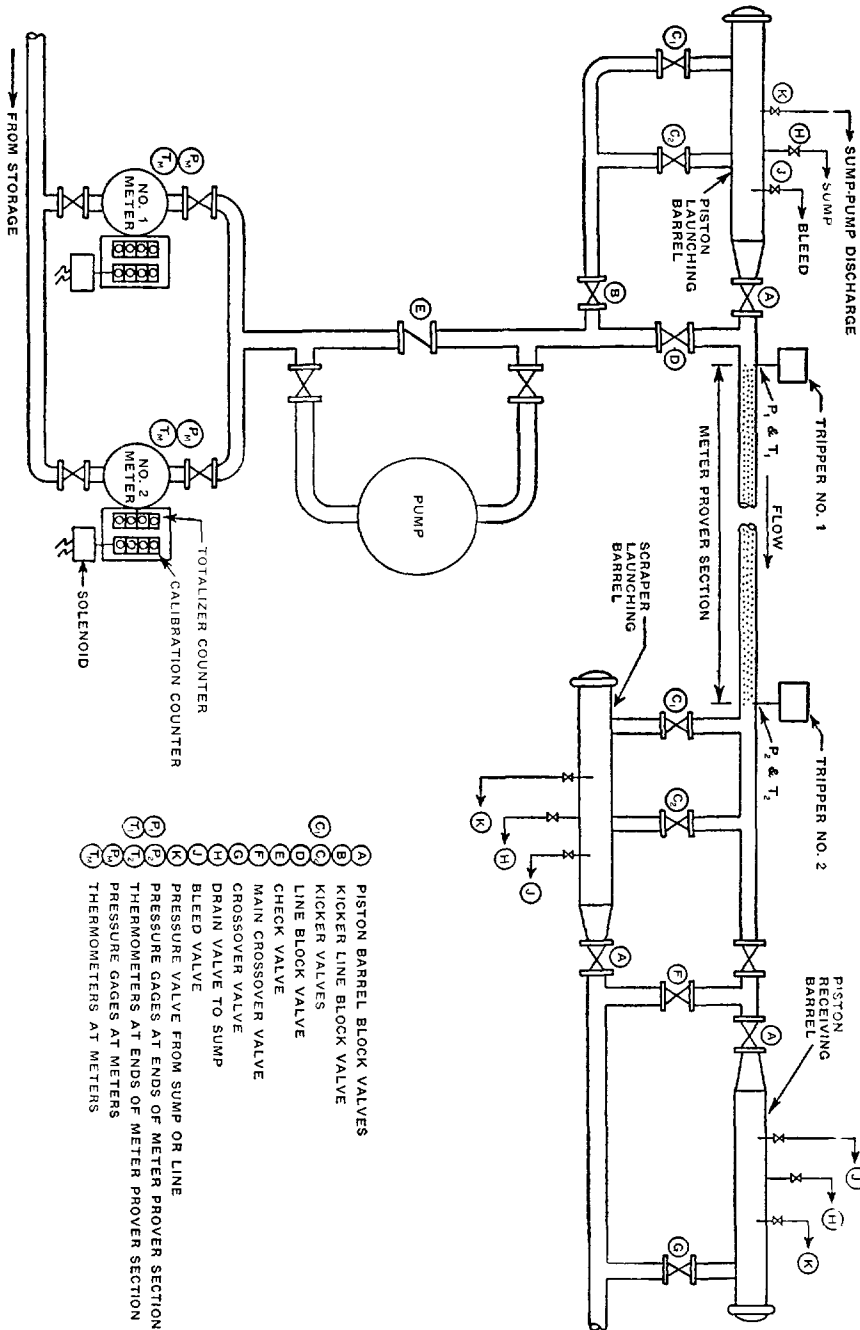


FIG. 23—Unidirectional Piston Displacement Prover Installation Downstream from Meters.

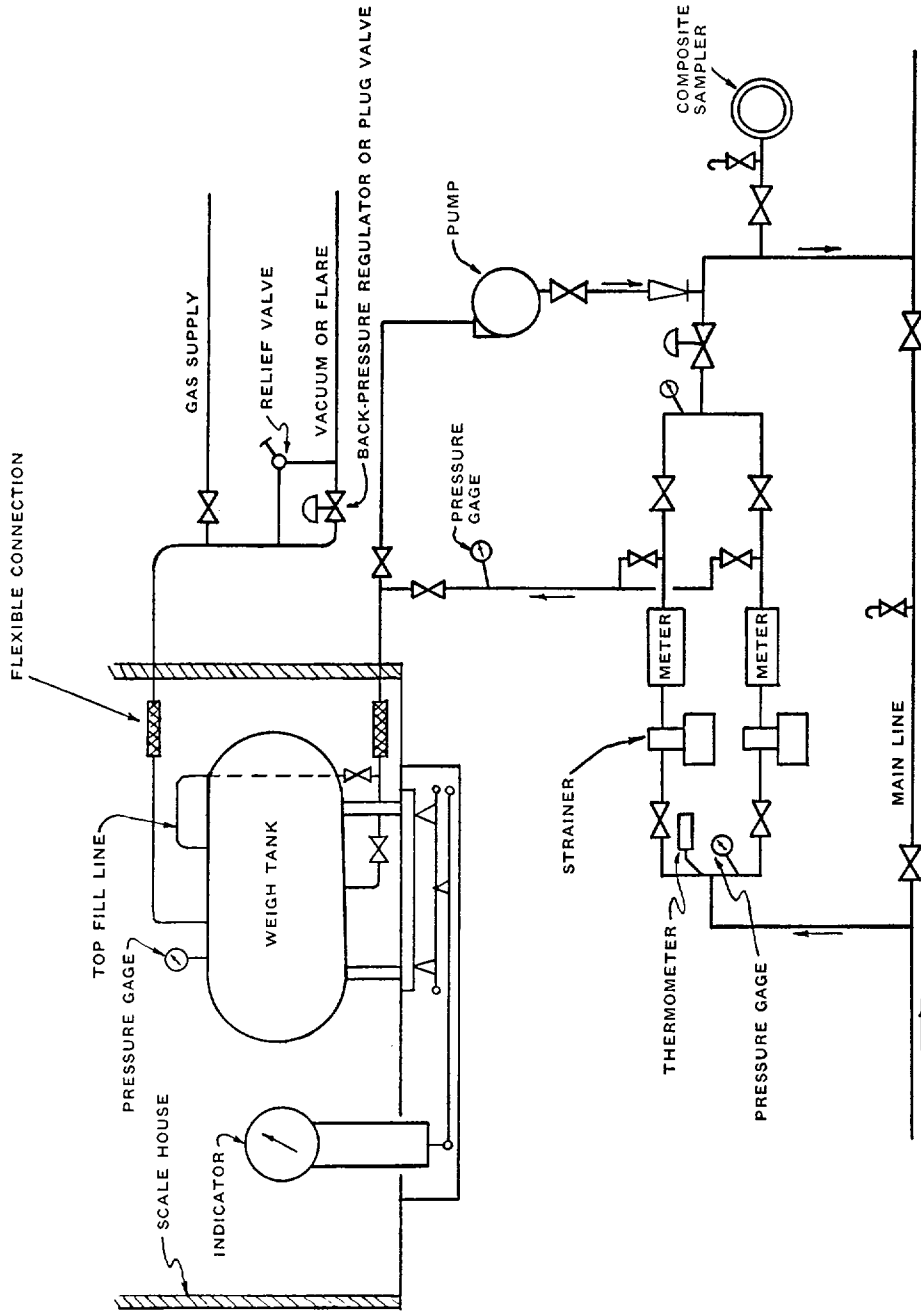


FIG. 20—Schematic Operating Diagram of Closed Gravimetric System.

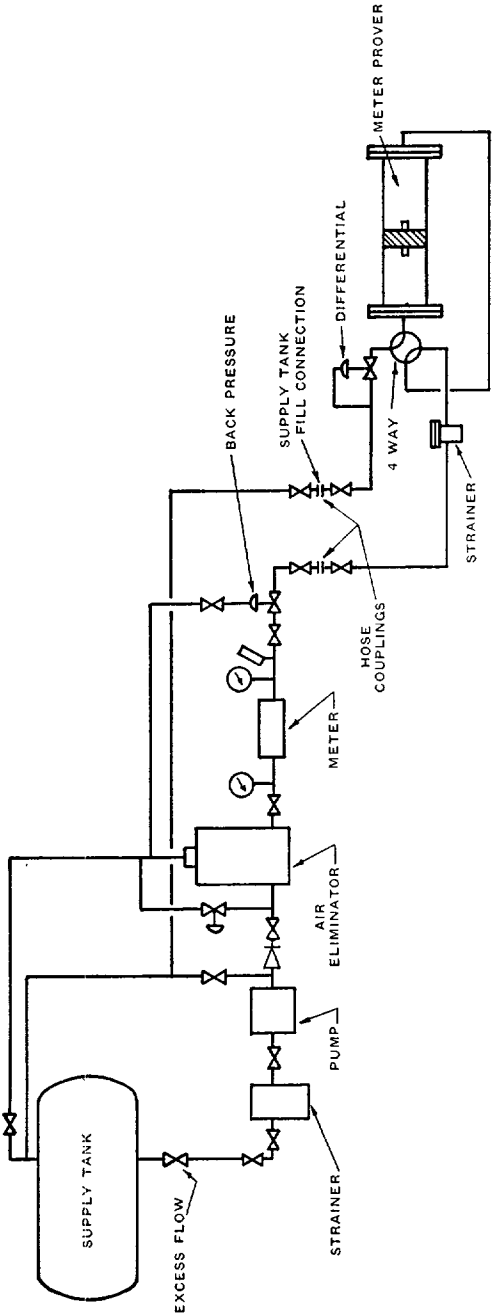


FIG. 21—Schematic Operating Diagram of Bidirectional Piston Displacement Prover System.

METER-PROVING REPORT—UNIDIRECTIONAL PISTON METHOD

STATION OR DELIVERY POINT _____ REPORT NO. _____
METER NO. _____ SERIAL NO. _____ DATE _____
METER MAKE _____ SIZE _____ BATCH NO. _____
INITIAL TOTALIZER READING _____ PRODUCT _____
DATE METER LAST REPAIRED _____ OCTANE _____ API GRAVITY _____

DESCRIPTION OF QUANTITIES		RUN NO. 1		RUN NO. 2	
		METER	METER	METER	METER
METER REGISTRATION DATA					
1. Final meter reading					
2. Initial meter reading					
3. Registration by meter, bbl: 1 — 2					
4. Total registration for run, bbl					
5. Temperature of stream at meter, deg F					
6. Factor for meter temp. (Table 6, D 1250)					
7. Corrected meter registration, 4 × 6					
8. Meter case pressure—inlet and outlet				AVERAGE	AVERAGE
PROVER SECTION VOLUME DATA					
9. Pressures at Trip No. 1 and Trip No. 2					
10. Prover pressure (average), sum of 9 ÷ 2					
11. Temperatures at Trip No. 1 and Trip No. 2					
12. Prover temperature (average), sum of 11 ÷ 2					
13. Base prover volume, bbl					
14. Factor for prover pressure (see Par. 2122)					
15. Factor for prover temp. (see Par. 3045)					
16. Factor for liquid pressure (see Par. 3046)					
17. Factor for liquid temp. (Table 6, D 1250)					
18. Net prover volume, bbl: 13 × 14 × 15 × 16 × 17					
PERFORMANCE COMPUTATIONS					
19. Time piston launched					
20. Elapsed time for run, min and sec					
21. Elapsed time for run, hr: $\frac{(60 \times \text{min}) + \text{sec}}{3,600}$					
22. Rate of flow during run, bbl per hr: $4 \times 24 \div 21$					
23. Meter factor (with compensator), 18 ÷ 4					
24. Meter factor (without compensator), 18 ÷ 7					
25. Amt. corr. for factor 1.0000: (1.0000) — 24					

SIGNED BY _____ FACTOR TO BE APPLIED _____ @ _____ BPH
AND _____ PSI METER CASE PRESSURE
WITNESSED BY _____ CHECKED BY _____ FOR _____

VAPOR-CONDENSING METER PROVER TEST REPORT

STATION:TYPE OF SERVICE:PRODUCT:TEST NO.:DATE:

METER MAKE:SIZE:MODEL:SERIAL NO.:DATE LAST CALIBRATION:

CALIBRATED PROVER VOLUME:MANUFACTURER SERIAL NO.:TYPE: CERTIFICATE NO.:DATE LAST CALIBRATION:

	RUN NO. 1	RUN NO. 2	RUN NO. 3	RUN NO. 4	AVERAGE	REMARKS
1. Vapor temperature after venting						
2. Temp. @ meter @ 15% prover capacity						
3. Temp. @ meter @ 50% prover capacity						
4. Temp. @ meter @ 85% prover capacity						
5. Average temperature @ meter						
6. Prover temperature @ end of test						
7. Temp. difference between 5 and 6						
8. Press. @ meter @ 15% prover capacity						
9. Press. @ meter @ 50% prover capacity						
10. Press. @ meter @ 85% prover capacity						
11. Average pressure @ meter						
12. Prover pressure @ end of test						
13. Press. difference between 11 and 12						
14. Correction for temp. difference, 7						
15. Correction for condensed vapor						
16. Correction for compress. of liquid, 13						
17. Total correction						
18. Calibrated volume of prover						
19. Corrected prover volume, 18 ± 17						
20. Final meter reading						
21. Initial meter reading						
22. Meter registration, 20 — 21						
23. Meter error, gal: 22 — 19						
24. Meter error, per cent: 23 ÷ 19						
25. Meter factor, 19 ÷ 22						
26. Elapsed time run, min and sec						
27. Elapsed time run, min						
28. Average flow rate, 19 ÷ 26						

SIGNED BY:FOR:

SIGNED BY:FOR:

Note: Figures in italics refer to items listed on left-hand side of this form.

FIG. 39.

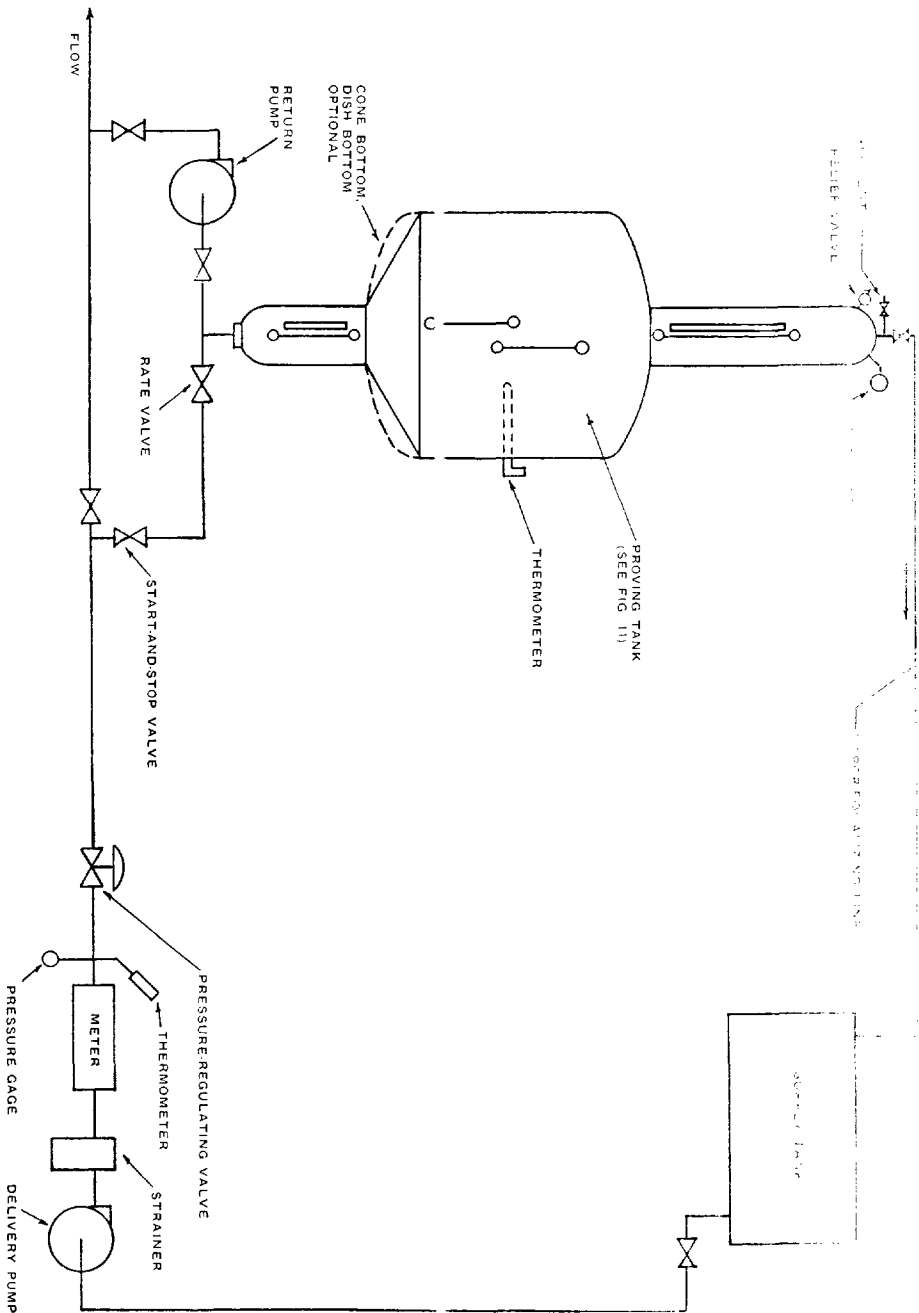


FIG. 18—Schematic Operating Diagram of Volumetric Prover for Vapor Displacement.

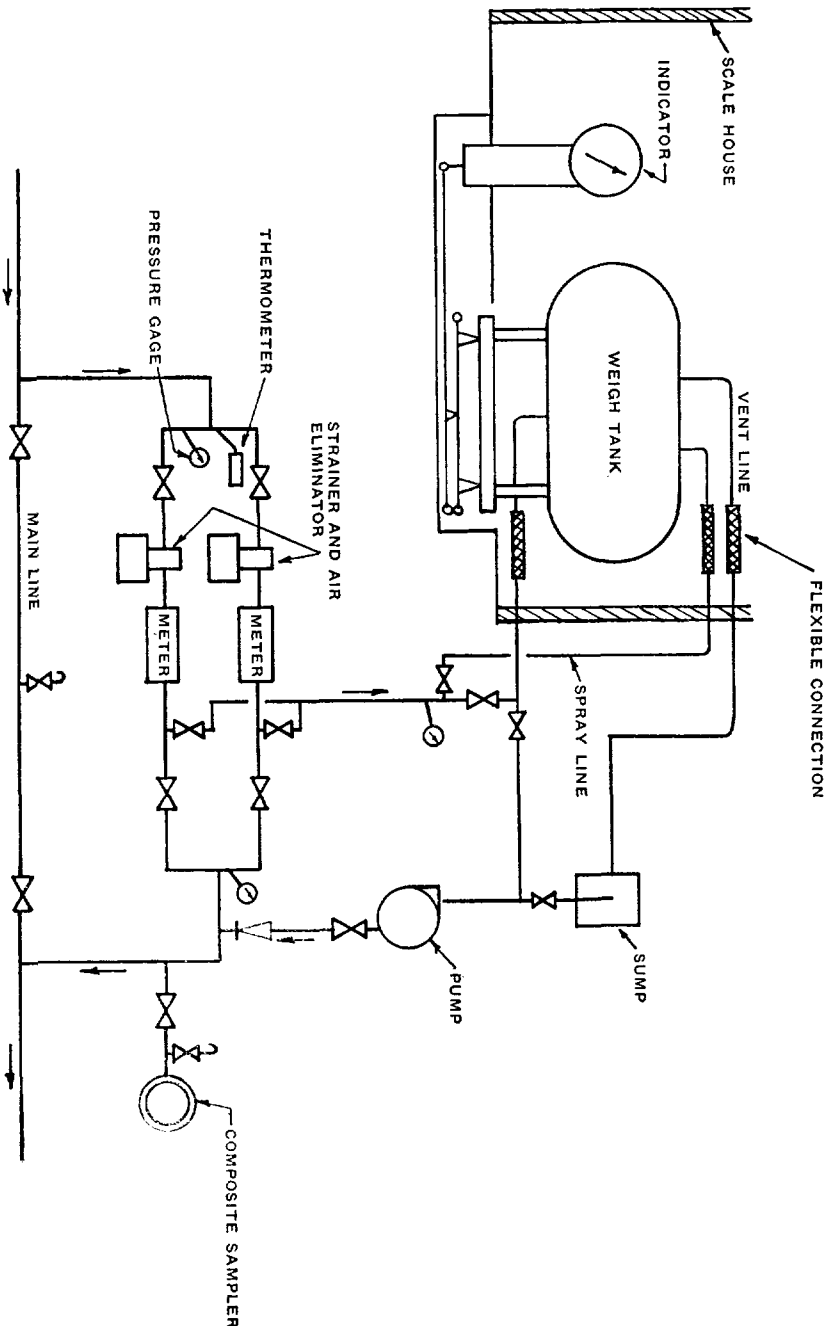


FIG. 19—Schematic Operating Diagram of Open Gravimetric System.

METER-PROVING REPORT NO. _____
MASTER METER METHOD

DATE _____, 19____ LOCATION _____ METER NO. _____
MAKE AND SIZE OF METER _____ TEMPERATURE-COMPENSATED? _____
PRODUCT _____ BATCH NO. _____
MASTER METER NO. _____ MAKE AND SIZE _____ TEMPERATURE-COMPENSATED? _____
DATE OF LAST PROVING _____ PRODUCT _____
FLOW RATE _____ METER FACTOR _____

MASTER METER DATA	RUN NO.	RUN NO.	RUN NO.	RUN NO.
1. Time of run, min				
2. Rate, bbl per hr				
3. API gravity @ 60 F				
4. Closing meter reading				
5. Opening meter reading				
6. Gross metered volume				
7. Temperature correction factor				
8. Pressure correction factor				
9. Test meter factor				
10. Net metered volume				
LINE METER DATA				
11. Closing meter reading				
12. Opening meter reading				
13. Gross metered volume				
14. Temperature correction factor				
15. Net metered volume				
16. Meter factor, 10 ÷ 15				

TOTALIZER READING	AVERAGE METER FACTOR
BARRELS METERED SINCE LAST RUN	METER FACTOR TO BE USED

REMARKS:

SIGNED BY _____ SIGNED BY _____
FOR _____ FOR _____

SHEET NO. _____

Note: Figures in *italics* refer to items listed on left-hand side of this form.
FIG. 40.

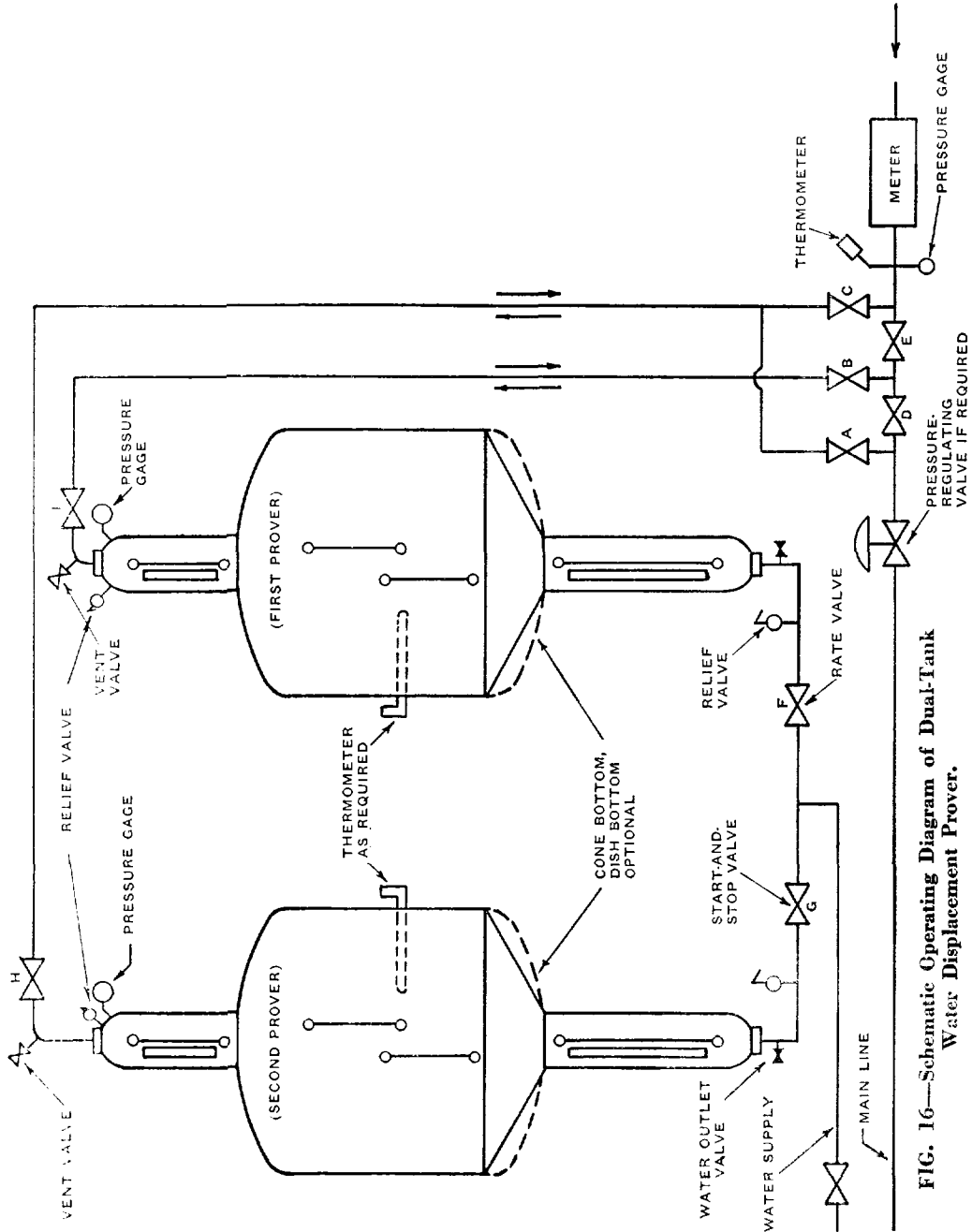


FIG. 16—Schematic Operating Diagram of Dual-Tank Water Displacement Prover.

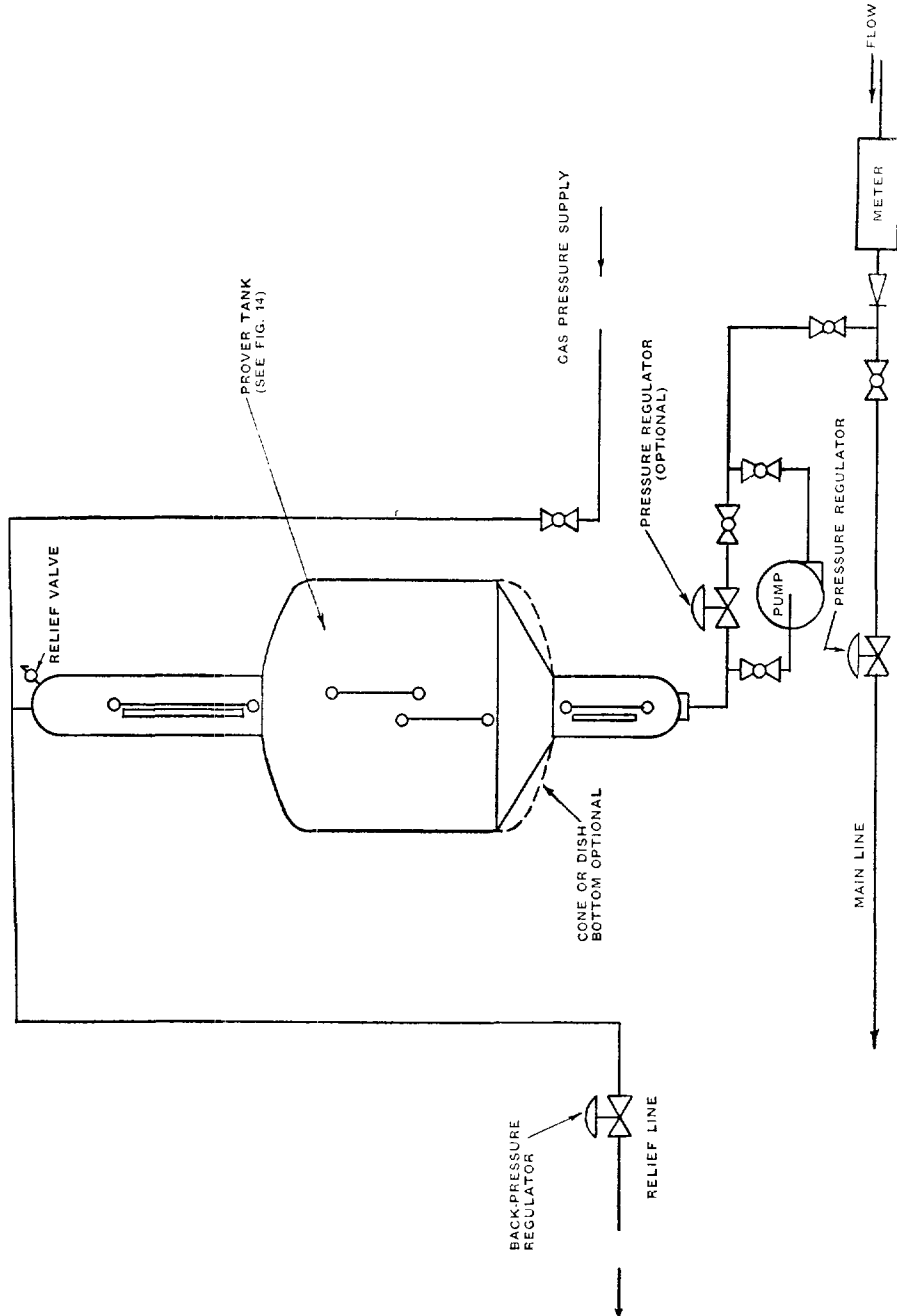


FIG. 17—Schematic Operating Diagram of Prover for Gas Displacement.

COMPANY

SHEET OF

REPORT OF CALIBRATION OF UNIDIRECTIONAL PISTON PROVER

SECTION CALIBRATED

PRODUCT USED

DESCRIPTION OF MASTER METERS EMPLOYED

TEST NO.

DATE MADE

BATCH NO.

WHERE LAST PROVED

CALIBRATED BY

API GRAVITY @ 60 F

METER PERFORMANCES TAKEN FROM TEST METER CURVES NO.

BASE VOLUME BY PRIOR TEST

OCTANE

(ATTACH TEST METER CURVES HERETO.)

DATE AND PRODUCT USED FOR PRIOR TEST

TYPES OF PISTON

REMARKS

DESCRIPTION OF QUANTITIES	RUN NO. 1				RUN NO. 2				RUN NO. 3						
	METER "A"	METER "B"	METER "C"	TOTALS ALL METERS	METER "A"	METER "B"	METER "C"	TOTALS ALL METERS	METER "A"	METER "B"	METER "C"	TOTALS ALL METERS			
1. Final meter reading—totalizer register															
2. Initial meter reading—totalizer register															
3. Registration by meter—totalizer register															
4. Final meter reading—calibration register															
5. Initial meter reading—calibration register															
6. Registration by meter—calibration register															
7. Time piston received	Hr	Min	Sec		Hr	Min	Sec		Hr	Min	Sec				
8. Time piston launched	Hr	Min	Sec		Hr	Min	Sec		Hr	Min	Sec				
9. Elapsed time for piston run, min	Hr	Min	Sec	=	Min	Hr	Min	Sec	=	Min	Hr	Min	Sec	=	Min
10. Rate of flow during run, gpm: 6 ÷ 9															
11. Meter factor from factor vs. rate curve															
12. Registration corr. by meter factor, 6 × 11															
13. Meter pressure during this run															
14. Meter pressure during proof															
15. Diff. in meter operating press., 13 — 14															
16. Factor for press. diff. (see Par. 3046)															
17. Temperature @ meter during this run															
18. Factor for meter temp. (Table 6, D 1250)															
19. Registration @ 60 F and 0 psig, 12 × 16 × 18															
20. Prover pressures @ Trip No. 1 and No. 2	At No. 1	At No. 2	Average		At No. 1	At No. 2	Average		At No. 1	At No. 2	Average				
21. Prover temp. @ Trip No. 1 and No. 2	At No. 1	At No. 2	Average		At No. 1	At No. 2	Average		At No. 1	At No. 2	Average				
22. Factor for prover pressure (see Par. 2122)															
23. Factor for prover temp. (see Par. 3045)															
24. Factor for liquid pressure (see Par. 3046)															
25. Factor for liquid temp. (Table 6, D 1250)															
26. Base prover volume, gal @ 60 F and 0 psi															
27. Base prover volume, bbl @ 60 F and 0 psi															

FORMULAS: 9 = (hr × 60) + min + (sec ÷ 60)
16 = 11 [1.00 + (14 — 13)(F)], where F is from Table II, Appendix B
19 = 12 × 16 × 18
26 = 19 ÷ 22 × 23 × 24 × 25
27 = 26 ÷ (42.00)

SIGNED BY FOR BASE VOLUME FROM RUN NO. 1
SIGNED BY FOR BASE VOLUME FROM RUN NO. 2
WITNESSED BY FOR BASE VOLUME FROM RUN NO. 3
CHECKED O.K. BY FOR AVERAGE B.V. TO BE USED = BBL @ 60 F AND 0 PSIG

Note: Figures in italics refer to items listed on left-hand side of this form.

FIG. 41.

FIG. 14—Closed Stationary Prover Tank.

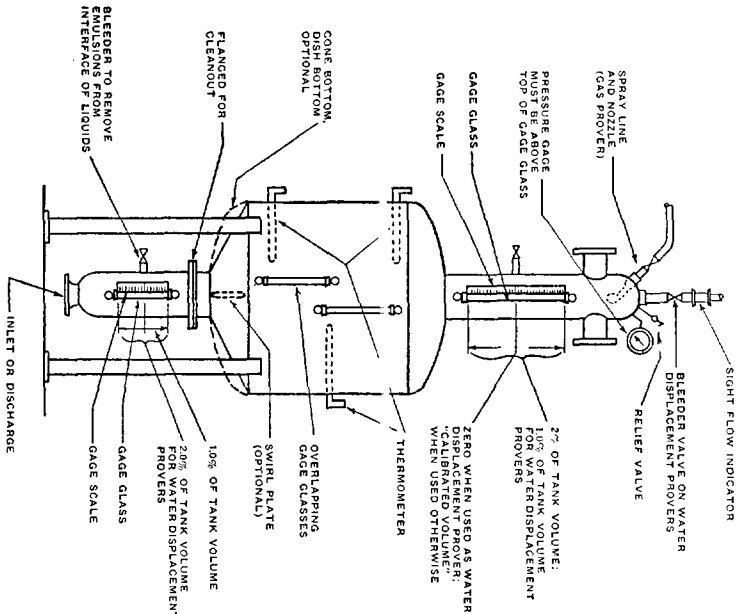
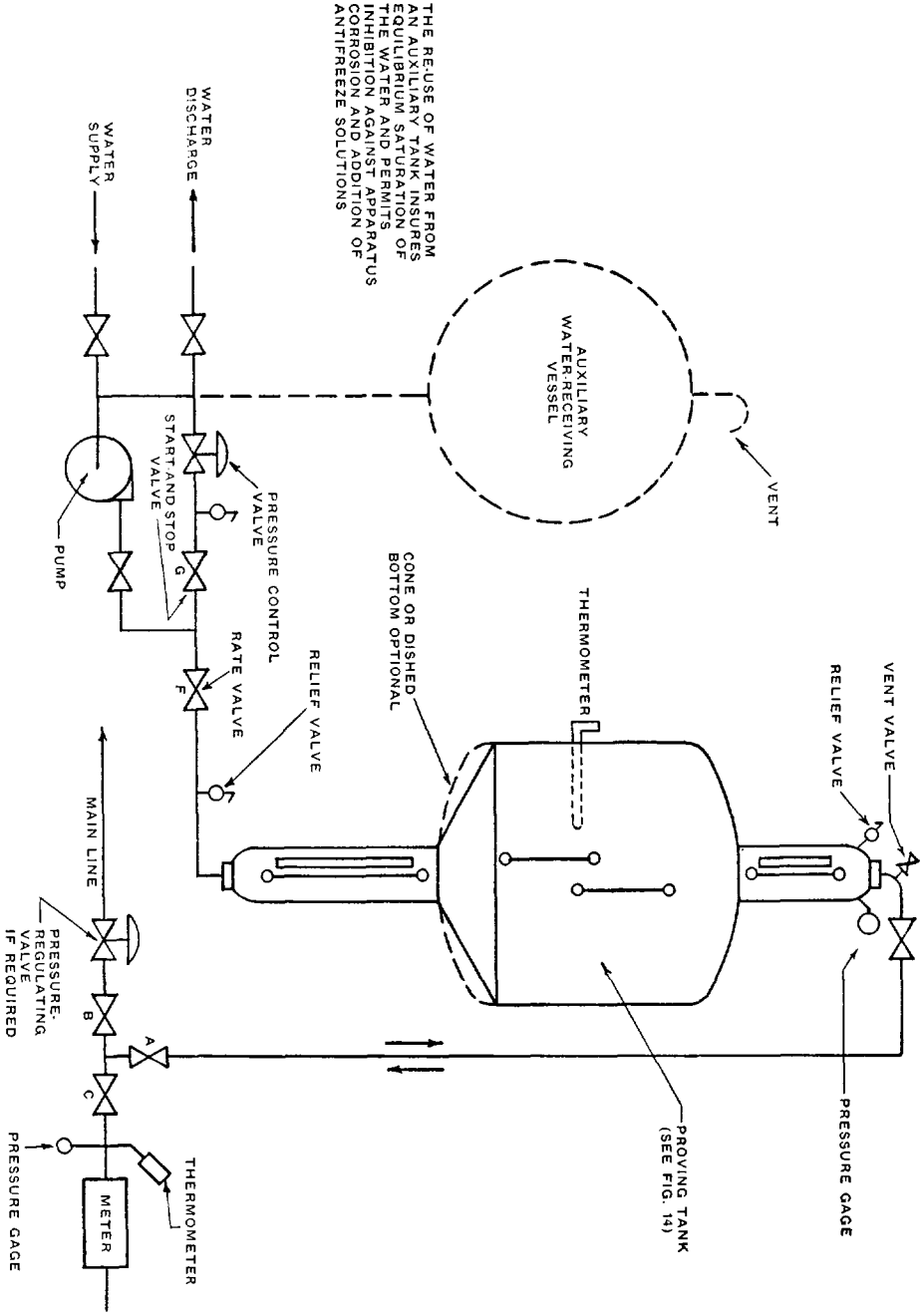


FIG. 15—Schematic Operating Diagram of Single-Tank Water Displacement Prover.



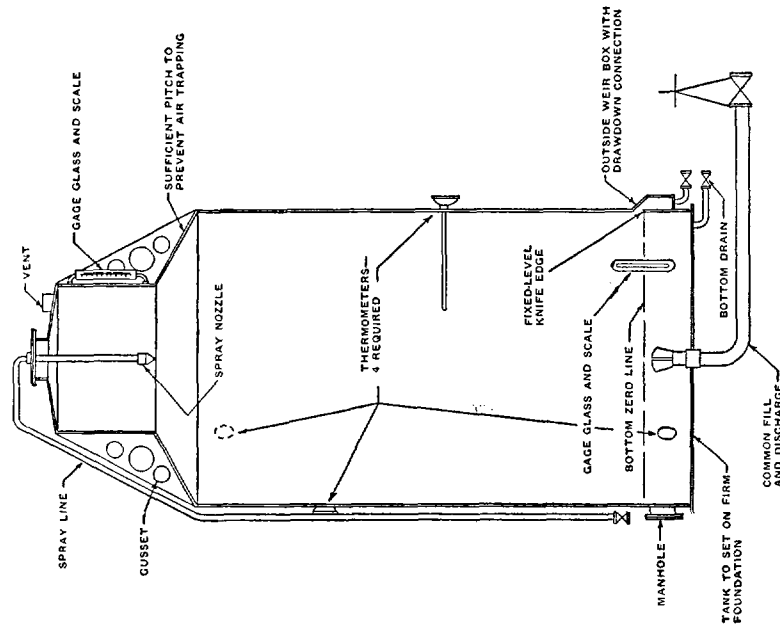


FIG. 11—Open Single-Weir Prover Tank.

Note: Tank to be all-welded construction. All welds to be ground flush on inside surfaces.

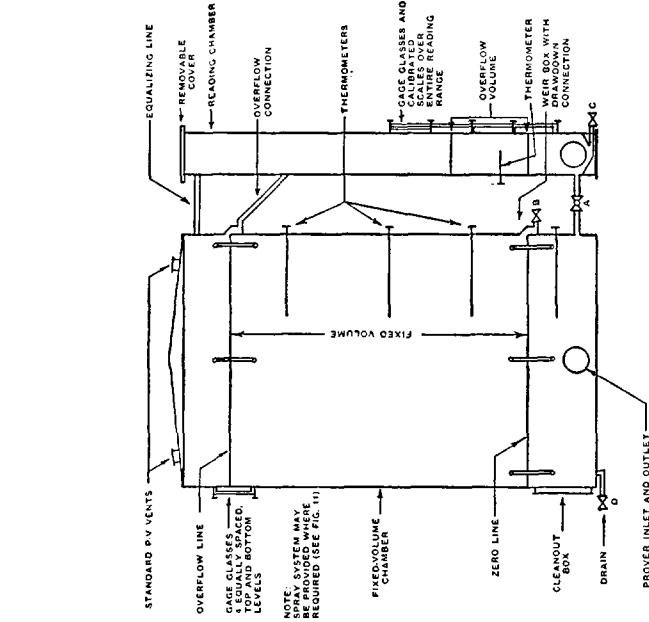


FIG. 12—Double-Weir Prover Tank. Measured Volume = Fixed Volume + Overflow Volume.

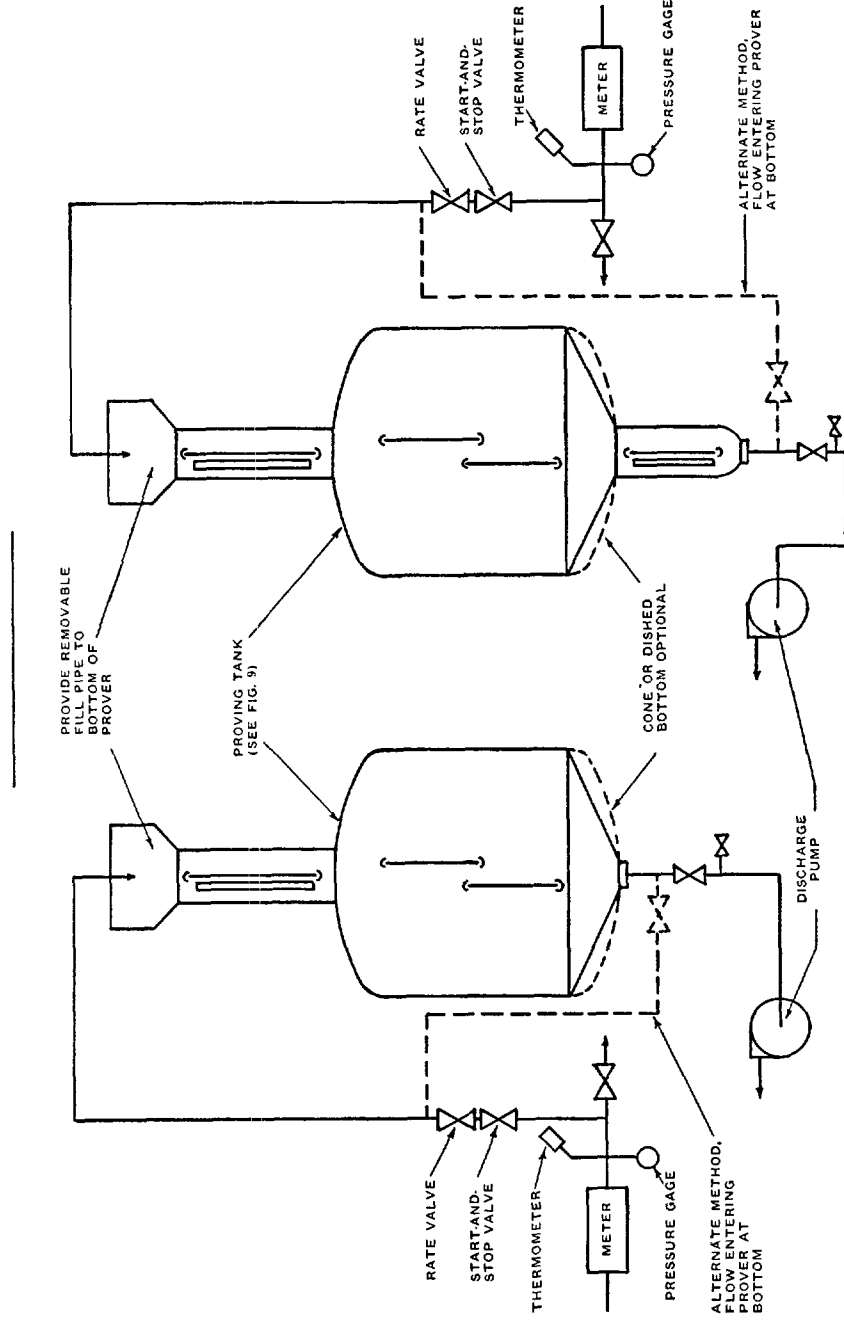


FIG. 13—Schematic Operating Diagram—Four Methods for Using Open Volumetric Provers.

VOLUMETRIC PROVER TANK CALIBRATION CERTIFICATE

DATE _____ CERTIFICATE NO. _____
LOCATION _____ STATION NO. _____
TANK MANUF. _____ NOMINAL TANK CAPACITY (GAL) _____

On the above date, we, the undersigned, calibrated the above prover tank, using water as a medium, and established the volume which the tank would contain * at 60 F and atmospheric pressure. The volumes shown have been corrected in accordance with provisions outlined in Sect. II of API Standard 1101.

Gallons above upper zero point _____
Gallons between upper and lower zero points _____
Gallons below zero point _____
Total capacity (at 60 F and atmospheric pressure) _____

In calibrating the necks, test measures of _____ gallons capacity were used, and in calibrating the main body of the tank, test measures of _____ gallons capacity were used. The test measures were * certified by the National Bureau of Standards.

SIGNED BY: _____
FOR: _____
SIGNED BY: _____
FOR: _____
SIGNED BY: _____
FOR: _____

REMARKS: _____

* Strike out inapplicable term. FIG. 42.

APPENDIX B

TABLE I—Volumetric Corrections for Use in Water Calibrations of Prover Tanks

Temperature in Measure *Lower* than in Prover by Degrees Fahrenheit
(Multiply Measured Volume by Correction Factor to Give Volume at Prover Temperature)

Temperature of Water in Prover (Degrees Fahrenheit)	10	9	8	7	6	5	4	3	2	1	Temperature of Water in Prover (Degrees Fahrenheit)
35											35
36											36
37											37
38											38
39											39
40											40
41	0.99984	0.99983	0.99987	0.99987	0.99987	0.99991	0.99991	0.99996	0.99996	0.99998	41
42	0.99987	0.99987	0.99992	0.99992	0.99995	0.99995	0.99996	0.99997	0.99997	0.99998	42
43	0.99988	0.99988	0.99993	0.99993	0.99996	0.99996	0.99997	0.99997	0.99998	0.99999	43
44	0.99994	0.99997	0.99999	0.99999	1.00000	1.00000	1.00001	1.00001	1.00001	1.00001	44
45	1.00003	1.00001	1.00002	1.00003	1.00004	1.00005	1.00004	1.00004	1.00003	1.00001	45
46	1.00008	1.00005	1.00006	1.00007	1.00007	1.00007	1.00006	1.00005	1.00004	1.00002	46
47	1.00012	1.00009	1.00010	1.00010	1.00010	1.00009	1.00008	1.00007	1.00005	1.00002	47
48	1.00017	1.00013	1.00013	1.00013	1.00012	1.00011	1.00010	1.00008	1.00005	1.00002	48
49	1.00021	1.00017	1.00017	1.00016	1.00015	1.00014	1.00012	1.00009	1.00006	1.00003	49
50	1.00026	1.00021	1.00021	1.00020	1.00018	1.00016	1.00014	1.00011	1.00008	1.00004	50
51	1.00030	1.00029	1.00028	1.00026	1.00023	1.00020	1.00017	1.00014	1.00009	1.00005	51
52	1.00035	1.00034	1.00032	1.00030	1.00027	1.00024	1.00020	1.00015	1.00011	1.00006	52
53	1.00040	1.00038	1.00036	1.00033	1.00030	1.00026	1.00021	1.00017	1.00012	1.00005	53
54	1.00045	1.00042	1.00039	1.00036	1.00033	1.00028	1.00024	1.00018	1.00012	1.00006	54
55	1.00048	1.00045	1.00043	1.00040	1.00039	1.00034	1.00029	1.00024	1.00018	1.00012	55
56	1.00052	1.00049	1.00045	1.00041	1.00036	1.00033	1.00027	1.00022	1.00016	1.00006	56
57	1.00057	1.00053	1.00048	1.00044	1.00039	1.00033	1.00027	1.00020	1.00014	1.00007	57
58	1.00060	1.00056	1.00051	1.00046	1.00040	1.00034	1.00027	1.00021	1.00015	1.00007	58
59	1.00064	1.00060	1.00054	1.00048	1.00042	1.00036	1.00030	1.00023	1.00015	1.00008	59
60	1.00069	1.00063	1.00057	1.00051	1.00045	1.00039	1.00032	1.00024	1.00017	1.00009	60
61	1.00073	1.00067	1.00061	1.00054	1.00048	1.00041	1.00033	1.00026	1.00018	1.00008	61
62	1.00077	1.00070	1.00063	1.00057	1.00050	1.00042	1.00035	1.00027	1.00018	1.00009	62
63	1.00079	1.00073	1.00067	1.00060	1.00052	1.00045	1.00036	1.00027	1.00018	1.00009	63
64	1.00083	1.00076	1.00070	1.00062	1.00055	1.00046	1.00037	1.00028	1.00019	1.00009	64
65	1.00087	1.00080	1.00073	1.00065	1.00057	1.00048	1.00039	1.00030	1.00020	1.00010	65
66	1.00091	1.00084	1.00076	1.00068	1.00059	1.00050	1.00041	1.00031	1.00021	1.00010	66
67	1.00095	1.00087	1.00079	1.00070	1.00061	1.00052	1.00042	1.00032	1.00021	1.00010	67
68	1.00098	1.00090	1.00081	1.00072	1.00063	1.00053	1.00043	1.00033	1.00021	1.00011	68
69	1.00101	1.00092	1.00083	1.00074	1.00064	1.00054	1.00043	1.00032	1.00021	1.00010	69
70	1.00105	1.00096	1.00087	1.00077	1.00067	1.00056	1.00045	1.00034	1.00023	1.00012	70
71	1.00108	1.00099	1.00089	1.00079	1.00069	1.00057	1.00047	1.00035	1.00025	1.00012	71
72	1.00112	1.00102	1.00092	1.00082	1.00071	1.00060	1.00049	1.00038	1.00025	1.00013	72
73	1.00115	1.00105	1.00095	1.00084	1.00073	1.00062	1.00051	1.00038	1.00026	1.00012	73
74	1.00118	1.00108	1.00097	1.00086	1.00075	1.00064	1.00051	1.00039	1.00025	1.00012	74
75	1.00121	1.00110	1.00099	1.00088	1.00077	1.00066	1.00052	1.00038	1.00025	1.00012	75
76	1.00124	1.00113	1.00102	1.00091	1.00078	1.00066	1.00053	1.00040	1.00027	1.00014	76
77	1.00128	1.00117	1.00106	1.00093	1.00081	1.00068	1.00055	1.00042	1.00029	1.00015	77
78	1.00131	1.00120	1.00107	1.00095	1.00082	1.00069	1.00056	1.00043	1.00029	1.00014	78
79	1.00135	1.00122	1.00110	1.00097	1.00084	1.00071	1.00058	1.00044	1.00029	1.00015	79
80	1.00137	1.00125	1.00112	1.00099	1.00086	1.00073	1.00059	1.00044	1.00029	1.00015	80
81	1.00140	1.00127	1.00114	1.00101	1.00088	1.00074	1.00059	1.00045	1.00029	1.00015	81
82	1.00142	1.00129	1.00116	1.00103	1.00089	1.00074	1.00060	1.00045	1.00030	1.00015	82
83	1.00145	1.00132	1.00119	1.00105	1.00090	1.00076	1.00061	1.00046	1.00031	1.00016	83
84	1.00148	1.00135	1.00121	1.00106	1.00092	1.00077	1.00062	1.00047	1.00033	1.00016	84
85	1.00152	1.00138	1.00123	1.00109	1.00094	1.00079	1.00064	1.00049	1.00033	1.00016	85
86	1.00156	1.00141	1.00127	1.00112	1.00097	1.00082	1.00067	1.00051	1.00035	1.00018	86
87	1.00157	1.00143	1.00128	1.00113	1.00098	1.00083	1.00067	1.00051	1.00034	1.00016	87
88	1.00161	1.00146	1.00131	1.00116	1.00101	1.00085	1.00069	1.00052	1.00034	1.00017	88
89	1.00163	1.00148	1.00133	1.00118	1.00102	1.00086	1.00069	1.00051	1.00035	1.00017	89
90	1.00166	1.00151	1.00136	1.00120	1.00104	1.00087	1.00069	1.00053	1.00035	1.00018	90

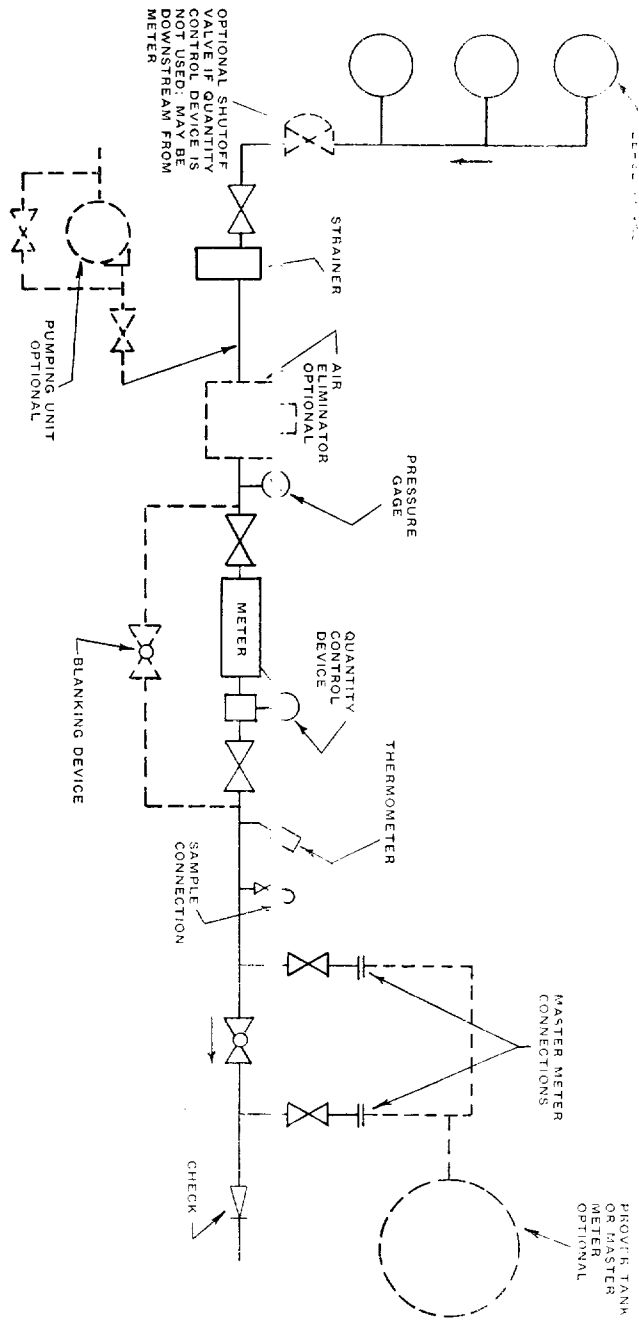


FIG. 8—Schematic Operating Diagram of Metered Pipeline Gathering System—Flow by Pump or Gravity.

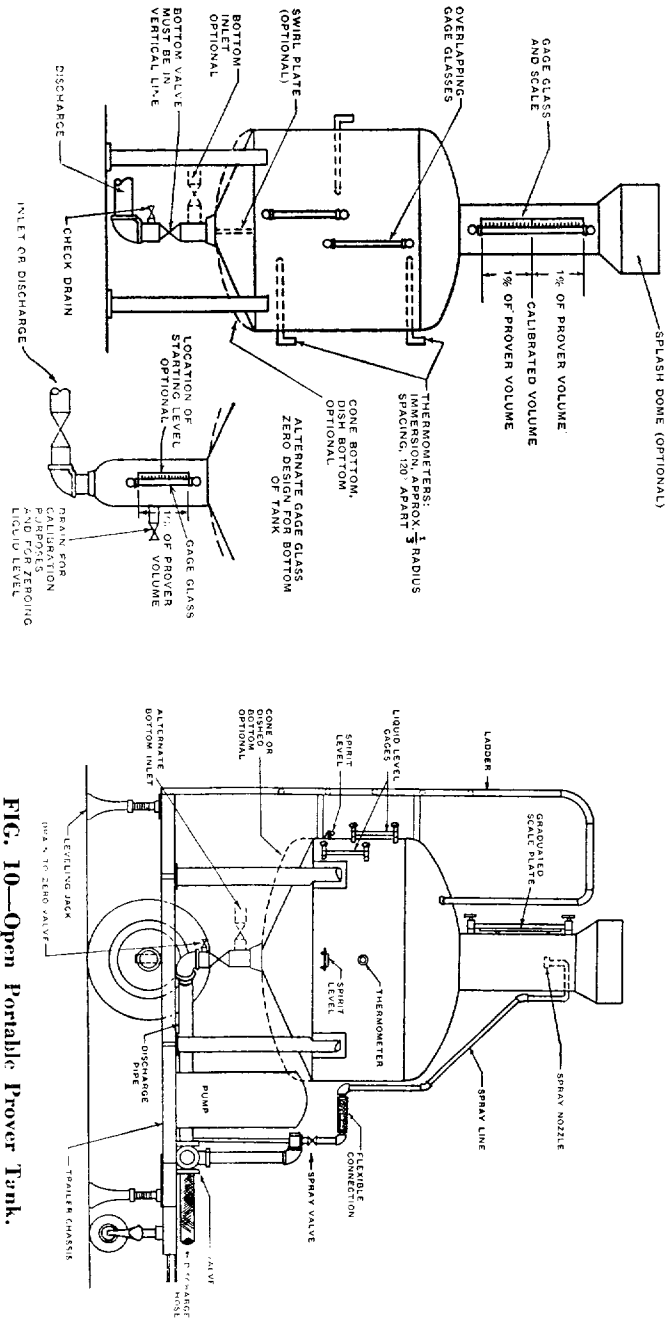


FIG. 10—Open Portable Prover Tank.

FIG. 9—Open Stationary Prover Tank—Drain to Zero or Bottom Gage Glass Type.

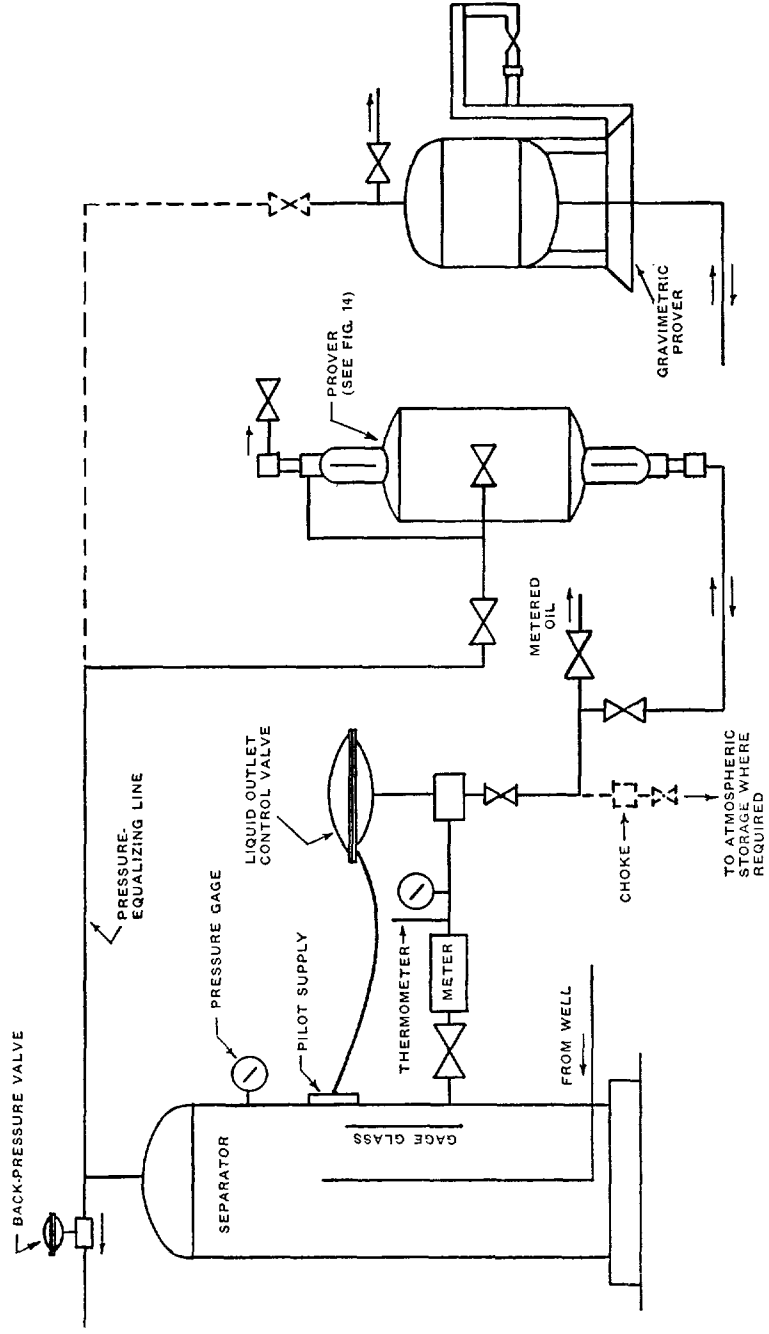


FIG. 6—Schematic Operating Diagram of Oil Well Production Meter Installation Using Gas Displacement or Gravimetric Prover.

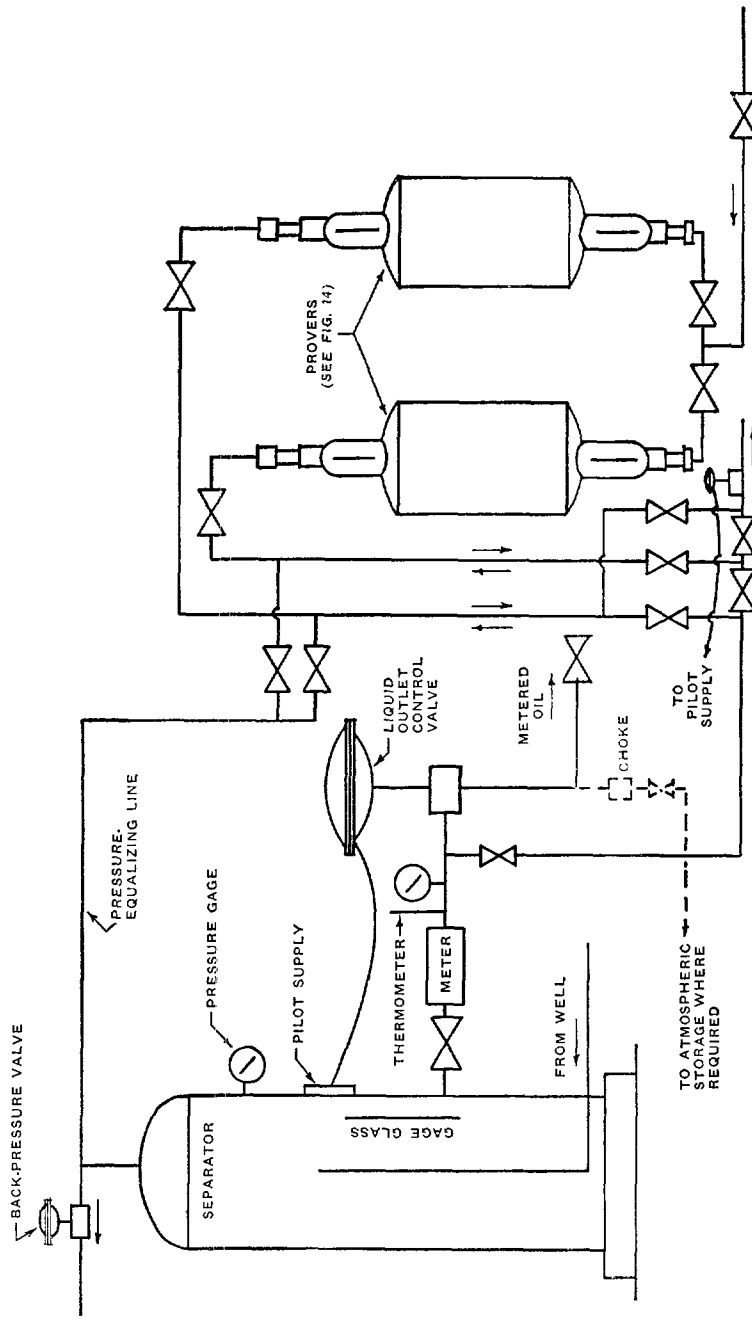


FIG. 7—Schematic Operating Diagram of Oil Well Production Meter Installation Using Dual-Tank Water Displacement Prover.

TABLE I (Continued)

Temperature in Measure *Higher* than in Prover by Degrees Fahrenheit
(Multiply Measured Volume by Correction Factor to Give Volume at Prover Temperature)

Tempera- ture of Water in Prover (Degrees Fahren- heit)	1	2	3	4	5	6	7	8	9	10	Tempera- ture of Water in Prover (Degrees Fahren- heit)
35	1.00001	1.00002	1.00003	1.00003	1.00003	1.00003	1.00002	1.00000	0.99998	0.99996	35
36	1.00001	1.00002	1.00002	1.00002	1.00001	1.00000	0.99999	0.99997	0.99994	0.99991	36
37	1.00000	1.00001	1.00001	1.00001	0.99999	0.99997	0.99996	0.99993	0.99989	0.99987	37
38	1.00000	1.00000	0.99999	0.99998	0.99997	0.99995	0.99992	0.99989	0.99986	0.99982	38
39	0.99999	0.99999	0.99998	0.99996	0.99994	0.99992	0.99989	0.99986	0.99982	0.99978	39
40	0.99999	0.99998	0.99996	0.99993	0.99990	0.99987	0.99983	0.99978	0.99974	0.99969	40
41	0.99998	0.99996	0.99994	0.99991	0.99988	0.99984	0.99979	0.99975	0.99970	0.99964	41
42	0.99998	0.99996	0.99994	0.99991	0.99988	0.99984	0.99979	0.99975	0.99970	0.99964	42
43	0.99997	0.99995	0.99992	0.99989	0.99985	0.99981	0.99976	0.99971	0.99965	0.99959	43
44	0.99997	0.99994	0.99991	0.99987	0.99983	0.99978	0.99973	0.99967	0.99961	0.99954	44
45	0.99997	0.99994	0.99990	0.99985	0.99981	0.99976	0.99970	0.99964	0.99957	0.99951	45
46	0.99997	0.99993	0.99988	0.99982	0.99976	0.99970	0.99963	0.99957	0.99950	0.99943	46
47	0.99996	0.99991	0.99985	0.99978	0.99971	0.99963	0.99957	0.99950	0.99943	0.99936	47
48	0.99995	0.99991	0.99985	0.99977	0.99969	0.99961	0.99954	0.99946	0.99939	0.99931	48
49	0.99995	0.99990	0.99984	0.99976	0.99968	0.99960	0.99952	0.99944	0.99936	0.99928	49
50	0.99994	0.99988	0.99981	0.99973	0.99965	0.99957	0.99948	0.99939	0.99930	0.99921	50
51	0.99994	0.99988	0.99981	0.99973	0.99965	0.99957	0.99948	0.99939	0.99930	0.99921	51
52	0.99993	0.99987	0.99980	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	52
53	0.99993	0.99987	0.99980	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	53
54	0.99993	0.99987	0.99980	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	54
55	0.99993	0.99987	0.99980	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	55
56	0.99992	0.99986	0.99979	0.99971	0.99962	0.99953	0.99943	0.99933	0.99923	0.99913	56
57	0.99992	0.99986	0.99979	0.99971	0.99962	0.99953	0.99943	0.99933	0.99923	0.99913	57
58	0.99991	0.99985	0.99978	0.99970	0.99961	0.99952	0.99942	0.99932	0.99922	0.99912	58
59	0.99990	0.99984	0.99977	0.99969	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	59
60	0.99990	0.99984	0.99977	0.99969	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	60
61	0.99990	0.99984	0.99977	0.99969	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	61
62	0.99990	0.99984	0.99977	0.99969	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	62
63	0.99990	0.99984	0.99977	0.99969	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	63
64	0.99989	0.99983	0.99976	0.99968	0.99959	0.99950	0.99940	0.99930	0.99920	0.99910	64
65	0.99988	0.99982	0.99975	0.99967	0.99958	0.99949	0.99939	0.99929	0.99919	0.99908	65
66	0.99988	0.99982	0.99975	0.99967	0.99958	0.99949	0.99939	0.99929	0.99919	0.99908	66
67	0.99988	0.99982	0.99975	0.99967	0.99958	0.99949	0.99939	0.99929	0.99919	0.99908	67
68	0.99987	0.99981	0.99974	0.99966	0.99957	0.99947	0.99937	0.99927	0.99917	0.99906	68
69	0.99987	0.99981	0.99974	0.99966	0.99957	0.99947	0.99937	0.99927	0.99917	0.99906	69
70	0.99987	0.99981	0.99974	0.99966	0.99957	0.99947	0.99937	0.99927	0.99917	0.99906	70
71	0.99986	0.99980	0.99973	0.99965	0.99956	0.99946	0.99936	0.99926	0.99916	0.99905	71
72	0.99987	0.99981	0.99974	0.99966	0.99957	0.99947	0.99937	0.99927	0.99917	0.99906	72
73	0.99987	0.99981	0.99974	0.99966	0.99957	0.99947	0.99937	0.99927	0.99917	0.99906	73
74	0.99987	0.99981	0.99974	0.99966	0.99957	0.99947	0.99937	0.99927	0.99917	0.99906	74
75	0.99985	0.99979	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	0.99904	75
76	0.99984	0.99978	0.99970	0.99962	0.99953	0.99943	0.99933	0.99923	0.99913	0.99902	76
77	0.99985	0.99979	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	0.99904	77
78	0.99984	0.99978	0.99970	0.99962	0.99953	0.99943	0.99933	0.99923	0.99913	0.99902	78
79	0.99985	0.99979	0.99972	0.99964	0.99955	0.99945	0.99935	0.99925	0.99915	0.99904	79
80	0.99984	0.99978	0.99970	0.99962	0.99953	0.99943	0.99933	0.99923	0.99913	0.99902	80
81	0.99984	0.99978	0.99970	0.99962	0.99953	0.99943	0.99933	0.99923	0.99913	0.99902	81
82	0.99983	0.99977	0.99969	0.99961	0.99952	0.99942	0.99932	0.99922	0.99912	0.99901	82
83	0.99983	0.99977	0.99969	0.99961	0.99952	0.99942	0.99932	0.99922	0.99912	0.99901	83
84	0.99983	0.99977	0.99969	0.99961	0.99952	0.99942	0.99932	0.99922	0.99912	0.99901	84
85	0.99981	0.99975	0.99967	0.99959	0.99950	0.99940	0.99930	0.99920	0.99910	0.99899	85
86	0.99983	0.99977	0.99969	0.99961	0.99952	0.99942	0.99932	0.99922	0.99912	0.99901	86
87	0.99982	0.99976	0.99968	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	0.99900	87
88	0.99982	0.99976	0.99968	0.99960	0.99951	0.99941	0.99931	0.99921	0.99911	0.99900	88
89	0.99981	0.99975	0.99967	0.99959	0.99950	0.99940	0.99930	0.99920	0.99910	0.99899	89
90	0.99981	0.99975	0.99967	0.99959	0.99950	0.99940	0.99930	0.99920	0.99910	0.99899	90

Table I is based on data from Smithsonian Institution tables for relative density and volume of water.

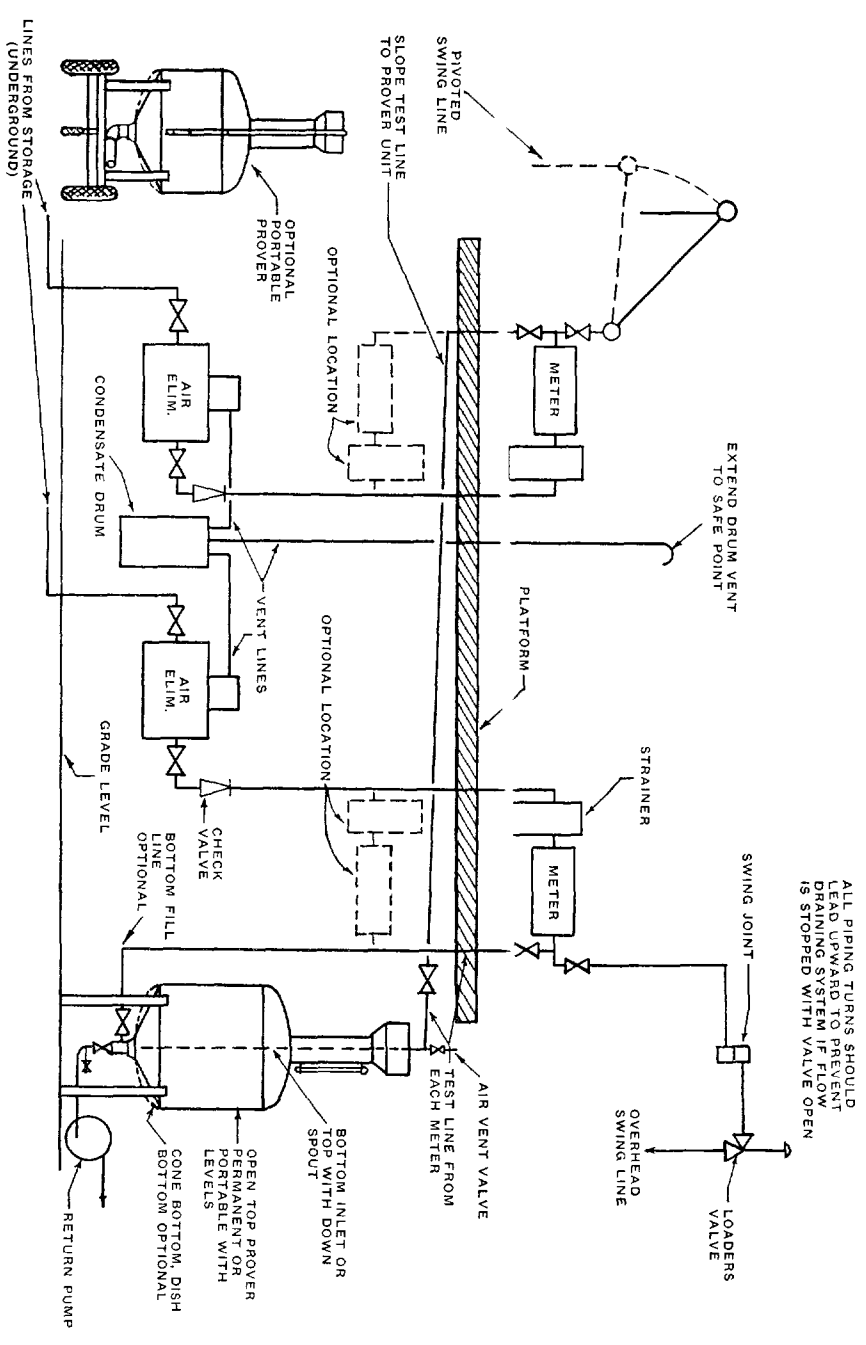


FIG. 4—Installation Diagram—Metered Tank Truck Loading Rack.

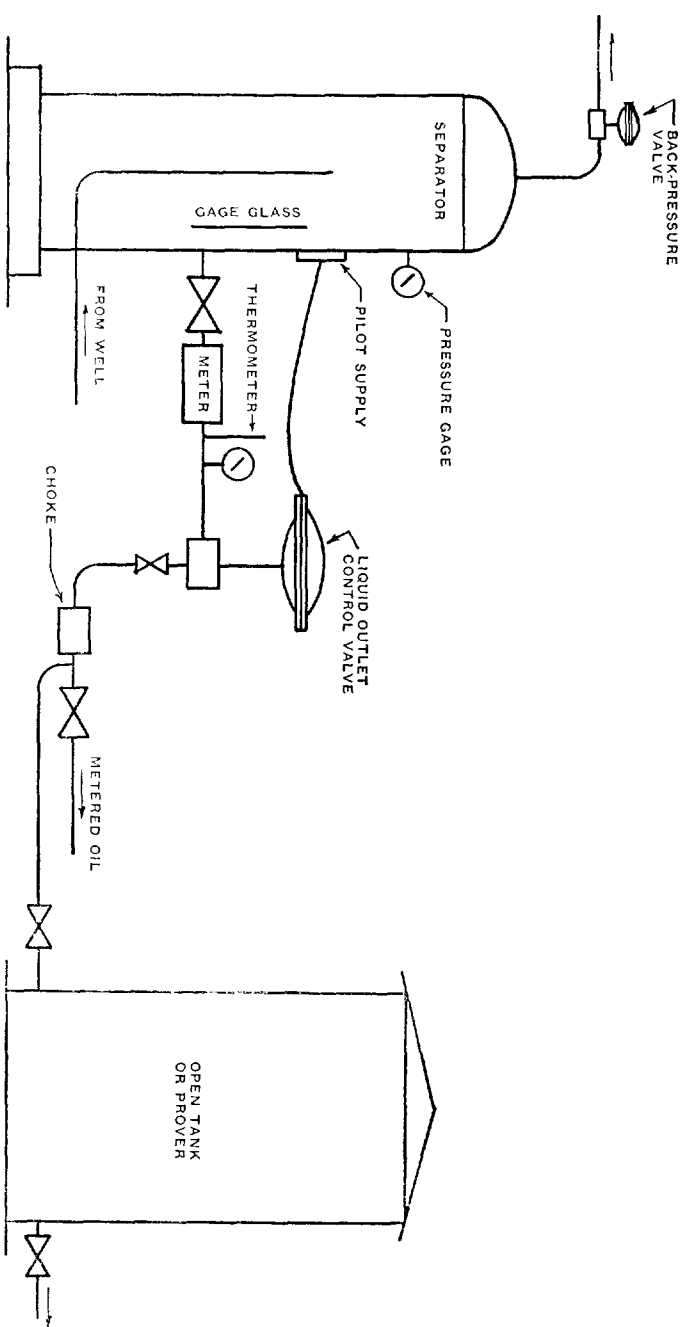


FIG. 5—Schematic Operating Diagram of Oil Well Production Meter Installation Using Stock Tank or Open Prover.

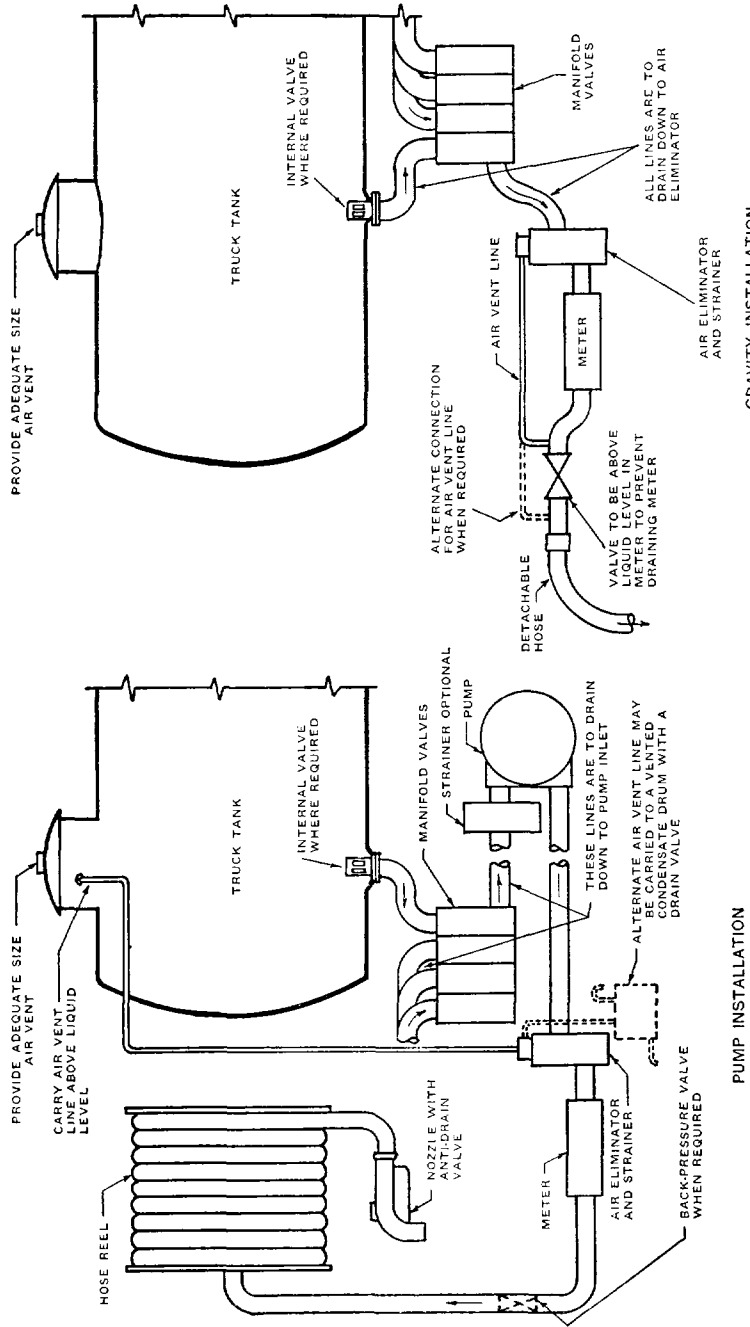


FIG. 2—Installation Diagram—Tank Truck Metering Equipment (Excluding LPG).

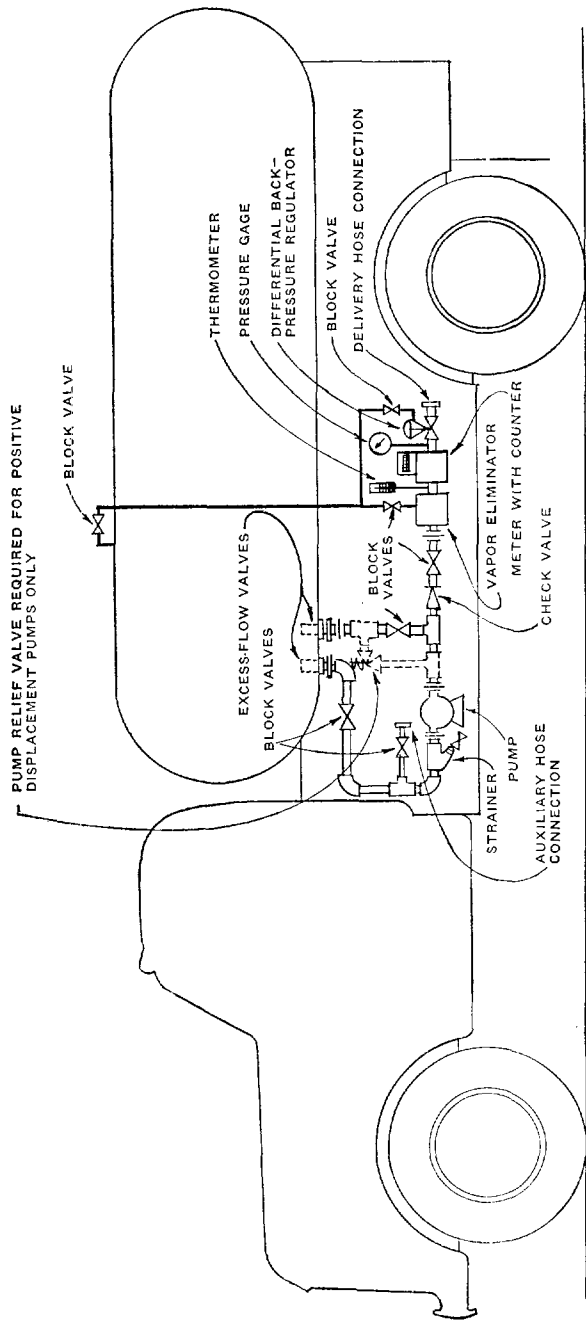


FIG. 3—Typical LPG Truck Meter Installation.

TABLE II—Compressibility Factors per Pound per Square Inch from Fig. 33 *

The following formulae are taken from Par. 3046:

$$V_h = V_e [1 - (P_h - P_e) F]$$
$$V_e = \frac{V_h}{1 - (P_h - P_e) F}$$
$$V_1 = \frac{1 - (P_1 - P_e) F}{1 - (P_h - P_e) F} (V_h)$$
$$V_h = \frac{1 - (P_h - P_e) F}{1 - (P_1 - P_e) F} (V_1)$$

Where:

V_h = volume at higher pressure P_h .
 V_1 = volume at lower pressure P_1 .
 V_e = volume at equilibrium pressure P_e .
 F = compressibility factor per pound per square inch gage from Fig. 33 or from this table.

Note: All factors given in this table must have 0.0000 placed in front of the figures published.

This table may be used for determining the change in meter factor when the meter is operated under varying internal case pressures in accordance with information contained in Par. 3046, 4010, and 4011. It may also be used to reduce the volume of liquid confined in closed provers under some observed pressure to the corresponding volume at some other desired pressure, in accordance with the information contained in Par. 3046.

* Compiled by: M. L. Barrett, Jr., Shell Oil Co., Indianapolis, Ind.

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	API Gravity 60F/60F																				
	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
20	023	023	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	031	032
21	023	023	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	031	032
22	023	023	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	031	032
23	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	032
24	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	032
25	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
26	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
27	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
28	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
29	023	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
30	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
31	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
32	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
33	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
34	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
35	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
36	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
37	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
38	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
39	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033
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74	024	024	024	024	025	025	025	026	026	026	027	027	028	028	029	030	030	031	031	032	033

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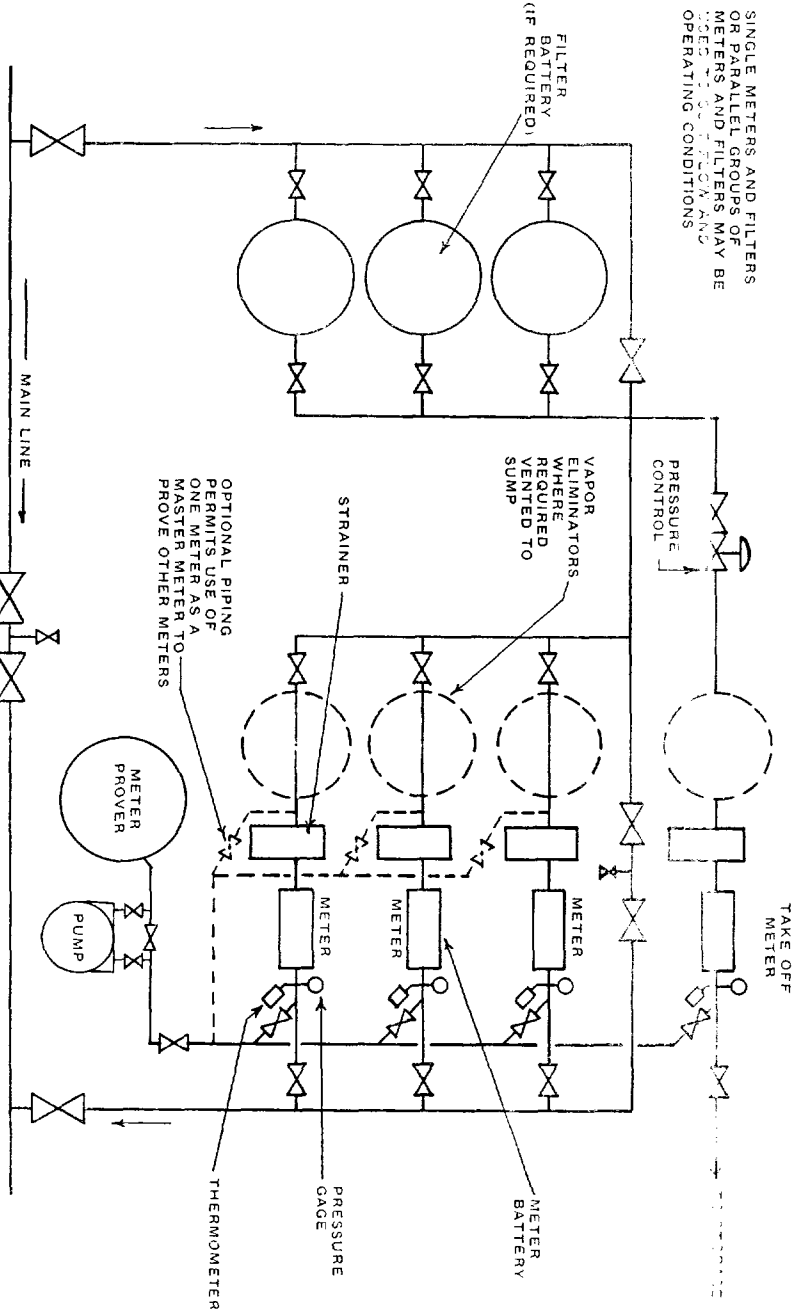


FIG. 1—Schematic Operating Diagram of a Pipeline Meter Station.

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	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
75	028	028	028	029	029	030	030	031	031	032	032	033	033	034	034	035	036	037	037	038	039
76	028	028	028	029	029	030	030	031	031	032	032	033	033	034	035	035	036	037	038	038	039
77	028	028	029	029	030	030	031	031	032	032	033	033	034	035	035	036	036	037	038	038	039
78	028	028	029	029	030	030	031	032	032	033	033	034	034	035	035	036	036	037	038	038	039
79	028	028	029	030	030	031	031	032	032	033	033	034	034	035	035	036	036	037	038	038	039
80	028	029	029	030	030	031	031	032	032	033	033	034	035	035	036	036	037	038	038	039	039
81	028	029	029	030	030	031	031	032	033	033	034	034	035	035	036	037	037	038	038	039	040
82	028	029	029	030	031	031	032	032	033	033	034	035	035	036	036	037	037	038	038	039	040
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93	030	031	031	032	033	033	034	034	035	035	036	036	037	037	038	038	039	040	040	041	042
94	030	031	032	032	033	033	034	034	035	035	036	036	037	037	038	038	039	040	040	041	042
95	031	031	032	032	033	033	034	035	035	036	036	037	037	038	038	039	039	040	041	041	042
96	031	032	032	033	033	034	034	035	035	036	036	037	037	038	038	039	040	040	041	041	042
97	031	032	032	033	033	034	034	035	035	036	036	037	037	038	038	039	040	040	041	041	042
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99	032	032	033	033	034	034	035	035	036	036	037	037	038	038	039	040	040	041	041	042	043
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111	034	034	035	035	036	036	036	036	036	036	037	037	038	038	039	040	041	041	042	043	044
112	034	035	035	036	036	036	036	036	036	036	037	037	038	038	039	040	041	041	042	043	044
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116	035	035	036	036	036	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
117	035	036	036	036	036	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
118	035	036	036	036	036	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
119	035	036	036	036	037	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
120	035	036	036	037	037	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
121	036	036	036	037	037	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
122	036	037	037	037	037	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
123	036	037	037	037	037	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
124	036	037	037	037	037	037	037	037	037	037	038	038	038	038	039	040	041	041	042	043	044
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127	037	038	038	038	039	040	040	041	041	041	042	042	042	042	043	044	044	044	045	045	046
128	037	038	038	038	039	040	040	041	041	041	042	042	042	042	043	044	044	044	045	045	046

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	API Gravity 60°F/60°F																																																																													
	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74																								
20	0.33	0.33	0.34	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.39	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74
21	0.33	0.33	0.34	0.35	0.35	0.36	0.36	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74	
22	0.33	0.33	0.34	0.35	0.35	0.36	0.36	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74	
23	0.33	0.34	0.35	0.35	0.36	0.36	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
24	0.33	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
25	0.33	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
26	0.33	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
27	0.33	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
28	0.34	0.34	0.35	0.35	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
29	0.34	0.35	0.35	0.35	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
30	0.34	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
31	0.34	0.34	0.35	0.36	0.36	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74			
32	0.34	0.35	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74		
33	0.34	0.35	0.35	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74			
34	0.34	0.35	0.35	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74			
35	0.34	0.35	0.35	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74			
36	0.34	0.35	0.36	0.36	0.37	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44	0.45	0.45	0.46	0.46	0.47	0.47	0.48	0.48	0.49	0.49	0.50	0.51	0.52	0.52	0.53	0.53	0.54	0.54	0.55	0.55	0.56	0.56	0.57	0.57	0.58	0.58	0.59	0.59	0.60	0.60	0.61	0.61	0.62	0.62	0.63	0.63	0.64	0.64	0.65	0.65	0.66	0.66	0.67	0.67	0.68	0.68	0.69	0.69	0.70	0.70	0.71	0.71	0.72	0.72	0.73	0.73	0.74	0.74			
37	0.35	0.35	0.36	0.36	0.37	0.38	0.38	0.39	0.40	0.40	0.41	0.42	0.42	0.43	0.43	0.44																																																														

h. Operation of standby or spare meters.

i. Minimum and maximum meter flow rates and other operating conditions, such as pressure and temperature.

j. Sealing of meters and bypass valves.

k. Procedure for volume adjustment in the event of meter failure or mismeasurement.

l. Taking of samples.

m. Procedures for items not included in the foregoing but which may be important for a specific location.

5005 The frequency with which any particular type of meter should be provided is indicated by experience in chronological or throughput terms. The service under which a meter operates should be studied and, through experience, a frequency of meter proving should be established which will maintain the accuracy of the meter within the tolerance limit of the user. Meter-proving reports, if analyzed, should indicate the following:

- a. Maintenance interval.
- b. Proving interval.
- c. Constancy of performance.

5006 Meters should be maintained in accordance with the manufacturers' instructions. A definite maintenance schedule should be established to provide adequate servicing of the meter and auxiliary equipment.

Meters should always be proved after servicing. Meters stored for a long period should be kept under cover and should have their working parts oiled to minimize corrosion.

MAINTENANCE OF ACCURACY OF PROVER SYSTEMS

5007 Any change (additions, deletions, or repairs) of volumetric prover appurtenances in or connected to the calibrated prover volume, or any internal corrosion or accumulation of foreign material which affects the calibrated volume of the prover. The prover should be recalibrated after any significant change in gage glasses, thermometer wells, spray lines, or other appurtenances. It should be inspected frequently for internal corrosion; and for accumulation of sediment, rust, valve lubricant, and other foreign material. Gage scales should be inspected frequently and the prover recalibrated if there is any indication of gage scale movement. The piston used in a piston displacement prover must be maintained in satisfactory condition to provide an adequate seal against the cylindrical chamber through which it moves.

5008 With gravimetric provers it is possible that the accuracy of the scales can be affected by such things as physical damage, corrosion of critical operating parts, connection interference, settlement, wind effects, wear of the knife edges, and friction.

c. Obtain the meter factor to be used to correct the meter registration to the actual volume measured. Observed volume in prover, corrected to temperature and pressure conditions in the meter, divided by the registration equals the meter factor:

$$16.2838 \div 16.5 = 0.9869$$

It will be noted that steps *a* (2) and *b* (1) could have been combined. However, for the purpose of illustration, the procedure for correction to the base conditions was followed. Also, this is the procedure which is used to correct the meter registration to volume at base conditions in normal operation. As an example, assume that the same meter is operated at 500 psig and 100 F on the same liquid used in proving and that the meter registration is 10,000 bbl. To obtain the volumes at 60 F and 92 psig, the following steps should be taken:

- a. Obtain the actual volume at metered conditions (500 psig and 100 F):
(Meter registration) (meter factor) = actual volume
(10,000) (0.9869) = 9,869 bbl
- b. Correct volume from 100 F and 500 psig (V_h) to 100 F and 172 psig (V_c):
 $9,869 \div [1 - (500 - 172) 0.0000517] = 10,039$ bbl
- c. Correct volume from 100 F and 172 psig to 60 F and 92 psig:
(10,039) (0.9308) = 9,344 bbl

SECTION V—OPERATION AND MAINTENANCE OF METERING SYSTEMS

SCOPE

5001 This section covers recommended meter operating and maintenance practices for all installations regardless of type of liquid or type of service.

GENERAL CONSIDERATIONS

5002 The accuracy of liquid measurement by meter will depend upon the condition of the meter; the proving system; the frequency of meter proving; the corrections made in proving; and the variations between operating and proving conditions, if any. The proving equipment should be selected, operated, and maintained, in and the meter installation operated and maintained, in such a manner as to achieve the desired approach to accuracy which may be established by policy, mutual agreement, or regulation.

5003 Meter installations should be checked periodically by operating personnel to assure that the following equipment has been properly installed, operated, and maintained as prescribed in this standard:

- a. Meters, valves, and piping, note being taken of size, working pressure, and other physical characteristics.
- b. Proving facilities.
- c. Air elimination equipment, strainers, filters, and water removal equipment.

Assume the same conditions as the foregoing, except that the meter is operating at 20 F; thus:

- a. The actual volume at metered conditions (500 psig and 20 F) is obtained as in the foregoing and is 9,869 bbl.
- b. Volume corrected from 20 F and 500 psig (V_h) to 20 F and 41 psig (V_c) is as follows:
 $9,869 \div [1 - (500 - 41) 0.0000328] = 10,020$ bbl
- c. Volume corrected from 20 F and 41 psig to 60 F and 92 psig is as follows:
(10,020) (1.0618) = 10,639 bbl

METER PERFORMANCE UNDER CONDITIONS OF VARYING FLOW RATE

4012 There may be variation in meter performance when the operating flow rate varies appreciably from the proving flow rate. Maximum accuracy will be obtained by performing a meter proof at each flow rate encountered. However, where there is appreciable variation in the operating flow rate, a meter accuracy curve may be determined over the range of flow rates and an appropriate meter performance factor selected from the accuracy curve.

- d. Protective devices such as relief valves, flow-limiting valves, back-pressure valves, and alarms.
- e. Pressure gages, thermometers, samplers, and gravimeters.
- f. Auxiliary equipment such as meter registers, ticket printers, registration combining devices, gravity selectors, temperature compensators, and remote telemetering devices.

5004 Definite operating procedures should be furnished operating personnel. These operating procedures might include:

- a. Step-by-step method for meter provings at a particular location.
- b. Provision for periodic checking of the prover accuracy.
- c. Specific frequency of meter provings to meet operational changes in flow rate, pressure, temperature, and liquid characteristics.
- d. Witnessing of meter-proving operations and repairs.
- e. Specific use of applicable temperature and pressure correction factors.
- f. Accounting and reporting of metered volumes and other observed data.
- g. Valve lubrication, if required.

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	API Gravity 60°F/60°F															
	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
75	039	040	041	041	042	043	044	045	045	046	047	048	049	050	051	051
76	039	040	041	042	042	043	044	045	045	046	047	048	049	050	051	052
77	040	040	041	042	042	043	044	045	046	047	047	048	049	050	051	052
78	040	041	041	042	043	043	044	045	046	047	048	049	049	050	051	052
79	040	041	041	042	043	044	044	045	046	047	048	049	050	050	051	052
80	040	041	042	042	043	044	045	045	046	047	048	049	050	051	052	053
81	040	041	042	042	043	044	045	046	046	047	048	049	050	051	052	053
82	041	041	042	043	043	044	045	046	047	048	048	049	050	051	052	053
83	041	041	042	043	044	044	045	046	047	048	049	050	050	051	052	053
84	041	042	042	043	044	045	045	046	047	048	049	050	051	052	053	054
85	041	042	043	043	044	045	046	046	047	048	049	050	051	052	053	054
86	041	042	043	044	044	045	046	047	048	049	050	051	052	053	054	055
87	042	042	043	044	044	045	046	047	048	049	050	051	052	053	054	055
88	042	042	043	044	045	046	046	047	048	049	050	051	052	053	054	055
89	042	043	043	044	045	046	047	047	048	049	050	051	052	053	054	055
90	042	043	044	044	045	046	047	048	049	050	051	052	053	054	055	056
91	042	043	044	045	045	046	047	048	049	050	051	052	053	054	055	056
92	043	043	044	045	046	046	047	048	049	050	051	052	053	054	055	056
93	043	044	044	045	046	047	048	048	049	050	051	052	053	054	055	056
94	043	044	045	045	046	047	048	049	050	050	052	053	054	055	056	057
95	043	044	045	046	046	047	048	049	050	051	052	053	054	055	056	057
96	044	044	045	046	047	047	048	049	050	051	052	053	054	055	056	057
97	044	045	046	046	047	048	049	049	050	052	053	054	055	056	057	058
98	044	045	046	047	048	048	049	050	051	052	053	054	055	056	057	058
99	045	045	046	047	048	049	049	050	051	052	054	055	056	057	058	059
100	045	046	046	047	048	049	049	050	051	052	054	055	056	057	058	059
101	045	046	047	047	048	049	050	051	052	053	054	055	056	057	058	059
102	045	046	047	048	048	049	050	051	052	053	055	056	056	058	059	060
103	046	046	047	048	049	050	051	052	053	054	055	056	057	058	059	060
104	046	047	047	048	049	050	051	052	053	054	055	056	057	058	060	061
105	046	047	048	049	050	051	053	054	055	055	056	057	058	059	060	061
106	046	047	048	049	050	051	052	053	054	055	056	057	058	059	060	061
107	047	048	048	049	050	051	052	053	055	056	057	057	058	060	061	062
108	047	048	049	050	050	052	053	054	055	056	057	058	059	060	061	062
109	047	048	049	050	051	052	053	054	055	056	057	058	059	061	062	063
110	048	049	049	050	051	052	054	055	056	057	058	059	060	061	062	063
111	048	049	050	051	052	053	054	055	056	057	058	059	060	061	062	063
112	048	049	050	051	052	053	054	056	057	057	058	060	061	062	063	064
113	049	049	050	051	052	054	055	056	057	058	059	060	061	062	064	065
114	049	050	051	052	053	054	055	056	057	058	059	061	062	063	064	065
115	049	050	051	052	053	055	056	057	058	059	060	061	062	063	065	066
116	050	051	052	053	054	055	056	057	058	059	060	062	063	064	065	066
117	050	051	052	053	054	055	056	058	059	060	061	062	063	064	066	067
118	050	051	053	054	055	056	057	058	059	060	061	062	064	065	066	067
119	051	052	053	054	055	056	057	058	060	061	062	063	064	065	066	068
120	051	053	054	055	056	057	058	059	060	061	062	064	065	066	067	068
121	051	053	054	055	056	057	058	059	060	062	063	064	065	066	067	068
122	052	053	054	055	056	057	059	060	061	062	063	065	066	067	068	069
123	052	053	055	056	057	058	059	060	061	062	063	064	065	066	067	068
124	053	054	055	056	057	058	059	061	062	063	064	065	066	067	068	069
125	053	054	055	056	058	059	060	061	062	063	064	065	066	067	068	069
126	054	055	056	057	058	059	060	061	063	064	065	067	068	069	071	072
127	054	055	056	057	058	060	061	062	063	065	066	067	068	070	071	072
128	054	055	057	058	059	060	061	062	064	065	066	068	069	070	072	073

Alternately, a slightly less accurate determination of air density may be computed from the foregoing formula by substituting information obtainable from *Local Climatological Data* published monthly by the United States Department of Commerce, Weather Bureau.

SECTION IV—METER PERFORMANCE

SCOPE

4001 This section describes the various computations in the proving of a meter and shows basically how the resulting expressions of meter performance may be applied to the meter's normal measurement operations.

GENERAL

4002 Meter performance (see definition No. 49) must be obtained by proving the meter. It is variously termed "meter factor," "meter accuracy," "over-or-under delivery," or "over-or-under registration" (see definitions No. 48, 42, 18, and 76), depending upon preference or custom. It is always an expression of the relative throughputs for any one given set of operating conditions; for example, some particular pressure, rate of flow, viscosity, gravity, mechanical condition of the meter, and temperature. The performance of a meter will change whenever any of the significant conditions under which it operates is changed. For this reason, a meter must be proved under conditions simulating those existing in its normal operation. The proper meter performance for the existing operating conditions applied mathematically to the indicated meter quantity will give the true quantity.

4003 A meter characteristic is determined from a series of meter provings and is normally presented in graph form. It is common practice within the industry to speak of an "accuracy curve" for a meter. This may be a plot of the meter performance versus rate of flow, pressure, temperature, viscosity, or mechanical condition.

4004 Meter performance is affected by meter slippage and by change in volume of the metered liquid with change in operating temperature, pressure, or both.

4005 Conditions which may affect meter slippage are:

- a. The viscosity of the metered liquid.
- b. The clearances in the measuring element through which liquid can pass.
- c. The hydraulic head loss (pressure loss within the meter).
- d. Lubricating qualities of the liquid.
- e. Flow rate of the liquid through the meter.
- f. Temperature of the liquid flowing through the meter.
- g. Pressure of the liquid flowing through the meter.

Upon agreement by all parties involved (and for practical purposes), an average density of standard air, namely, 0.001217 g per cu cm, may be as used by ASTM D 1250 tables. This average density, when converted to avoirdupois units, becomes 0.0759752 lb per cubic foot at 60 F, or 0.4265 lb per barrel at 60 F.

TEMPERATURE EFFECTS ON METER PERFORMANCE

4006 Consideration of temperature effects is important in actual proving operations and in expression of meter performance. Temperature change of the metered stream may affect meter slippage and the actual metered volume, and may cause vaporization of the liquid. An automatic temperature compensator or temperature correction factors may be used to correct the indicated throughput to 60 F or to some desired base temperature (see Par. 4011).

4007 When a meter is being proved, the temperature of the liquid in the meter and in the prover must be the same or be corrected to a common temperature to secure the correct expression of meter performance.

PRESSURE EFFECTS ON METER PERFORMANCE

4008 The pressure which is held in a volumetric prover at the time the volume is observed, or the pressure at which the gravity is determined for a gravimetric prover, is the pressure at which the meter being proved will measure the liquid passing through it. This volume observed in the prover must be corrected to its equivalent volume at the reference pressure and temperature to obtain the correct meter factor. Unless the pressure inside the meter case is essentially the same at all times during a meter's continuous operation as it was when the meter was proved, a pressure correction should be applied (see Par. 3046 and Par. 4010). This is true, regardless of the pressure in the meter during proving, for both volumetric and gravimetric provers.

4009 The pressure maintained in a volumetric prover should be as near the desired reference pressure as possible. Where this cannot be done, it is necessary to adjust the volume observed in the prover at the observed pressure to the volume which it would occupy at the desired reference pressure. This may be done by means of the compressibility chart shown in Fig. 33 and the formula given in Par. 3046, or by means of the compressibility factors given in Table II, Appendix B.

4010 The meter factor is obtained for the existing operating pressure. If, after proving, the operating pressure is changed and it is impractical to prove the meter at the new pressure, the meter factor may be adjusted for the new operating pressure in accordance with Par. 3046.

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	API Gravity 60F/60F											
	41	42	43	44	45	46	47	48	49	50	51	52
53	54	55	56	57	58	59	60	61	62	63	64	65
66	67	68	69	70	71	72	73	74	75	76	77	78
79	80	81	82	83	84	85	86	87	88	89	90	91
92	93	94	95	96	97	98	99	100	101	102	103	104
105	106	107	108	109	110	111	112	113	114	115	116	117
118	119	120	121	122	123	124	125	126	127	128		

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	API Gravity 60°F/60°F																			
	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
20	066	067	068	070	071	072	073	075	076	078	079	081	082	084	085	087	088	090	092	094
21	066	067	069	070	071	072	074	075	077	078	079	081	082	084	085	087	089	091	092	094
22	066	068	069	070	071	073	074	075	077	078	080	081	083	084	086	087	089	091	093	094
23	066	068	069	070	072	073	074	076	077	079	080	081	083	084	086	088	090	091	093	095
24	067	068	069	071	072	073	075	076	078	079	080	082	083	085	086	088	090	092	094	095
25	067	068	070	071	072	074	075	076	078	079	081	082	084	085	087	089	090	092	094	096
26	067	068	070	072	073	075	076	077	079	080	082	083	084	086	088	090	091	093	095	097
27	068	069	070	072	073	074	076	077	079	080	081	083	084	086	088	090	091	093	095	096
28	068	069	070	072	073	075	076	077	079	080	082	083	085	086	088	090	092	093	095	097
29	068	069	071	072	073	075	076	077	079	080	082	083	085	087	088	090	092	094	096	097
30	068	070	071	072	074	075	077	078	079	081	082	084	085	087	089	091	092	094	096	098
31	069	070	071	073	074	075	077	078	080	081	083	084	086	087	089	091	093	095	096	098
32	069	070	072	073	074	076	077	079	080	082	083	084	086	088	090	091	093	095	097	099
33	069	071	072	073	075	076	078	079	080	082	083	085	087	088	090	092	094	095	097	099
34	070	071	072	074	075	076	078	079	081	082	084	085	087	089	091	092	094	096	098	099
35	070	071	072	074	075	077	078	079	080	081	083	084	086	087	089	091	093	094	096	100
36	070	071	073	074	076	077	079	080	081	083	084	086	088	090	091	093	095	097	099	100
37	070	072	073	075	076	077	079	080	082	083	085	086	088	090	092	094	095	097	099	101
38	071	072	073	075	076	078	079	081	082	084	085	087	089	091	093	094	096	098	100	102
39	071	072	074	075	077	078	080	081	082	084	085	087	089	091	093	095	096	098	100	102
40	071	073	074	075	077	078	080	081	083	084	086	088	090	091	093	095	097	098	100	102
41	072	073	074	076	077	079	080	082	083	085	086	088	090	092	093	095	097	099	101	102
42	072	073	075	076	078	079	080	082	083	085	087	088	090	092	094	096	097	099	101	103
43	072	073	075	077	078	079	081	082	084	085	087	089	091	093	094	096	098	100	101	103
44	072	074	075	077	078	080	081	083	084	086	087	089	091	093	095	097	098	100	102	104
45	073	074	076	077	079	080	081	083	084	086	088	090	092	093	095	097	099	100	102	104
46	073	074	076	077	079	080	082	083	085	086	088	090	092	094	096	097	099	101	103	105
47	073	075	076	078	079	081	082	084	085	087	089	091	092	094	096	098	099	101	103	105
48	074	075	077	078	080	081	082	084	086	087	089	091	093	095	096	098	100	102	104	106
49	074	075	077	078	080	081	083	084	086	088	090	091	093	095	097	099	100	102	104	106
50	074	076	077	079	080	082	083	085	086	088	090	092	094	096	098	100	102	104	106	108
51	075	076	078	079	080	082	083	085	087	089	090	092	094	096	098	100	102	104	106	108
52	075	076	078	079	081	082	084	085	087	089	091	093	094	096	098	100	101	103	105	107
53	075	077	078	080	081	083	084	086	088	089	091	093	095	097	098	100	102	104	106	108
54	076	077	079	080	081	083	084	086	088	090	092	094	096	098	099	101	103	105	107	109
55	076	077	079	080	082	083	085	087	089	090	092	094	096	098	099	101	103	105	107	109
56	076	078	079	081	082	084	085	087	089	091	093	094	096	098	100	101	103	105	107	109
57	077	078	079	081	082	084	086	087	089	091	093	095	097	098	100	102	104	106	108	110
58	077	078	080	081	083	084	086	088	090	092	093	095	097	099	100	102	104	106	108	110
59	077	079	080	082	083	085	086	088	090	092	094	096	097	099	101	103	105	107	109	111
60	077	079	080	082	084	085	087	089	090	092	094	096	098	099	101	103	105	107	109	111
61	078	079	081	082	084	085	087	089	091	093	095	097	099	100	102	104	106	108	110	112
62	078	080	081	083	084	086	088	090	092	094	096	098	099	101	103	105	107	109	111	113
63	078	080	081	083	085	086	088	090	092	094	096	097	099	101	102	104	106	108	110	112
64	079	080	082	083	085	087	089	090	092	094	096	098	099	101	103	105	107	109	111	113
65	079	081	082	084	085	087	089	091	093	095	097	098	100	101	103	105	107	109	111	113
66	079	081	082	084	086	088	089	091	093	095	097	099	100	102	104	106	108	110	112	114
67	080	081	083	084	086	088	090	092	094	095	097	099	100	102	104	106	108	110	112	114
68	080	082	083	085	087	088	090	092	094	096	098	099	101	103	105	107	109	111	113	115
69	080	082	084	085	087	089	091	093	094	096	098	100	101	103	105	107	109	111	113	116
70	081	082	084	085	087	089	091	093	095	097	098	100	102	104	106	108	110	112	114	116
71	081	083	084	086	088	090	091	093	095	097	099	100	102	104	106	108	110	112	114	117
72	081	083	085	086	088	090	092	094	095	097	099	101	103	105	107	109	111	113	115	118
73	082	083	085	087	089	090	092	094	096	098	100	101	103	105	107	109	111	113	116	118
74	082	084	085	087	089	091	093	094	096	098	100	102	104	106	108	110	112	114	116	119

accurately determined. The net weight of the liquid sample is the gross weight minus the tare weight. The density of the sample, in pounds per gallon, is determined by dividing the net weight by the volume of the sample in the bottle. The results obtained by this method are "apparent" unless corrected for air buoyancy.

3056 The Westphal balance is an instrument designed for the measurement of density or specific gravity by means of the hydrostatic weighing method. It consists of a sensitive analytical balance for determining the buoyant effect of the liquid being tested upon a totally immersed plummet of a predetermined volume. The result is "apparent" specific gravity unless corrected for the buoyancy of the air, or unless the instrument is calibrated to compensate for an average air density to give "true" specific gravity. The Westphal balance should be checked periodically against a laboratory standard to assure that no damage has occurred to the balance knife edges and mechanism.

Calculation of Weight per Unit Volume

OPEN PROVERS

3057 In the case of proving into an *open* gravimetric tank, the "apparent" weight of the test draft is read from the scale since the quantity weighed is affected by air buoyancy. The ASTM D 1250 tables give the "apparent" weight of petroleum liquids corresponding to "true" API or specific gravity. The weight per unit volume (W_{PUV}), as used in the calculation of the volume measured in the prover, is read directly from these tables.

CLOSED PROVERS

3058 In the case of proving into a *closed* gravimetric tank, the "true" weight of the test draft is the difference between the indicated gross and tare weights, inasmuch as the air buoyancy effects on the prover and liquid at the start and end of the proof run are equal. Because the ASTM D 1250 tables show the "apparent" weight of liquid, it is necessary to correct "apparent" weight to "true" weight by adding the effect of air buoyancy to the published "apparent" weight. The weight per unit volume (W_{PUV}), to be used in the calculation of the volume measured in the prover, is obtained as follows:

W_{PUV} = apparent weight per unit volume, from ASTM D 1250 tables + air buoyancy per unit volume
The method of determining the "air buoyancy per unit volume" is discussed in Par. 3059 through Par. 3060.

Air Buoyancy Determination

3059 The air buoyancy correction applied to any "apparent" weight to convert it to "true" weight is calculated by multiplying the air density by the difference

between the volume of the object weighed and the volume of the weights required to balance it on an even arm balance. The buoyancy correction is added to the "apparent" weight of the liquid to obtain the "true" weight of the liquid.

Exact formulas for this purpose are cumbersome to use, and it is not always convenient to find the volume of the scale weights. However, it can be shown that, for practical field purposes, the buoyancy correction may be simply expressed as follows:

$$B = (0.9) (d_a) (V)$$

where:

B = air buoyancy, in pounds per cubic foot.

d_a = air density, in pounds per cubic foot.

V = volume of liquid at "apparent" weight, in cubic feet.

Therefore, the buoyancy correction per gallon becomes

$$B \text{ (gallon)} = \frac{(0.9) (d_a)}{7.4805} = (0.12030) (d_a)$$

and the correction per barrel becomes

$$B \text{ (barrel)} = (0.9) (d_a) (5.6146) = (5.05314) (d_a)$$

In computing meter performance, the maximum expected error arising through the use of this formula will not exceed plus or minus 0.005 per cent.

In using the gravimetric method of proving into a closed prover, a table of "true" weights of the liquid being metered may be useful if an average or constant air buoyancy correction is acceptable in the measurement procedure.

3060 To determine the buoyant effect of air, it is necessary to know the air density. For the most precise possible determination of air density at the time and place of the test, a sling psychrometer shall be used in the determination of dry- and wet-bulb temperatures of the air; and an acceptable barometer, corrected for local elevation, shall be used for measurement of atmospheric pressure at the time of the test. The air density may then be determined by the following equation:

$$d_a = \frac{P_a - 0.38P_v}{0.754T_a}$$

where:

d_a = density of atmospheric air, in pounds per cubic foot.

T_a = absolute temperature of atmospheric air, in degrees Fahrenheit + 460.

P_a = barometric pressure, in inches of mercury at 32 F.

P_v = partial vapor pressure of water in atmosphere, in inches of mercury

$$= P_s - 2.800 - 1.3t_w$$

P_s = saturated water vapor pressure at wet-bulb temperature, in inches of mercury (from steam tables corresponding to t_w).

t_w = dry-bulb temperature, in degrees Fahrenheit.
 t_w = wet-bulb temperature, in degrees Fahrenheit.

Compressibility factors are shown in Fig. 33 and Table II, Appendix B.

Change in Volume of Test Liquid with Change in Temperature

3047 The correction factor (C_u) for the change in volume of test liquid with change in temperature is determined from ASTM-IP Petroleum Measurement Tables (ASTM designation: D 1250; IP designation: 200). These volume correction factors for liquids having a vapor pressure above atmospheric include a pressure correction factor for the change in vapor pressure which occurs with a change in temperature. This must be considered when calculating true volume at reference conditions.

DETERMINATION OF TRUE VOLUME MEASURED BY GRAVIMETRIC PROVER

3048 In the gravimetric methods of proving, the API or specific gravity of the test liquid must be accurately determined in order to calculate the volume corresponding to the net weight of the liquid metered into the prover. The volume determined by the gravimetric method will be for the reference pressure and temperature at which the API or specific gravity is determined. In this method of proving, the effect of the buoyancy of air is also an important consideration.

3049 The true volume measured in an open or closed gravimetric prover may be expressed in a formula as follows:

V_T 60 F = (W_G + W_V - W_T) / W_{UV} 60 F

Where:

- V_T 60 F = volume measured in prover at 60 F.
- W_G = gross weight of the prover and test liquid, in pounds.
- W_V = weight of air, gas, or vapor displaced from the prover, in pounds.
- W_T = tare weight of the prover and residual test liquid, in pounds.
- W_{UV} 60 F = weight per unit volume of the test liquid at 60 F, corrected for buoyancy of air if necessary, in pounds.

The volume measured in the prover may be calculated at any temperature, providing the weight per unit volume is at the same reference temperature.

Weight of Vapor

3050 In gravimetric proving, it may be necessary to account for the weight of any air or vapor (W_V) displaced from the prover during filling. Proper accounting for such air or vapor transfer requires accurate analysis of the vapor to determine its physical properties.

Weight per Unit Volume

3051 The weight per unit volume (W_U) is determined from applicable ASTM or NGAA tables by using the API or specific gravity of a representative sample of the test liquid.

Sampling Procedure

3052 A sample which is representative of the metered liquid flowing to the weigh tank must be obtained ahead of the meter during each test run. This sample is to be used to determine the API or specific gravity of the liquid being metered. Details of the sampling procedure are outlined in API Standard 2500. The sampling procedure for liquefied petroleum gas shall be in accordance with NGAA Publication 2140-57: Liquefied Petroleum Gas Specifications and Test Methods or some other suitable method which is acceptable to the interested parties.

API or Specific Gravity Determination

3053 The hydrometer is the most frequently used instrument for the determination of API or specific gravity. The procedure for using the hydrometer should be in accordance with ASTM Designation D 287-55: Standard Method of Test for API Gravity of Petroleum and Its Products (Hydrometer Method). When the hydrometer is used to test LPG, the procedure should be in accordance with NGAA Publication 2140-57. Hydrometers manufactured in the United States are calibrated to indicate gravities corrected for the buoyant effect of air or true gravity.

3054 The pycnometer or specific gravity bottle method of gravity determination may be used. Several common types of pycnometers are shown and described in Instruments and Apparatus, Part 16: Density Determinations, supplement to ASME Power Test Codes. In this method, care must be exercised in cleaning the pycnometer, avoiding air bubbles in the sample, and weighing. A pycnometer that eliminates the trouble with the air bubbles, and in which the volume of the sample is more easily and accurately determined, is shown and described in ASTM Designation D 941-55: Standard Method of Test for Density and Specific Gravity of Liquids by Lipkin Bicapillary Pycnometer. This method does not correct for the buoyant effect of air, and the results obtained are "apparent" values. In the case of high-vapor-pressure petroleum liquids, the pycnometer method of specific gravity determination shall be in accordance with NGAA Publication 2140-57 or some other suitable method which gives accuracy of measurement acceptable to the interested parties.

3055 The "gallon bottle" method is a variation of the pycnometer. The tare weight of a closed bottle of any exact known capacity is accurately determined. The bottle is filled hydrostatically full with the known volume of the liquid sample, and the gross weight is

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	API Gravity 60F/60F																			
	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
75	082	084	086	088	089	091	093	095	097	099	100	102	104	106	108	110	112	115	117	120
76	083	084	086	088	090	092	093	095	097	099	101	103	105	107	109	111	113	115	118	120
77	083	085	087	088	090	092	094	096	098	100	101	103	105	107	109	111	114	116	118	121
78	084	085	087	089	091	092	094	096	098	100	102	104	106	108	110	112	114	116	119	121
79	084	086	087	089	091	093	095	097	099	100	102	104	106	108	111	113	115	117	120	122
80	085	086	088	090	092	094	096	097	099	101	103	105	107	109	111	113	115	118	120	123
81	085	087	088	090	092	094	096	097	099	101	103	105	107	110	112	114	116	119	121	123
82	085	087	089	091	092	094	096	098	100	102	104	106	108	110	112	114	117	119	121	124
83	086	088	089	091	093	095	097	099	101	103	105	107	109	111	113	115	117	120	122	124
84	086	088	090	092	093	095	097	099	101	103	105	107	109	111	113	115	118	120	123	125
85	087	089	090	092	094	096	098	100	102	104	106	108	110	112	114	116	119	121	123	126
86	087	089	091	093	095	097	098	100	102	104	106	108	111	113	115	118	120	122	124	127
87	088	090	091	093	095	097	099	101	103	105	107	109	111	113	115	118	120	122	125	127
88	088	090	092	094	096	098	099	101	103	105	107	110	112	114	116	118	120	123	125	128
89	089	091	092	094	096	098	100	102	104	106	108	110	112	114	116	119	121	124	126	129
90	089	091	093	095	097	099	101	103	105	107	109	111	113	115	117	120	122	124	127	130
91	090	092	094	096	098	099	101	103	105	107	109	111	114	115	118	120	123	125	128	131
92	090	092	094	096	098	100	102	104	106	108	110	112	114	116	118	121	123	126	129	131
93	091	093	095	097	099	100	102	104	106	109	111	113	115	117	120	122	124	127	130	132
94	092	094	096	098	099	101	103	105	107	109	111	113	115	117	120	122	125	128	130	133
95	092	094	096	098	100	102	104	106	108	110	112	114	116	118	121	123	126	128	131	134
96	093	095	097	099	100	102	104	106	108	110	112	114	116	119	121	124	126	129	132	134
97	094	096	098	099	101	103	105	107	109	111	113	115	117	119	122	125	127	130	133	135
98	094	096	098	100	102	103	105	108	110	112	114	116	118	120	123	126	128	131	133	136
99	095	097	099	100	102	104	106	108	110	112	114	116	119	121	124	126	129	132	134	137
100	095	097	099	101	103	105	107	109	111	113	115	117	120	122	125	127	130	133	135	138
101	096	098	100	102	104	106	108	110	112	114	116	118	120	123	126	128	131	133	136	139
102	097	099	100	102	104	106	108	110	112	114	116	118	121	124	126	129	132	134	137	140
103	098	099	101	103	105	107	109	111	113	115	117	119	122	125	127	130	133	135	138	141
104	099	101	103	105	107	109	112	114	116	118	121	123	126	128	130	133	135	138	141	144
105	099	101	102	104	106	108	111	113	115	117	119	122	125	127	129	132	134	137	140	143
106	099	101	103	105	107	109	112	114	116	118	121	123	126	128	130	133	135	138	141	144
107	100	102	104	106	108	110	112	114	116	118	121	123	126	129	131	134	136	139	142	145
108	101	103	105	107	109	111	113	115	117	119	122	124	127	130	132	135	137	140	143	146
109	101	103	105	107	110	112	114	116	118	120	123	125	128	131	133	136	138	141	144	147
110	102	104	106	108	111	113	115	117	119	121	124	126	129	132	134	137	139	142	145	148
111	103	105	107	109	111	113	115	117	119	122	125	127	130	133	135	138	140	143	146	149
112	104	106	108	110	112	114	116	118	121	123	126	128	131	134	136	139	142	144	147	150
113	104	106	109	111	113	115	117	119	122	124	127	130	132	135	137	140	143	146	149	151
114	105	107	110	112	114	116	118	120	123	125	128	131	133	136	138	141	144	147	150	152
115	106	108	111	112	115	117	119	121	124	126	129	132	134	137	139	142	145	148	151	153
116	107	109	112	114	115	118	120	123	125	128	130	133	135	138	140	143	146	149	152	154
117	108	110	112	114	116	119	121	124	126	129	131	134	137	139	142	144	147	150	153	156
118	109	111	113	115	117	120	122	125	127	130	133	135	138	140	143	145	148	151	154	157
119	110	112	114	116	118	121	123	126	129	131	134	136	139	141	144	147	150	153	156	158
120	111	113	115	118	120	122	125	127	130	132	135	137	140	142	145	148	151	154	157	160
121	112	114	116	119	121	123	126	129	131	134	136	138	141	144	146	150	153	156	158	161
122	113	115	117	120	122	125	127	130	133	135	138	139	143	145	148	151	154	157	159	162
123	114	116	119	121	124	126	129	131	134	137	139	141	144	146	149	152	155	158	161	164
124	115	117	120	122	125	128	130	133	136	138	141	143	145	148	151	154	157	159	162	165
125	116	119	121	124	127	129	132	134	137	140	142	145	147	150	153	156	159	161	164	168
126	118	120	123	125	128	131	133	136	139	141	144	146	149	152	155	158	161	163	166	170
127	119	122	124	127	130	132	135	138	140	143	145	148	151	154	157	160	163	165	168	172
128	120	123	126	128	131	134	137	140	142	145	147	150	153	156	159	162	164	167	170	174

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	API Gravity 60°/60°																			
	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
20	095	097	099	101	103	105	107	109	111	113	115	117	119	121	123	125	127	129	131	133
21	096	097	099	101	103	105	107	109	111	113	115	117	119	121	123	126	128	130	132	134
22	096	098	100	102	104	106	108	110	112	114	116	118	120	122	124	126	128	130	132	134
23	097	098	100	102	104	106	108	110	112	114	116	118	120	122	125	127	129	131	133	135
24	097	099	101	103	105	107	109	111	113	115	117	119	121	123	125	127	129	131	133	135
25	097	099	101	103	105	107	109	111	113	115	117	119	121	123	126	128	130	132	134	136
26	098	100	102	104	106	108	110	112	114	116	118	120	123	125	127	129	131	133	135	137
27	098	100	102	104	106	108	110	112	114	116	118	120	123	125	127	129	131	133	135	137
28	099	101	102	105	107	108	110	112	115	117	119	121	123	125	127	129	131	134	136	138
29	099	101	103	105	107	109	111	113	115	117	119	121	124	126	128	130	132	134	136	139
30	100	101	103	105	107	109	111	113	115	117	119	120	122	124	126	129	131	133	135	140
31	100	102	104	106	108	110	112	114	116	118	120	123	125	127	129	131	133	136	138	141
32	100	102	104	106	108	110	112	114	116	118	121	123	126	128	130	132	134	136	138	141
33	101	103	105	107	109	111	113	115	117	119	121	124	126	128	130	132	135	137	139	141
34	101	103	105	107	109	111	113	115	117	119	122	124	127	129	131	133	135	137	140	142
35	102	104	106	108	110	112	114	116	118	120	123	125	127	129	131	134	136	138	140	143
36	102	104	106	108	110	112	114	116	118	121	123	126	128	130	132	134	136	139	141	143
37	103	105	107	109	111	113	115	117	119	121	124	126	128	130	133	135	137	139	141	144
38	103	105	107	109	111	113	115	117	119	122	124	127	129	131	133	135	138	140	142	144
39	104	106	108	109	111	113	116	118	120	122	125	127	129	132	134	136	138	141	143	145
40	104	106	108	110	112	114	116	118	121	123	125	128	130	132	135	137	139	141	144	146
41	104	106	108	110	112	114	117	119	121	124	126	129	131	133	135	137	140	142	144	146
42	105	107	109	111	113	115	117	119	122	124	127	129	131	134	136	138	140	143	145	147
43	105	107	109	111	113	115	118	120	122	125	127	130	132	134	136	139	141	143	145	148
44	106	108	110	112	114	116	119	121	123	125	128	131	133	135	137	139	142	144	146	148
45	106	108	110	112	114	116	119	121	123	126	129	132	134	136	138	140	142	144	146	149
46	107	109	111	113	115	117	119	122	124	127	129	132	134	136	138	141	143	145	147	150
47	107	109	111	113	115	118	120	122	125	127	130	132	135	137	139	141	143	145	148	151
48	108	109	111	113	116	118	120	123	125	128	131	134	136	138	140	143	145	147	149	152
49	108	110	112	114	116	119	121	123	126	129	132	135	137	139	142	144	146	148	150	153
50	108	110	112	114	117	119	122	124	127	130	132	135	137	139	142	144	146	148	151	154
51	109	111	113	115	117	120	122	124	127	130	132	135	137	139	142	144	146	148	151	154
52	109	111	113	115	118	120	123	125	127	130	133	136	138	140	142	144	146	149	152	155
53	110	112	114	116	118	121	123	126	128	131	134	136	138	140	143	145	147	149	152	156
54	110	112	114	117	119	121	124	126	129	131	134	137	139	141	143	145	147	150	153	156
55	111	113	115	117	120	122	124	127	130	132	135	138	139	142	144	146	148	151	154	157
56	111	113	115	118	120	123	125	127	130	133	135	138	140	142	144	146	149	152	155	158
57	112	113	116	118	121	123	125	128	131	133	136	139	141	143	145	147	149	153	156	159
58	112	114	116	119	121	124	126	129	131	134	136	139	141	143	145	147	150	154	157	160
59	112	115	117	119	122	124	127	129	132	135	138	141	143	145	147	149	151	155	158	161
60	113	115	118	120	123	125	127	129	132	135	138	141	143	145	147	150	153	156	159	163
61	113	116	118	121	123	125	128	130	133	136	138	141	143	145	147	150	153	156	159	163
62	114	116	119	121	123	126	128	131	134	136	139	142	144	146	148	151	154	157	160	164
63	114	117	119	122	124	126	129	132	134	137	139	142	144	146	149	152	155	158	161	165
64	115	117	120	122	125	127	130	132	135	137	140	142	144	147	149	153	156	159	162	165
65	116	118	120	123	125	128	130	133	135	138	141	143	145	147	150	154	157	160	163	167
66	116	119	121	123	126	128	131	133	136	139	142	144	146	148	151	155	158	161	164	168
67	117	119	122	124	126	129	132	134	137	139	142	144	146	149	152	156	158	161	165	169
68	118	120	122	124	127	130	132	135	137	140	143	145	147	150	153	156	159	162	166	170
69	118	121	123	125	127	130	133	135	138	141	144	146	148	151	154	157	160	163	167	171
70	119	121	123	126	128	131	133	136	139	142	145	147	149	152	155	158	161	164	168	172
71	119	122	124	126	129	131	134	137	139	142	145	147	149	153	156	159	162	166	169	173
72	120	122	124	127	130	132	135	137	140	143	146	148	150	153	157	159	162	166	169	174
73	121	123	125	127	130	133	135	138	141	144	146	149	151	154	157	160	163	167	170	174
74	121	123	125	128	131	133	136	139	142	144	147	150	152	155	158	161	164	168	171	175

Where:

V₆₀ = net prover tank volume at 60 F and equilibrium pressure.

V_e = volume at equilibrium pressure for observed temperature *T* (see Par. 3046).

C_{ps} = correction factor for change in prover tank shell dimensions with change in pressure (see Par. 2116 through Par. 2122).

C_s = correction factor for change in prover tank shell dimensions with change in temperature (see Par. 3045).

C_t = correction factor for change in volume of test liquid for change in temperature (see Par. 3047).

Change in Prover Tank Shell Dimensions with Change in Temperature

3045 The correction factor (C_{ts}) for the change in tank shell dimensions with change in temperature is determined as follows:

C_{ts} = 1 + (T_p - 60) (E_m)

Where:

T_p = temperature of the tank shell, usually assumed to be the same as the average liquid temperature in the prover tank, in degrees Fahrenheit.

E_m = coefficient of cubical expansion per degree Fahrenheit of the material of which the tank is made.

Thus C_{ts} will be greater than 1.0000 when T_p is greater than 60 F and less than 1.0000 when T_p is less than 60 F.

The coefficient of cubical expansion of a mild steel tank, as recommended in *AS4 Standard B31.3-1959: Petroleum Refinery Piping*, is 0.0000182 per degree Fahrenheit. Based on this coefficient, the following table of C_{ts} values shall be used for various temperatures of liquid in mild steel prover tanks:

Temperature (Degrees Fahrenheit)	0	2	4	6	8
20	0.999272	0.999308	0.999345	0.999381	0.999418
30	0.999454	0.999490	0.999527	0.999563	0.999600
40	0.999636	0.999672	0.999709	0.999745	0.999782
50	0.999818	0.999854	0.999891	0.999927	0.999964
60	1.000000	1.000036	1.000073	1.000109	1.000146
70	1.000182	1.000218	1.000255	1.000291	1.000328
80	1.000364	1.000400	1.000437	1.000473	1.000510
90	1.000546	1.000582	1.000619	1.000655	1.000692
100	1.000728	1.000764	1.000801	1.000837	1.000874
110	1.000910	1.000946	1.000983	1.001019	1.001056
120	1.001092	1.001128	1.001165	1.001201	1.001238

When provers made of materials other than mild steel are used, the proper coefficients of expansion of the material shall be agreed upon by all parties involved and these coefficients shall be used.

Change in Volume of Test Liquid with Change in Pressure

3046 The formula for the liquid volume at a pressure higher than equilibrium pressure and at any temperature *T* is as follows:

V_n = V_e1 - (P_n - P_e)F]

Where:

V_e = volume at equilibrium pressure and *T*.

P_e = equilibrium pressure at *T* if above atmospheric pressure, in pounds per square inch gage. (If equilibrium pressure is atmospheric pressure or below, use zero gage pressure.)

V_n = volume at any specific pressure above equilibrium pressure and at *T*. (May be prover pressure, meter pressure, or any other desired pressure.)

P_n = pressure at V_n and *T*, in pounds per square inch gage.

F = compressibility factor per pound per square inch gage for the liquid involved at temperature *T* (from Fig. 33 or Table II).

For converting a known volume at a higher pressure to the volume at equilibrium pressure, the following form of the formula

3037 The master meter is connected in series with the meter to be proved, and the two meters are operated at the desired flow rate for a sufficient period of time to purge the system and equalize pressure and temperature. Either the standing start-and-stop or the running start-and-stop method may be employed. Flow through the meters is stopped, and the opening readings are recorded. To start the proof run, flow is started through the two meters simultaneously by opening a valve on the downstream side of the meters to give the desired flow rate. When sufficient time has elapsed to provide a satisfactory meter proof, the two meters are stopped by closing the same valve. A minimum test run of 5 min is recommended. Closing meter readings and necessary pressures and temperatures should be observed and recorded.

3040 The pressure in a closed gas displacement prover shall be maintained sufficiently above the vapor pressure of the test liquid to prevent vaporization; it shall be not less than the vapor pressure of the test liquid and preferably about 10 per cent higher.

3041 The gas displacement method of proving into a closed gravimetric prover consists of applying vapor or gas pressure to the prover, raising the pressure to a desired point. A back-pressure gas regulator should be used to maintain the desired pressure in the prover during the proof run. When liquid is withdrawn from the prover, the tank should be filled with gas under pressure. Proper accounting must be made for the weight of any vapor displaced from the prover during filling.

Gas Displacement Method

3038 A preliminary run is made, and the prover is filled with the test liquid from the meter to be proved in order to purge the system of air or vapor and to equalize temperatures. When the prover is full, all valves and connections should be checked for leakage. The scale and allied equipment should be checked to assure proper operation. The prover is then pumped out or drained, leaving sufficient liquid to fill the inlet line. To start the proof run, the initial meter reading is recorded; then the scale is read to the nearest one-half increment of scale division, which is recorded as the tare weight. Flow is then started through the meter into the prover at the desired flow rate. Necessary pressures and temperatures at the meter are recorded while the prover is filling, and a representative sample of the metered liquid is obtained ahead of the meter as described in Par. 3052. When the liquid level in the prover approaches capacity, the flow is stopped and the final meter reading and the weight (gross) on the scale are noted and recorded. The net weight of the liquid in the prover is then obtained by subtracting the tare weight from the gross weight. The volume corresponding to this net weight is calculated from the density of the metered liquid and compared with the metered volume to determine meter performance. The net weight of the liquid in the prover can also be compared with the calculated net weight corresponding to the volume registered on the meter.

3042 The vapor displacement method of proving into a closed gravimetric prover is used on meters delivering from a supply vessel; it utilizes a pressure-equalizing line between the prover and the supply vessel. This line allows free passage of the vapors of the test liquid between the prover and the supply vessel, equalizing pressures at all times. Proper accounting must be made for the weight of the vapors displaced from the prover during filling.

Vapor Displacement Method

3043 The vapor-condensing method of proving into a closed gravimetric prover consists of filling the prover without the use of a vapor return line, condensing the vapor to liquid as the tank fills. No vapor is vented in proving with this method.

3044 The volumetric methods of proving meters require that certain corrections be applied to the liquid volume measured in the prover in order to determine the true volume. These corrections include allowances for the following:

a. Change in tank shell dimensions with change in pressure.

b. Change in tank shell dimensions with change in temperature.

c. Change in volume of test liquid with change in pressure.

d. Change in volume of test liquid with change in temperature.

DETERMINATION OF TRUE VOLUME MEASURED IN VOLUMETRIC PROVERS

These factors may be expressed as follows:

$$V_t 60 = (V_c)(C_{ps})(C_{ts})(C_h)$$

CLOSED GRAVIMETRIC PROVERS (See Fig. 20)

3039 The basic procedures outlined for the open gravimetric prover in Par. 3038 will apply. Actual operation of the prover will depend upon the method used for controlling the vaporization of the test liquid. The gas displacement, vapor displacement, and vapor-condensing methods outlined for closed volumetric provers are acceptable methods for controlling vaporization in closed gravimetric provers.

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	API Gravity 60°F/60°F																			
	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
75	122	124	126	129	132	134	137	140	142	145	148	151	153	156	159	162	165	169	172	176
76	122	124	127	130	132	135	137	140	143	146	149	151	154	157	160	163	166	170	173	177
77	123	125	127	130	133	135	138	141	144	146	149	152	155	158	161	164	167	171	174	178
78	123	126	128	131	134	136	139	142	145	147	150	153	156	159	162	165	168	172	175	179
79	124	126	129	132	134	137	140	143	145	148	151	154	157	160	163	166	169	173	176	180
80	125	127	130	133	135	138	141	143	146	149	152	155	158	161	164	167	170	174	177	181
81	125	128	131	133	136	138	141	144	147	150	153	156	159	162	165	168	171	175	178	182
82	126	129	131	134	136	139	142	145	148	151	154	157	160	163	166	169	172	176	179	183
83	127	130	132	135	137	140	143	146	149	151	155	158	161	165	168	171	174	178	182	186
84	128	130	133	135	138	141	144	146	149	152	156	159	162	166	169	172	175	179	183	187
85	128	131	133	136	139	142	145	147	150	153	157	159	162	166	169	172	175	179	183	187
86	129	132	134	137	140	143	145	148	151	154	158	161	164	168	171	174	177	181	185	189
87	130	132	135	138	141	144	146	149	152	155	159	162	165	168	171	174	177	181	185	189
88	131	133	136	138	141	144	147	150	153	156	160	162	165	168	172	175	178	182	185	190
89	131	134	137	139	142	145	148	151	154	157	160	163	166	169	173	176	179	183	187	191
90	132	135	137	140	143	146	149	152	155	158	161	164	167	170	173	177	181	184	188	193
91	133	135	138	141	144	147	150	153	156	159	162	165	168	171	174	178	181	185	189	194
92	134	136	139	142	145	148	151	154	157	160	163	166	169	172	175	179	183	187	190	195
93	134	137	140	143	146	149	152	155	158	161	164	167	170	173	177	180	184	188	192	197
94	135	138	141	144	147	150	153	156	159	162	165	168	171	174	178	181	185	189	193	198
95	136	139	142	145	148	151	154	157	160	163	166	169	172	175	179	183	186	190	195	199
96	137	140	143	146	149	152	155	158	161	164	167	170	173	177	180	184	187	191	196	201
97	138	141	144	147	150	153	156	159	162	165	168	171	174	178	181	185	188	192	197	202
98	139	141	145	148	151	154	157	160	163	166	169	172	175	179	182	186	189	194	198	203
99	140	142	146	149	152	155	158	161	164	167	170	173	177	180	184	187	190	195	200	205
100	141	144	147	150	153	156	159	162	165	168	171	174	178	181	185	188	192	197	201	206
101	142	145	148	151	154	157	160	163	166	169	172	175	179	183	186	189	193	198	203	207
102	143	146	149	152	155	158	161	164	167	170	173	176	180	184	187	190	195	199	204	208
103	144	147	150	153	156	159	162	165	168	171	175	178	181	185	188	191	196	201	205	210
104	145	148	151	154	157	160	163	166	169	172	176	179	183	186	189	193	198	202	207	212
105	146	149	152	155	158	161	164	167	170	173	177	180	184	187	190	194	199	204	208	213
106	147	150	153	156	159	162	165	168	171	175	178	181	185	188	191	196	201	205	210	214
107	148	151	154	157	160	163	166	169	172	176	179	182	186	189	193	198	202	207	211	216
108	149	152	155	158	161	164	167	170	174	177	180	183	187	190	195	199	204	208	213	217
109	150	153	156	159	162	165	168	171	175	178	181	184	188	192	196	201	205	210	214	219
110	151	154	157	160	163	166	170	173	176	180	183	186	189	193	198	202	207	211	216	221
111	152	155	158	161	164	168	171	174	177	181	184	187	190	195	200	204	209	213	217	223
112	153	156	159	162	165	169	172	175	179	182	185	188	192	197	201	206	210	215	219	225
113	154	157	160	164	167	170	173	177	180	183	186	189	193	198	203	207	212	216	221	227
114	155	159	162	165	168	171	175	178	181	184	187	191	195	200	204	209	213	218	223	229
115	157	160	163	166	170	173	176	179	183	186	189	193	197	202	206	211	215	220	225	232
116	158	161	164	168	171	174	178	181	184	187	190	194	198	203	208	212	217	222	227	232
117	159	163	166	169	172	176	179	182	185	188	192	196	200	205	210	214	218	224	228	233
118	161	164	167	171	174	177	180	184	187	190	194	198	202	207	211	216	221	226	231	235
119	162	165	169	172	175	179	182	185	188	192	196	199	204	209	213	218	222	227	232	237
120	164	167	170	174	177	180	183	187	190	194	198	202	206	210	215	219	224	229	234	241
121	165	169	172	175	178	182	185	188	192	196	200	204	208	212	217	221	226	231	234	241
122	167	170	173	177	180	183	187	190	194	198	202	206	210	214	219	223	228	232	237	243
123	168	172	175	178	182	185	188	192	196	200	204	208	212	216	220	225	229	234	239	246
124	170	173	177	180	183	186	190	194	198	202	206	210	214	218	222	226	231	236	242	249
125	172	175	178	182	185	188	192	196	200	204	208	212	216	220	224	228	233	238	244	251
126	174	177	180	183	187	190	194	198	202	207	210	214	218	222	226	230	235	240	247	255
127	176	179	182	185	189	193	196	200	204	209	212	216	220	224	228	231	237	242	250	258
128	178	181	184	187	191	195	198	204	207	211	214	218	221	225	229	233	238	244	252	261

TABLE II (Continued)

Temper- ature (Prover Barrel- Heid)	Specific Gravity (60°/60°)																			
	0.5000	0.5001	0.5002	0.5003	0.5004	0.5005	0.5006	0.5007	0.5008	0.5009	0.5010	0.5011	0.5012	0.5013	0.5014	0.5015	0.5016	0.5017	0.5018	0.5019
20	356	353	350	346	342	339	335	332	328	325	322	319	316	313	310	305	303	300	296	293
21	358	355	351	348	344	340	337	334	330	326	323	320	317	314	311	308	304	301	298	295
22	360	356	352	349	345	342	338	335	331	328	325	322	318	316	312	309	306	302	299	296
23	362	358	354	350	347	344	340	337	333	330	326	323	320	317	314	311	308	304	301	298
24	364	360	356	352	349	345	342	338	335	331	328	325	321	318	315	312	309	306	302	300
25	366	362	358	354	350	347	343	340	336	333	330	326	323	320	317	314	311	308	304	301
26	367	364	360	356	352	349	345	342	338	335	332	328	325	321	318	315	312	309	306	302
27	369	366	362	358	354	350	347	343	340	336	333	330	326	323	320	317	313	311	307	304
28	371	367	363	360	356	352	349	345	342	338	335	332	328	324	321	318	315	312	309	306
29	373	368	365	362	358	354	350	347	343	340	336	333	330	326	323	320	317	314	311	308
30	375	371	367	363	360	356	352	349	345	342	338	335	332	328	324	322	318	315	312	309
31	377	373	369	365	362	358	354	350	347	343	340	336	333	330	326	323	320	316	313	311
32	380	375	371	367	363	360	356	352	349	345	342	338	335	332	328	325	322	318	315	312
33	382	377	373	369	365	362	358	354	350	347	344	340	336	333	330	326	323	320	317	313
34	384	379	375	371	367	363	360	356	352	349	345	342	338	335	332	328	324	322	318	315
35	386	381	377	373	369	365	362	358	354	350	347	344	340	336	333	330	326	323	320	316
36	387	383	379	375	371	367	364	360	356	352	349	346	342	338	335	332	328	325	322	318
37	389	385	381	377	373	369	365	362	358	354	350	347	344	340	336	333	330	326	323	320
38	391	387	383	379	375	371	367	364	360	356	352	349	346	342	338	335	331	328	325	322
39	393	389	385	381	377	373	369	366	362	358	354	351	348	344	340	336	333	330	326	323
40	396	391	387	383	379	375	371	367	364	360	356	352	349	346	342	338	335	331	328	325
41	398	393	389	385	381	377	373	369	366	362	358	354	351	347	344	340	336	333	330	326
42	400	395	391	387	383	379	375	371	368	364	360	356	353	349	346	342	338	335	332	328
43	402	397	393	389	385	381	377	373	370	366	362	358	354	351	348	344	340	336	333	330
44	404	400	395	391	387	383	379	375	372	368	364	360	356	352	349	346	342	338	335	332
45	406	402	397	393	389	385	381	377	374	370	366	362	358	355	351	348	344	340	337	334
46	408	404	399	395	391	387	383	379	376	372	368	364	360	357	353	350	346	342	339	335
47	410	406	402	397	393	389	385	381	377	374	370	366	362	359	355	351	348	344	340	337
48	413	409	405	400	397	393	389	385	381	377	374	370	366	362	359	355	352	348	344	340
49	415	411	407	402	397	393	389	385	381	377	374	370	366	362	359	355	351	348	344	340
50	418	413	409	404	399	395	391	387	383	379	376	372	368	365	361	357	353	350	346	342
51	420	417	411	407	402	397	393	389	385	381	378	374	370	367	363	359	355	351	348	344
52	423	419	414	409	404	400	395	391	387	383	379	376	372	369	365	361	357	353	350	346
53	425	421	416	411	407	402	397	393	389	385	381	378	374	370	367	363	359	355	352	348
54	428	424	419	414	409	405	400	396	391	387	383	380	376	372	369	365	361	357	354	350
55	430	426	421	416	412	407	403	398	393	388	384	380	376	372	369	365	362	358	354	350
56	432	428	423	419	414	409	406	400	396	392	388	384	380	376	373	369	366	362	358	354
57	435	431	426	422	416	412	408	403	398	394	390	386	382	378	375	371	367	364	360	356
58	438	433	428	424	419	414	410	406	401	396	392	388	384	380	377	373	369	366	362	358
59	440	435	430	426	421	417	412	408	404	399	394	390	386	382	379	375	371	368	364	360
60	442	437	432	428	424	420	415	410	406	401	396	392	388	384	381	377	373	370	366	362
61	445	439	434	430	426	422	417	412	408	404	399	394	390	386	382	379	375	372	368	364
62	448	442	437	432	428	424	420	416	411	406	402	397	393	388	385	381	378	374	370	366
63	451	445	439	435	430	426	422	418	414	409	405	400	396	393	389	385	380	376	372	368
64	454	448	442	437	432	428	424	420	416	412	408	402	398	393	389	385	380	376	372	368
65	456	450	444	440	434	431	426	422	418	414	410	405	400	396	392	387	384	380	376	372
66	458	452	447	442	437	432	428	424	420	416	412	408	403	398	394	390	386	382	378	374
67	460	455	450	445	440	435	431	427	423	418	414	410	406	401	396	392	388	384	380	376
68	463	458	453	448	443	438	433	429	425	420	417	412	408	404	400	395	390	386	382	378
69	466	461	456	450	446	441	435	431	427	423	419	415	410	406	402	396	392	388	384	381
70	468	464	459	452	448	444	438	433	429	426	422	417	413	408	404	399	395	390	386	383
71	471	466	461	456	450	446	441	436	432	428	424	419	416	411	406	402	396	393	388	385
72	474	469	464	458	453	449	444	438	434	430	426	422	418	414	409	405	400	395	391	387
73	477	472	467	462	456	451	447	442	436	432	428	424	420	416	412	407	403	398	394	390
74	480	475	470	465	459	454	449	444	439	434	430	426	422	418	414	410	406	401	396	392

The flow into the prover should be continued until the meter stops. When the meter stops, the inlet valve to the prover should be closed, and final meter reading, temperature, and pressure of the prover should be noted and recorded. The top bleed valve is used to determine if the prover is completely full. If the prover is not liquid-full, the run should be disregarded. The actual volume delivered into the prover will be the volume of the prover less the volume of the condensed vapor corrected for the difference in temperature of the metered stream and the temperature of the liquid in the prover at the end of the test run. Proving of meters by this method can be substituted by the use of special meters from which corrections may be read directly.

Mechanical Displacement Provers (See Fig. 21, 22, and 23)

3032 The procedure for proving meters into piston displacement provers is dependent upon the type of prover which is used. These procedures are described in the following paragraphs for the bidirectional piston displacement prover and the unidirectional piston displacement prover.

Bidirectional Piston Method (See Fig. 21 and Fig. 22)

3033 The bidirectional piston prover involves the use of a honed cylinder with a sealed piston, as illustrated in Fig. 21 and Fig. 22. The prover must be displaced with liquid a sufficient number of times to assure that it is full of liquid and free of vapor, as well as to equalize temperatures in the prover. These displacements are accomplished by alternately changing the two-position, four-way, four-port valve from one position to the other. Vapors, if present, can be released from the cylinder through the vapor vent valves at the top ends of the cylinder. The pressure differential valve, where required, should be adjusted to insure that the liquid entering and leaving the prover is not flashing to vapor. The proof run is started by moving the piston to its stop at either end of the cylinder, noting the initial meter reading, and then changing the four-way valve to its alternate position to start flow into the prover. When the piston stroke is completed, the liquid flow through the meter will automatically stop when the known and precalibrated volume of liquid has been displaced from the cylinder. The final meter reading is recorded along with necessary pressures and temperatures observed during the proof run.

Unidirectional Piston Method (See Fig. 23)

3034 The unidirectional piston method of proving involves using as a prover a section of the line in which a meter, or meters, is installed, with a piston employed to displace liquid between two reference points at the extremities of the section. This piston may consist of a

steel shaft equipped with conventional rubber scraper discs or cups mounted on each end, or other suitable devices.

3035 A piston is inserted in the launching barrel, and the barrel is filled with liquid. The valves at the receiving barrel are arranged to permit receipt of a piston into the receiving barrel. The initial meter reading is made on the proving counter, or counters, and the piston is launched into the prover section. The proving counter will be engaged when the piston contacts the first mechanical tripper (indicator) and will be disengaged when it contacts the second tripper. Meter temperature must be recorded as the proof progresses unless a temperature-compensated meter is used. When the prover section is downstream from the meter, the temperature and pressure at each tripper should be observed and recorded when the piston strikes tripper No. 2. When the prover section is upstream from the meter, the temperature and pressure at each tripper should be observed and recorded when the piston strikes tripper No. 1. Such readings are averaged to find the representative temperature and pressure of the displaced volume of liquid. The piston will displace (or allow the replacement of) a known volume of liquid from the prover section which will be comparable to the indicated registration on the meter counters. After the piston has contacted tripper No. 2, the final meter reading is obtained from the proving register. The elapsed time between the tripping of No. 1 and No. 2 is necessary in determining the rate of flow. The true displaced volume of the prover section is obtained by application of the proper corrections to the base (calibrated) volume of the prover, as described in Par. 3044.

Master Meter Method (See Fig. 25)

3036 The master meter method of proving meters requires the use of a master meter of acceptable performance to check the meter to be proved. The master meter can be any one of a parallel battery of meters, a portable meter, or a meter at a test station used specifically for proving meters. The master meter should be reliable, consistent in its performance, and maintained in the best operating condition. If used in portable service, the master meter should be adequately protected against damage in transportation, mishandling, and installation. The meter must be frequently proved with an acceptable proving system at as many flow rates as required and under conditions which simulate those under which it will operate. Its accuracy is established and must be maintained within the desired tolerances, consistent with the quality of measurement accuracy desired. In proving the master meter, a complete record of all data should be kept in order that necessary corrections may be applied when using the master meter to prove meters under pressure and temperature conditions different from those existing during the proof of the master meter.

pressure gas regulator should be used to maintain the desired pressure (necessarily above the vapor pressure of the test liquid) in the prover when this method is followed.

3029 In proving a meter with this method, vapor or gas pressure is applied to the prover; it is thus purged of air, then the pressure is raised to the desired point. The metered stream is then turned into the prover to equalize temperatures, purge vapors from proving lines, and assure wetted walls within the prover. During this filling, the back-pressure gas regulator should be adjusted to maintain the required pressure in the prover. After the prover has been filled, the liquid is withdrawn until the liquid level is at the bottom zero mark. As test liquid is withdrawn, the prover is filled with gas under pressure, preferably saturated. The prover may be equipped with a spray nozzle for spraying the interior thoroughly with the test liquid to saturate the vapor space. This spray system should be run during withdrawal of liquid from the prover. When the liquid level approaches the bottom zero mark, the spray should be shut off and the prover walls allowed to drain before starting the proof run. The proof run is started by directing liquid through the meter into the prover after recording the meter reading, lower liquid level reading, and necessary pressures and temperatures. When the liquid appears at the final liquid level, the flow into the prover is stopped and the required readings noted and recorded. Subsequent proof runs are made in the same basic manner.

Vapor Displacement Method (See Fig. 18)

3030 This method is used primarily on meters delivering high-vapor-pressure liquids, such as LPG, from a supply vessel and involves the use of a pressure-equalizing line between the vapor space of the prover and the supply vessel. This line allows vapors of the test liquid to pass freely between the prover and the supply vessel, causing pressures in the two vessels to be equal at all times. This method of proving is generally limited to the pressure-type provers with top and bottom graduated necks. The determination of the lower zero level of liquid and the final liquid level will be similar to that outlined for open volumetric provers.

In preparing this system for meter proving, vapor from the supply tank is permitted to fill the equalizing line up to the prover. Test liquid is then used to fill the prover, venting the air from the prover through the top vent. The vapor-equalizing line may then be opened to the prover, whereupon equilibrium conditions between the prover and the supply vessel are established. The test liquid is then pumped out until the liquid level appears in the bottom gage glass at the starting level. The pump is stopped, the pump line valve is closed, and the starting liquid level is observed and recorded. The delivery pump is then started, and the piping to the prover inlet valve is pressurized. The opening meter reading

and necessary temperatures and pressures are observed and recorded, after which the start-stop valve is opened to start flow through the meter into the prover and the rate valve adjusted for the desired flow rate. As the prover is filled, the vapor above the liquid in the prover is displaced into the vapor space of the supply tank through the equalizing line. When the liquid in the prover appears at the final liquid level in the top neck, the flow is stopped and final liquid level readings, prover temperature and pressure, and the closing meter readings are observed and recorded. If a non-temperature-compensated meter is used, the temperature of the metered stream should be determined and recorded frequently enough during the filling of the prover to assure an accurate average temperature of the liquid as it passes through the meter. Subsequent runs are made in the same manner. Attention is drawn to the fact that any appreciable rise in the pressure in the vapor space in the prover while it is filling over that in the supply tank may cause some condensation of vapor in the prover and give rise to errors. Also, errors may be caused by the addition of heat from pumps, solar radiation, or outside heating mediums.

Vapor-Condensing Method (See Fig. 24)

3031 The vapor-condensing method is used for LPG meters and consists of completely filling a prover without the use of a vapor return line. This proving method is applicable only to the vapor-condensing prover which is illustrated in Fig. 24. With this method, the total enclosed volume of the prover must be known and is determined as outlined in Par. 2082 through Par. 2085. The prover must be equipped with a spray-filling device in the top of the prover, which will provide maximum contact between the liquid spray and vapors in the prover during filling to insure a liquid-full prover. A bottom and top bleed valve are used with this type of prover instead of gage glasses, inasmuch as the prover must be checked to determine whether it is empty or full.

Prior to the proof runs, the prover must be filled and emptied one or more times to equalize temperatures and purge lines of vapors. After the prover has been emptied of liquid, a portion of the vapors is bled to the atmosphere to reduce the pressure in the prover to a predetermined level. The bottom bleed valve should then be checked to insure that the prover is empty of liquid, and the inlet piping should be pressurized. The opening meter reading and the temperature and pressure of the vapor in the prover should be noted and recorded. The proof run is then started by turning liquid flow through the meter into the prover at the desired flow rate. If a non-temperature-compensated meter is used, the temperature of the metered stream should be determined and recorded frequently enough during the filling of the prover to assure an accurate average temperature of the liquid as it passes through the meter.

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	Specific Gravity 60°F/60°F																			
	0.500	0.501	0.502	0.503	0.504	0.505	0.506	0.507	0.508	0.509	0.510	0.511	0.512	0.513	0.514	0.515	0.516	0.517	0.518	0.519
75	483	478	473	468	462	457	452	447	442	437	432	429	424	420	416	412	408	404	399	394
76	486	480	476	470	465	460	455	450	445	440	435	431	426	422	419	414	410	406	402	397
77	489	483	478	472	468	463	458	453	448	443	438	434	429	425	423	419	415	411	406	400
78	492	486	480	475	470	466	461	455	450	446	440	436	432	428	423	419	415	411	406	402
79	494	488	484	478	473	468	464	458	453	449	443	438	434	430	425	421	417	414	408	405
80	497	492	486	481	476	471	466	461	456	452	446	441	436	432	428	423	420	416	411	408
81	500	495	491	484	479	474	469	464	459	454	449	444	439	434	430	426	422	418	414	410
82	504	498	493	487	482	477	471	467	462	457	452	447	442	437	433	428	424	420	417	412
83	508	501	496	490	485	480	474	469	465	460	455	450	444	440	436	431	426	422	419	415
84	512	505	499	493	488	483	477	472	467	463	458	452	447	442	438	433	429	424	420	417
85	516	509	502	496	491	486	480	475	470	466	460	455	450	445	440	436	432	427	423	419
86	519	512	506	499	494	489	484	478	472	468	463	458	453	448	443	438	434	430	426	423
87	522	516	510	502	497	492	487	481	475	470	466	461	456	451	446	440	437	432	428	423
88	525	519	514	506	500	495	490	484	478	473	468	464	459	454	449	444	439	435	431	425
89	528	522	517	510	504	498	493	487	482	476	471	467	462	457	451	445	442	438	434	427
90	531	526	520	514	508	502	496	490	486	479	474	470	465	460	454	448	445	440	436	430
91	534	529	524	518	512	506	499	493	489	482	477	473	468	463	457	451	448	442	439	432
92	537	531	526	521	515	509	502	496	492	486	480	476	471	466	460	454	451	445	441	435
93	540	534	529	524	518	512	506	500	495	489	483	479	474	469	463	457	454	448	444	438
94	543	537	532	527	521	516	510	504	498	492	486	482	477	471	466	460	457	451	447	441
95	546	540	535	530	524	519	513	507	501	496	490	485	480	474	469	463	460	454	450	444
96	549	543	538	533	527	522	516	510	504	499	493	488	483	477	472	466	463	457	453	447
97	553	546	541	536	530	525	519	513	508	502	496	491	486	480	475	469	466	460	456	450
98	556	550	544	539	533	528	522	516	511	506	500	494	489	483	478	472	469	463	458	453
99	560	554	547	542	536	531	525	519	514	509	504	498	492	486	481	475	472	466	461	456
100	564	558	551	545	539	534	528	523	517	512	507	501	495	490	484	478	475	469	463	459
101	568	562	554	548	542	537	531	526	520	515	510	504	498	493	487	482	478	472	466	462
102	572	566	558	552	546	540	534	529	523	518	513	508	502	496	490	485	481	475	469	465
103	576	570	562	556	549	544	538	532	526	521	516	511	506	500	494	488	484	478	472	468
104	580	574	566	560	553	548	541	535	529	524	519	514	509	503	497	492	487	481	475	471
105	584	578	570	564	557	551	544	538	532	528	522	517	512	506	501	495	490	484	478	474
106	588	582	574	568	561	554	548	542	536	531	525	520	515	509	504	498	493	488	482	477
107	592	586	578	572	565	558	552	546	539	534	528	523	518	512	507	502	496	491	486	480
108	596	590	582	576	569	562	556	549	543	537	531	526	521	515	510	506	500	494	489	484
109	599	594	586	580	573	566	560	553	547	540	534	529	524	518	513	509	504	498	492	487
110	603	597	590	584	577	570	563	557	551	544	538	532	527	521	516	512	507	502	496	490
111	606	600	594	588	581	574	567	561	555	548	542	536	530	524	519	515	510	505	500	494
112	610	604	598	592	585	578	571	565	558	552	546	539	534	528	522	518	513	508	503	497
113	614	608	602	596	589	582	575	569	562	556	550	543	538	531	526	521	516	511	506	500
114	618	612	605	599	593	586	581	573	566	560	554	547	541	534	529	524	519	514	509	504
115	621	615	608	602	596	590	584	577	570	564	558	551	544	538	532	528	522	517	512	507
116	625	618	612	606	600	594	588	581	574	568	562	555	548	542	536	531	526	520	515	510
117	628	622	616	610	604	598	592	585	578	572	566	559	552	546	540	534	529	524	518	514
118	631	626	620	614	608	601	596	589	582	576	570	563	556	550	544	538	532	527	522	517
119	635	629	623	617	611	605	598	593	586	580	574	567	560	554	548	542	536	530	526	520
120	639	632	626	621	614	608	602	596	590	584	578	571	564	558	552	546	539	534	529	524
121	642	636	630	623	618	612	606	600	593	588	582	575	568	562	556	550	543	538	532	527
122	646	639	633	626	621	615	609	603	596	590	585	581	572	566	560	554	547	542	536	530
123	650	643	636	630	624	618	612	606	600	594	588	584	576	570	564	558	551	546	540	534
124	653	646	640	634	627	622	616	610	604	598	592	587	580	574	568	562	555	550	544	538
125	656	650	643	637	630	625	619	613	607	602	596	590	584	578	572	566	559	554	548	542
126	660	653	646	640	634	628	622	617	611	605	600	593	588	582	576	570	563	558	552	546
127	664	656	650	644	637	632	625	620	614	608	603	596	591	586	580	574	567	562	556	550
128	667	660	654	647	640	635	628	623	617	612	606	600	594	589	584	578	571	566	560	554

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	Specific Gravity 60°F/60°F																							
	0.520	0.521	0.522	0.523	0.524	0.525	0.526	0.527	0.528	0.529	0.530	0.531	0.532	0.533	0.534	0.535	0.536	0.537	0.538	0.539				
20	288	285	282	280	278	276	276	273	271	268	266	263	261	258	256	253	251	249	247	244				
21	292	289	286	284	281	279	277	275	273	270	267	265	262	259	257	255	253	250	248	245				
22	293	290	288	285	282	280	278	276	274	271	269	266	263	261	258	256	254	251	249	247				
23	295	292	289	286	284	281	279	277	275	273	270	267	265	262	259	257	255	253	250	248				
24	296	293	290	288	285	283	281	278	276	274	272	268	266	264	260	258	256	254	251	249				
25	298	295	292	289	286	284	282	279	277	275	273	270	267	265	262	260	257	255	253	251				
26	300	296	293	290	288	286	283	281	279	276	274	271	269	266	264	261	259	256	254	252				
27	301	298	295	292	289	287	285	282	280	278	275	273	270	267	265	263	260	257	255	253				
28	302	300	296	293	291	288	286	283	281	279	276	274	272	269	266	264	261	259	256	254				
29	304	301	298	295	292	290	287	285	283	280	278	275	273	270	268	265	263	260	258	255				
30	306	302	300	296	294	291	289	286	284	281	279	276	274	272	269	266	264	261	259	257				
31	308	304	301	298	295	290	288	285	283	280	278	275	273	270	268	265	263	260	258	255				
32	309	306	302	300	296	294	291	289	287	284	282	279	277	274	272	269	267	264	262	259				
33	311	308	304	301	298	295	293	290	288	286	283	280	278	275	273	271	268	265	263	260				
34	312	309	306	302	300	296	294	291	289	287	284	281	279	277	274	272	269	267	264	262				
35	313	311	308	304	301	298	295	293	291	288	286	283	281	278	275	273	271	268	266	263				
36	315	312	309	306	303	300	297	294	292	290	287	284	282	279	277	275	272	269	267	265				
37	317	314	311	308	304	301	299	295	293	291	289	285	283	281	278	275	273	271	268	266				
38	319	315	312	309	306	303	300	297	295	292	290	287	285	282	279	277	275	272	270	267				
39	320	317	314	311	308	305	302	299	296	294	291	289	286	283	281	279	276	274	271	269				
40	322	319	315	312	309	306	303	301	298	295	293	290	288	285	282	280	277	275	273	270				
41	323	320	317	314	311	308	305	302	300	297	294	291	289	286	283	281	279	276	274	271				
42	325	322	319	316	312	310	307	304	301	298	296	293	290	288	285	283	280	278	275	273				
43	327	324	320	317	314	311	308	305	303	300	297	294	291	289	287	284	281	279	277	274				
44	328	325	322	319	316	313	310	307	305	302	299	296	293	290	288	285	283	280	278	275				
45	330	327	324	320	317	314	312	309	306	303	301	297	294	292	289	287	284	282	279	277				
46	332	329	326	322	319	316	313	310	308	305	302	299	296	293	291	288	286	283	281	278				
47	333	330	327	324	320	318	315	312	310	307	304	300	297	295	292	289	287	284	282	279				
48	335	332	329	325	322	319	317	314	311	308	306	302	299	296	294	291	289	286	283	281				
49	337	334	331	327	324	321	318	315	313	310	307	304	301	298	295	292	290	287	285	282				
50	339	336	332	329	326	323	320	317	315	311	309	306	302	300	296	294	291	289	286	283				
51	341	337	334	331	328	324	322	318	316	313	311	307	304	301	298	295	293	290	288	285				
52	343	339	336	332	330	326	323	321	318	315	312	309	306	303	300	297	294	291	289	286				
53	345	341	338	334	331	328	325	322	319	316	314	310	308	305	301	298	295	293	290	288				
54	347	343	340	336	333	330	326	323	321	318	315	312	309	307	303	300	297	294	291	289				
55	349	345	342	338	334	332	328	326	323	320	317	313	311	309	307	303	301	299	295	293				
56	351	347	344	340	336	333	330	328	324	322	318	315	312	310	307	303	300	297	294	292				
57	352	349	346	342	338	335	332	330	326	323	320	317	314	311	308	305	302	299	296	293				
58	354	351	348	344	340	337	333	331	328	325	322	318	316	312	310	307	304	300	297	295				
59	356	353	350	346	342	339	335	333	330	326	324	320	317	314	311	309	306	302	299	296				
60	358	355	352	348	344	341	337	335	332	328	325	322	319	316	313	311	307	305	301	298				
61	360	357	354	350	346	343	339	337	333	330	327	323	320	318	315	312	309	306	303	300				
62	363	359	356	352	348	345	341	339	335	332	329	325	322	319	316	313	311	308	305	302				
63	365	361	358	354	350	347	343	341	337	334	331	327	324	321	318	315	312	310	307	304				
64	367	363	360	356	352	349	345	343	339	336	332	329	326	323	320	317	314	311	308	306				
65	369	365	362	358	354	351	347	345	341	338	334	331	328	324	322	319	316	313	310	307				
66	371	367	364	360	356	353	349	347	343	340	336	332	329	326	323	321	317	314	311	309				
67	373	369	366	362	358	355	351	349	345	342	338	334	331	328	325	322	319	316	313	310				
68	375	371	368	364	360	357	353	351	347	344	340	336	333	330	327	323	321	318	315	313				
69	377	373	370	366	362	359	355	353	349	346	342	338	335	332	328	325	322	319	316	313				
70	379	376	372	368	364	361	357	355	351	348	344	340	337	333	330	327	324	321	318	315				
71	382	378	374	370	366	363	359	357	353	350	346	342	339	335	332	329	326	323	320	317				
72	384	380	376	372	368	365	361	359	355	352	348	344	340	337	334	331	328	324	322	319				
75	386	382	378	375	371	367	363	360	357	354	350	346	342	339	336	333	330	326	324	322				
74	388	384	380	377	373	369	365	362	359	357	352	348	344	341	338	335	331	328	326	324				

of the test liquid in order to reduce evaporation of the test liquid during the subsequent proof run. Where this is done, the spray should be turned on prior to each emptying of the prover and closed off prior to zeroing the liquid level.

3022 There are certain variations inherent in the foregoing general procedure, arising primarily from design differences, with respect to the method of establishing the starting liquid level or zero level at the beginning of the proof run.

indicate the quantity actually delivered. Second, it may be desired to prove a meter to determine its performance in terms of a meter factor or meter accuracy so that this ratio may be mathematically applied to the indicated registration to compute the actual quantity delivered through the meter. The latter is frequently the case in continuous or long-duration measurement, such as in pipeline operations where it is usually expedient to apply a meter factor to the indicated registration (see Par. 4002).

3010 To obtain either end result described in Par. 3009, the proving technique is essentially identical. Every meter proof should be made with the same register equipment as is used in regular operation or with additional, satisfactorily synchronized auxiliary registers for the running start-and-stop procedure. Special auxiliary register equipment, such as the gravity selector, temperature compensator, and quantity-predetermining register, if employed, should be properly set and operative when making the proof runs. Time intervals between proof runs should be kept to a practical minimum.

3011 When a meter is being proved, a preliminary unrecorded run should be made to equalize temperatures, displace vapors or gases, and wet the interior of the prover where necessary. Subsequent recorded proving test runs are made, and the meter registration is adjusted after each run to correct the error determined by that test run. Proving runs and required adjustment should be continued until two results are obtained which prove that the meter register is indicating the delivered quantity within the desired accuracy tolerances.

3012 When a meter is being proved to determine the meter factor, the procedure is essentially as described in Par. 3011 except that no changes are made in the meter's registration adjusting device between runs. Proof runs are made and recorded until two results check each other within a pre-established allowable variation, at which point the average of these two runs is accepted as the established meter factor.

3013 If it is indicated that a meter, during its proving, is not properly changing its accuracy in accordance with mechanical adjustments made to its register adjustment device, or if four individual unadjusted proving runs are made without any two successive runs checking within a pre-established allowable deviation, all phases of the proving operation should be examined for the cause of the discrepancy. If the cause is not found, the meter and its register mechanisms should be inspected. Lack of reproducibility of reasonably consistent meter factors may be indicative of mechanical defects. If inspection discloses mechanical defects, the meter shall be repaired and proved before being returned to service.

3014 In all meter proofs, the observation error possible in determining the opening meter reading, the closing meter reading, and the test volume delivered to the prover should not exceed one ten-thousandth part

of the test volume employed where possible. Observations of temperature, pressure, and other variable quantities which may influence the meter proof or operation must also be made compatible.

3015 Liquid levels in gage glasses should be determined by reading the bottom of the meniscus with transparent liquids or the top of the meniscus with opaque liquids.

3016 The meter accuracy or meter factor for each single proof and for the average of two or more proofs should be calculated to the nearest ten-thousandth part (0.01 per cent or 0.0001).

3017 The observed and computed data for all test runs made in obtaining a meter factor or other expression of meter performance shall be reported on a suitable meter-proving report form, examples of which are illustrated in Appendix A. The completed form, when signed by all parties concerned, will constitute approval and acceptance of the meter proof.

OPEN VOLUMETRIC PROVERS (See Fig. 5, 9, 10, 11, 12, 13, and 26)

3018 The proving of meters into open volumetric provers consists of the measurement of the metered quantity of liquid in a container of known volume. The liquid is passed through the meter under simulated operating conditions of temperature, pressure, rate of flow, gravity, and viscosity, then into the prover where the delivered volume is determined.

3019 After the preliminary filling and draining, the lower zero level of the test liquid is established and recorded. The meter to be proved is then stopped, and the opening or starting meter reading is recorded. The first proof run is then started by directing the liquid through the meter into the prover, maintaining the flow rate and meter pressure to simulate operating conditions. During the filling of the prover, if the meter is not temperature-compensated, the temperature of the metered stream near the meter should be determined and recorded frequently enough to assure an accurate average temperature of the liquid as it passes through the meter. Flow is continued into the prover until the liquid appears at a suitable reading level. Flow is stopped, and the quantity delivered to the prover is promptly observed on the top gage glass scale and recorded. The thermometers in the prover are then promptly read and the readings recorded. The closing meter reading should then be observed and recorded, after which the meter may be returned to service. Thermometer readings may now be averaged and the meter performance for the first proof run calculated.

3020 Meter registration adjustments may be made as required, and subsequent proof runs may be made by repeating the proof run procedure just described.

3021 In some types of open volumetric provers, a top spray is used during the emptying of the prover to saturate the air drawn into the prover with the vapor

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	Specific Gravity 60°F/60°F															
	0.520	0.521	0.522	0.523	0.524	0.525	0.526	0.527	0.528	0.529	0.530	0.531	0.532	0.533	0.534	0.535
75	390	386	382	379	376	372	367	364	361	359	354	350	347	343	340	337
76	392	388	384	381	378	374	370	366	363	361	356	352	349	345	342	339
77	395	391	387	383	380	376	372	369	365	363	358	354	351	347	344	340
78	398	394	390	385	382	378	374	371	367	365	360	356	353	349	346	343
79	400	396	392	388	384	380	376	373	369	367	362	358	355	351	348	345
80	403	399	395	390	386	383	379	376	372	368	364	360	357	353	350	347
81	406	402	397	392	389	385	381	378	374	370	367	362	359	356	352	349
82	408	404	400	395	391	388	383	380	376	373	369	365	361	358	354	351
83	411	406	402	398	394	390	385	383	379	375	371	367	363	359	355	352
84	413	409	404	400	396	392	388	385	381	377	374	370	366	362	359	355
85	416	412	407	403	399	395	391	387	384	380	376	373	368	364	361	357
86	418	414	410	406	402	397	394	390	386	382	379	375	371	367	363	359
87	420	416	412	408	404	400	396	392	389	385	381	377	373	369	365	362
88	422	419	415	411	407	402	399	395	391	387	384	380	375	372	368	364
89	425	421	417	412	409	405	401	398	394	390	386	382	378	374	370	366
90	428	423	419	414	412	407	403	400	396	392	388	384	380	376	373	369
91	430	426	422	417	414	410	406	402	399	394	391	386	383	379	375	371
92	433	429	424	420	416	412	408	405	401	397	393	389	385	381	377	374
93	436	431	426	422	419	415	410	407	403	399	396	391	387	384	380	376
94	439	434	429	425	421	417	413	409	406	404	400	396	392	389	385	382
95	441	437	432	428	424	420	416	412	408	404	400	396	392	389	385	382
96	444	439	435	431	427	422	418	415	410	406	403	399	395	391	388	383
97	446	442	438	434	430	425	420	417	413	408	405	401	397	393	390	386
98	449	445	441	436	432	428	423	420	416	411	408	403	400	396	392	388
99	452	448	444	440	435	431	426	422	418	414	410	405	402	398	394	391
100	455	450	447	442	439	433	429	425	421	417	412	408	404	401	397	393
101	458	453	450	445	441	437	431	428	423	419	415	410	407	403	399	396
102	461	456	453	448	443	439	435	431	426	422	418	413	409	405	402	398
103	464	458	456	450	446	442	437	434	429	425	420	416	411	408	404	401
104	467	461	459	453	449	445	439	436	431	427	423	418	414	410	406	403
105	470	464	461	455	451	447	443	439	434	430	426	421	417	412	409	405
106	473	467	464	458	454	450	446	442	437	433	429	424	419	416	411	407
107	476	471	467	461	457	453	449	445	440	436	431	427	423	418	414	410
108	479	475	470	464	460	455	451	448	443	439	434	430	425	420	417	412
109	482	478	473	468	463	459	454	450	446	442	437	432	428	424	420	415
110	486	481	477	472	466	461	457	453	449	445	440	435	431	427	422	418
111	489	484	479	475	470	466	460	456	452	448	443	438	434	430	425	421
112	492	487	482	478	475	469	462	459	454	452	446	441	437	432	428	423
113	496	490	486	481	477	471	466	462	457	455	449	444	440	435	431	426
114	500	494	487	485	481	476	469	465	460	458	452	447	442	438	434	429
115	503	498	492	488	484	478	473	468	463	461	454	449	445	441	437	432
116	506	501	496	491	487	481	476	472	467	464	458	453	448	444	439	435
117	509	504	499	494	490	484	480	475	470	467	461	455	451	446	442	438
118	512	508	502	498	493	487	483	478	473	468	464	458	454	449	445	441
119	515	511	506	501	496	490	486	481	475	471	467	461	457	452	448	443
120	518	514	509	504	499	493	489	485	480	475	470	464	460	455	451	446
121	522	517	512	507	502	497	492	488	483	478	473	467	462	458	454	449
122	526	520	515	510	506	500	495	491	486	481	476	470	466	461	456	452
123	529	524	518	514	509	504	499	494	489	484	479	474	468	464	459	455
124	533	528	522	517	512	507	502	497	492	488	483	477	472	467	462	458
125	537	532	526	520	516	511	505	500	495	491	486	480	475	470	465	461
126	541	536	530	524	519	514	509	504	499	494	489	484	479	474	468	464
127	544	539	534	528	522	517	511	508	502	497	492	487	482	477	471	466
128	548	542	537	532	526	521	514	511	506	500	495	490	486	480	474	468

TABLE II (Continued)

Temper- ature (Fahrenheit and Celsius)	Specific Gravity 60°F/60°F																							
	0.540	0.541	0.542	0.543	0.544	0.545	0.546	0.547	0.548	0.549	0.550	0.551	0.552	0.553	0.554	0.555	0.556	0.557	0.558	0.559	0.560	0.561	0.562	0.563
-10	248	246	244	241	239	236	234	233	231	228	226	224	222	220	217	215	213	211	209	207	205	203	201	199
-9	251	248	246	244	241	239	237	235	233	231	229	227	224	222	220	217	215	213	211	209	207	205	203	201
-8	252	249	247	245	243	240	238	236	234	232	230	228	225	223	221	218	216	214	212	210	208	206	204	203
-7	253	251	249	246	244	242	239	237	235	233	231	229	227	225	223	221	219	217	215	213	211	209	207	205
-6	255	252	250	247	245	243	240	238	236	234	232	230	228	226	223	221	218	216	214	212	210	208	206	204
-5	256	253	251	249	247	244	242	239	237	235	233	231	229	227	225	223	221	219	217	215	213	211	209	207
-4	257	255	252	250	248	245	243	241	238	236	234	232	230	228	226	223	221	218	216	214	212	210	208	206
-3	258	256	253	251	249	247	244	242	239	237	235	233	231	229	227	225	222	220	217	215	213	211	209	207
-2	259	257	255	253	250	248	246	243	241	239	236	234	232	230	228	226	223	221	218	216	214	212	210	208
-1	261	258	256	254	251	249	247	245	242	240	237	235	233	231	229	227	225	222	220	217	215	213	211	209
0	262	259	257	255	253	250	248	246	244	241	239	237	235	233	231	229	227	225	222	220	217	215	213	211
1	263	261	259	256	254	252	249	247	245	243	240	238	236	234	232	230	228	226	223	221	218	216	214	212
2	265	262	260	258	255	253	251	248	246	244	241	239	237	235	233	231	229	227	225	222	220	217	215	213
3	266	264	261	259	256	254	252	249	248	245	243	240	238	236	234	232	230	227	225	222	220	217	215	213
4	267	265	262	260	258	255	253	251	249	246	244	242	240	237	235	233	231	229	226	224	221	218	216	214
5	269	266	264	261	259	257	255	253	251	249	247	245	243	241	238	236	234	232	230	227	225	222	220	218
6	270	268	265	263	260	258	255	253	251	249	247	244	242	240	237	235	233	231	229	226	224	221	218	216
7	271	269	266	264	262	259	257	255	253	251	249	246	244	242	240	238	236	234	232	230	227	225	222	220
8	273	270	268	265	263	260	258	255	253	251	249	247	245	243	241	239	237	235	233	231	229	226	224	221
9	274	272	269	267	264	262	259	257	255	252	250	248	246	243	241	239	237	235	233	231	229	226	224	221
10	275	273	270	268	265	263	260	258	256	254	252	249	247	245	243	241	239	237	235	233	231	229	226	224
11	277	274	272	269	267	264	262	259	257	255	253	251	248	246	244	242	240	238	236	234	232	230	227	225
12	278	275	273	271	268	266	263	261	258	256	254	252	249	247	245	243	241	239	237	235	233	231	229	227
13	279	277	274	272	269	267	264	262	259	257	255	253	251	248	246	244	242	240	238	236	234	232	230	228
14	281	278	276	273	271	268	266	263	261	259	256	254	252	250	247	245	243	240	238	236	234	232	230	228
15	282	280	277	275	272	269	267	265	262	260	258	255	253	251	249	246	244	242	240	238	236	234	232	230
16	283	281	279	276	274	271	268	266	264	261	259	257	254	252	250	248	245	243	240	238	236	234	232	230
17	285	282	280	277	275	272	270	267	265	263	260	258	255	253	251	249	246	244	242	240	238	236	234	232
18	287	284	281	279	276	274	271	268	266	264	261	259	257	254	252	250	248	245	243	242	240	238	236	234
19	288	285	283	280	277	275	272	270	268	265	262	260	258	256	253	251	249	247	245	243	242	240	238	236
20	289	287	284	281	279	277	274	271	269	266	263	261	259	257	255	253	251	249	247	245	243	242	240	238
21	290	288	285	283	280	278	275	273	270	268	265	263	261	259	257	255	253	251	249	248	246	244	243	241
22	292	289	287	284	282	279	277	274	272	269	267	264	262	259	257	255	253	251	249	248	246	244	243	241
23	293	291	288	286	283	281	278	276	273	271	268	265	263	261	258	256	254	251	249	248	246	244	243	241
24	295	292	290	287	285	282	279	277	275	272	269	267	264	262	259	257	255	253	251	249	248	246	244	243
25	296	294	291	289	286	284	281	279	276	274	271	269	266	263	261	259	257	255	253	251	249	248	246	244
26	298	295	293	290	288	285	283	280	278	275	272	269	267	264	262	259	257	255	253	251	249	248	246	244
27	299	297	294	292	289	287	284	282	279	277	274	271	269	266	264	261	259	257	255	253	251	249	248	246
28	300	297	294	292	289	287	284	282	279	277	274	271	269	266	264	261	259	257	255	253	251	249	248	246
29	302	299	296	294	291	288	286	283	281	278	275	273	271	269	266	264	261	259	257	255	253	251	249	248
30	304	301	298	295	292	290	287	285	282	280	277	275	272	270	267	265	262	259	258	255	253	251	249	248
31	306	302	300	296	294	291	289	286	284	281	279	276	274	271	269	266	264	261	259	257	255	253	251	249
32	307	305	301	298	295	293	290	288	285	283	280	278	275	272	270	269	265	263	260	258	256	254	252	250
33	309	306	303	300	297	294	292	289	287	285	282	279	277	275	272	270	267	264	262	259	257	255	253	251
34	311	308	305	302	299	296	293	291	288	286	284	281	278	276	274	271	269	266	264	261	259	257	255	253
35	312	310	307	304	302	299	296	293	291	288	286	284	281	278	276	274	271	269	266	264	261	259	257	255
36	314	311	308	306	302	299	297	294	291	289	287	284	282	280	277	275	272	269	267	264	262	259	257	255
37	316	313	310	307	304	301	299	295	293	291	288	286	283	281	279	277	275	272	269	267	264	262	259	257
38	318	314	312	308	306	303	300	297	295	292	290	287	285	282	280	277	275	272	269	267	264	262	259	257
39	319	316	313	310	308	305	302	299	296	293	290	287	285	282	280	277	275	272	269	267	264	262	259	257

- 2. *Gas displacement provers*: Those in which vaporization is retarded by displacement from the prover.
- 3. *Vapor displacement provers*: Those in which vaporization is retarded by displacement, by the test liquid, of the saturated vapor of the test liquid from the prover.

4. *Vapor-condensing provers*: Those which are completely filled so that all vapor in the prover is condensed.

5. *Piston provers*: Those in which a fixed quantity of the test liquid is displaced from the prover by means of a free piston.

6. *Master meter provers*: Those in which the test liquid used in a previously proved meter is measured so that comparison of the measurements can be made.

3003 With the gravimetric method, any one of the following types of provers may be employed:

- a. Open provers (see description in Par. 3002 and Fig. 19).
- b. Closed provers (see description in Par. 3002 and Fig. 20), including:
 - 1. Gas displacement provers.
 - 2. Vapor displacement provers.
 - 3. Vapor-condensing provers.

GENERAL PROVISIONS

3004 A positive displacement meter should be proved in its normal installation at the expected operating rates of flow, under the pressure and temperature at which it will normally operate, and on the liquid which it will measure in normal operation. Where it is not practical to prove the meter on the liquid being metered, the meter should be proved on a liquid having an API gravity and viscosity as close as possible to those of the liquid to be measured during normal operation. When a meter is measuring several different liquids, the meter should be proved on each liquid.

3005 There are many petroleum liquids of different vapor pressures which are measured by meters. When the liquid loss through evaporation during proving significantly affects the liquid measurement, the proving method must take into consideration means to control the evaporation loss.

3006 The proving of a meter is somewhat in the nature of a laboratory test and, when properly accomplished, can provide a high degree of measurement accuracy. There are many details of the meter, its piping, and proving system which can contribute to measurement inaccuracies; for example, physical properties of the measured liquid, temperature effects, corrosion, and trapped air. Thorough periodic inspection of all provers and their appurtenances should be made with sufficient frequency to assure accuracy. It is essential that meter performance data be observed and recorded carefully, and that subsequent calculations be correct.

3007 Each of the proving methods and provers has advantages and disadvantages, depending upon the liquid being metered and the type of operation. The gravimetric method is advantageous where the metered liquid is viscous or has a tendency to deposit wax, sand, or other solids. These foreign materials have no effect on the accuracy of the gravimetric method, whereas they may cause serious inaccuracies in the volumetric method. The gravimetric method requires that the API or specific gravity of the metered liquid be accurately determined, as outlined in Par. 3053 through Par. 3056, in order to have a basis for converting weight to volume. The effect of the buoyancy of air, as outlined in Par. 3059 through Par. 3060, must be considered in gravimetric proving if the closest approach to accuracy is required. The volumetric method is advantageous where gravity determinations may be difficult or of dubious accuracy. The method is also more direct in that conversions from weight to volume are not required.

3008 There are two procedures for conducting a meter proof run, as follows:

- a. The standing start-and-stop procedure.
- b. The running start-and-stop procedure.

The standing start-and-stop procedure utilizes standard registers, and the opening and closing readings are obtained at no-flow conditions. If flow is started too rapidly, the pressure in the piping may fall below the vapor pressure of the liquid, causing vapor to pass through the meter. Too rapid a change of velocity of the test liquid may also cause hydraulic shock.

The running start-and-stop procedure involves obtaining the opening and closing meter readings of the proof while the meter is in operation. Unless special registers are used, the length of the run in this procedure must be sufficient to make inaccuracies in reading at start and finish insignificant. Special register equipment may take readings photographically in synchronism with the movement of test controls, or the meter may be equipped with auxiliary or secondary registers which may be started or stopped in conjunction with test controls. In these procedures, any electrical or mechanical lag in actuation of meter registers should be compensated for in the calibration of the prover. It is important that no excessive drag be introduced on the meter's measuring element from auxiliary registers and equipment.

Where:

- V_w = volume withdrawn from prover as pressure is decreased from P_p to P_a .
- P_a = starting pressure (atmospheric) in prover tank, in pounds per square inch absolute.
- P_p = operating (test) pressure in prover tank, in pounds per square inch absolute.

EXAMPLE:

Assume a steel tank, rated capacity 1,250.00 gal, filled with water to the 1,250.00-gal mark at atmospheric pressure (27 in. of mercury barometer equals 13.26 psia), and then loaded with 150 psig air pressure is applied, the observed volume on the upper scale in order to find C_{ps} at 150 psig. When this pressure is 1,248.50 gal. The quantity of water between the bottom zero mark and the stop valves is calculated as being 40.00 gal.

$$C_{ps} = 2 - (163.26 - 13.26) (0.0000032) \\ - \frac{1,248.50 + 40.00}{1,250 + 40.00} \\ = 1.00068 \text{ at 150 psig}$$

DETERMINATION OF WATER VOLUME CORRECTIONS FOR TEMPERATURE CHANGES

2123 Whenever the temperature of the liquid in a test measure varies from the average temperature measured in the full prover, volume corrections are necessary to insure correct volume determinations. The following procedure is for the withdrawal of water from a prover into test measures. If the prover is filled from test measures, appropriate changes in the procedure must be made.

The average temperature of the full prover shall be obtained immediately prior to commencement of withdrawals. The temperature of the contents of each test measure withdrawn shall be determined immediately after filling by using a certified etched-stem thermometer of the cup-case type designed for complete immersion. The temperature shall be determined near the mid-

point of the liquid in the measure. The test measure temperature, and the volumetric reading for each withdrawal, shall be recorded in a carefully kept record. Care should be exercised to assure that each withdrawal is neither overlooked nor counted more than once.

2124 Volume correction procedure for change in temperature of the water during the calibration of a prover is as follows:

- a. Record starting prover temperature. If there is more than one thermometer in the prover, determine the average temperature from the several temperatures and record it as the starting prover temperature.
- b. Record the volume, in gallons, of each test measure withdrawal.
- c. Record the temperature of the water of each test measure withdrawn.
- d. Record the difference between the water temperature in each withdrawal and the average starting temperature in the prover as a temperature rise, or a temperature drop, with respect to the average prover starting temperature.
- e. After the calibration run (see Par. 2059) is completed, the test measure withdrawal volumes are totaled. This is the total recorded volume.
- f. From Table I in Appendix B, determine the temperature correction factor for each test measure and multiply this factor by the test volume. The sum of these corrected volumes is the volume of the prover.

2125 It must be emphasized that the volume of the prover determined by the foregoing method, wherein all volumes are corrected to the volumes at the starting prover temperature, is the true volume of the prover at 60 F. If the test measure and the prover are made of the same material, no correction of the volume of the prover to 60 F need be made. The volume of each measure certified by the National Bureau of Standards is adjusted to 60 F, so that correction of the test measure volume according to Table I, Appendix B, automatically makes the correction to 60 F.

SECTION III—METER-PROVING PROCEDURES

3002 With the volumetric method, any one of the following types of provers may be employed:

- a. *Open provers:* Those which are open to the atmosphere through unrestricted openings.
- b. *Closed provers:* Those in which a pressure greater than atmospheric is or may be maintained during the meter-proving operations. Closed provers may be classified as follows:

- 1. *Water displacement provers:* Those in which water is displaced by the test liquid from the prover to another vessel or to waste.

SCOPE

3001 This section covers procedures to be used in proving positive displacement meters in liquid hydrocarbon service. The two basic types of provers, volumetric and gravimetric, described in Sect. II, are the basis of two general methods of meter proving—volumetric and gravimetric. It will be noted that the proving methods described do not parallel the descriptions of provers in Sect. II. The reason for this is that any one of several provers may be used with a given proving method. Conversely, a given prover may be used with any one of several proving methods.

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	Specific Gravity 60°F/60°F																			
	0.540	0.541	0.542	0.543	0.544	0.545	0.546	0.547	0.548	0.549	0.550	0.551	0.552	0.553	0.554	0.555	0.556	0.557	0.558	0.559
75	321	318	315	312	309	307	304	301	298	295	293	290	288	285	283	281	278	276	274	271
76	323	320	317	314	312	308	306	303	300	297	294	291	289	287	284	282	280	277	275	273
77	325	322	319	316	313	310	307	305	302	299	296	293	291	288	286	283	281	279	277	274
78	327	323	321	318	315	312	309	306	303	300	298	295	292	290	288	285	283	281	278	276
79	328	325	323	320	317	314	311	308	305	302	300	296	294	291	289	287	285	282	280	278
80	330	327	324	321	319	316	313	310	307	304	301	298	296	293	290	288	286	283	281	279
81	332	329	326	323	320	318	315	312	309	306	303	300	297	294	292	289	287	285	283	281
82	335	331	328	325	322	319	317	314	311	308	305	302	299	296	293	291	289	287	285	283
83	337	334	330	327	324	321	319	316	313	310	307	304	301	298	295	293	291	289	287	285
84	339	336	332	329	326	323	320	318	315	312	309	306	303	300	297	295	292	290	288	286
85	341	338	334	331	328	325	322	319	317	313	311	308	305	302	299	297	294	291	289	287
86	343	340	336	333	330	327	324	321	318	315	313	310	307	304	301	299	296	293	291	289
87	345	342	338	335	332	329	326	323	320	317	315	312	309	306	303	301	298	295	293	290
88	347	344	340	337	334	331	328	325	322	319	317	314	311	308	305	303	300	297	294	292
89	349	346	342	339	336	333	331	327	324	321	319	316	313	310	307	305	302	299	296	294
90	352	348	345	341	338	335	333	329	326	323	321	318	315	312	309	307	304	301	298	296
91	345	350	347	344	340	337	334	332	328	325	323	320	317	314	311	309	306	303	300	298
92	356	353	349	346	342	339	336	333	330	327	325	322	319	316	313	311	308	305	302	300
93	358	355	352	348	345	341	338	335	333	330	327	324	321	318	315	313	310	307	305	302
94	360	357	354	350	347	343	340	337	335	332	329	326	323	320	317	315	312	309	307	304
95	363	359	356	353	349	346	343	339	336	333	331	328	325	323	320	317	314	311	307	306
96	365	362	358	355	352	348	345	342	339	336	333	330	327	325	322	319	316	313	311	308
97	368	364	360	357	354	350	347	344	341	338	335	333	330	327	324	322	318	315	313	310
98	370	366	362	359	356	353	350	347	343	340	337	335	332	329	326	324	321	317	315	312
99	372	369	365	361	358	355	352	349	346	342	339	337	334	331	328	326	323	320	318	315
100	375	372	368	364	361	357	355	352	348	345	342	339	335	333	330	328	325	322	319	317
101	377	374	370	366	363	360	357	354	350	347	345	341	338	336	333	330	327	325	322	319
102	379	376	373	369	365	362	359	356	353	349	347	344	340	338	335	332	329	327	325	321
103	382	378	375	372	368	364	361	358	355	352	349	346	343	340	338	336	334	332	329	326
104	385	381	377	374	371	367	363	360	357	354	351	348	345	342	339	337	334	331	329	326
105	387	383	380	376	373	370	366	363	359	356	353	349	346	343	340	338	336	334	331	328
106	390	386	382	378	375	372	369	366	362	359	356	353	350	347	344	341	338	336	334	330
107	392	388	385	381	378	375	371	368	365	361	358	355	353	349	347	343	340	338	336	333
108	395	391	387	383	380	377	373	370	367	364	360	357	355	352	349	346	343	340	338	335
109	397	394	390	386	382	379	376	373	370	367	364	360	357	354	351	348	346	342	340	337
110	400	396	392	388	385	381	378	375	372	369	366	362	359	356	353	351	348	345	342	339
111	402	398	395	391	387	384	380	377	374	371	368	365	362	358	356	353	350	347	344	341
112	404	400	397	393	390	386	382	379	377	373	370	367	365	361	358	355	352	350	347	344
113	407	403	399	396	392	389	385	381	379	376	372	369	367	364	360	357	355	352	349	347
114	409	406	402	398	395	392	387	384	381	377	375	371	369	366	362	359	357	354	352	349
115	411	408	404	400	397	394	390	386	383	379	377	374	371	368	365	362	359	356	354	351
116	414	410	407	403	399	396	392	389	385	381	379	376	373	370	367	365	361	358	356	353
117	416	413	409	405	402	399	395	391	388	384	381	378	375	372	369	367	364	360	358	356
118	419	415	412	408	404	401	398	394	390	386	383	380	377	374	371	369	366	363	360	358
119	422	418	414	410	407	404	400	396	393	389	385	382	379	377	373	371	368	365	363	360
120	424	420	416	413	409	406	402	398	395	392	388	384	381	378	375	373	370	367	365	362
121	427	422	418	415	412	409	404	401	397	394	390	386	383	380	377	375	372	369	366	364
122	430	425	421	417	414	411	407	403	399	396	392	389	385	382	379	377	374	371	369	367
123	433	428	424	419	416	413	410	406	402	398	395	392	388	384	381	379	376	373	371	368
124	436	431	427	422	418	415	412	408	404	401	397	394	390	386	383	380	378	375	373	371
125	439	434	430	425	420	417	414	411	407	403	400	396	393	389	385	382	379	377	375	373
126	442	437	433	428	423	419	416	413	410	406	402	399	395	392	388	385	381	379	377	374
127	444	440	435	431	426	422	419	415	412	408	405	401	398	394	391	387	384	381	378	376
128	447	443	439	434	430	425	421	418	415	411	408	404	401	397	393	390	386	383	380	378

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	Specific Gravity 60°F/60°F																														
	0.560	0.561	0.562	0.563	0.564	0.565	0.566	0.567	0.568	0.569	0.570	0.571	0.572	0.573	0.574	0.575	0.576	0.577	0.578	0.579	0.580	0.581	0.582	0.583	0.584	0.585	0.586	0.587	0.588	0.589	0.590
20	200	198	196	195	193	191	189	187	185	184	182	180	178	177	175	174	172	171	170	168	166	164	162	160	158	156	154	152	150	148	146
21	201	199	197	196	194	192	190	188	186	185	183	181	179	178	176	174	173	171	170	168	166	164	162	160	158	156	154	152	150	148	146
22	202	200	198	196	195	193	191	189	187	186	184	182	180	179	177	175	174	172	171	169	167	165	163	161	159	157	155	153	151	149	147
23	203	201	199	198	196	195	193	191	189	188	187	185	183	181	180	178	176	175	173	171	169	167	165	163	161	159	157	155	153	151	149
24	204	202	200	199	197	195	193	191	190	188	187	185	183	181	180	178	176	175	173	171	169	167	165	163	161	159	157	155	153	151	149
25	205	203	201	200	198	196	194	192	190	189	187	185	183	181	180	178	176	175	173	171	169	167	165	163	161	159	157	155	153	151	149
26	206	204	202	201	199	197	195	193	191	190	188	186	184	182	181	179	177	176	174	172	170	168	166	164	162	160	158	156	154	152	150
27	207	205	203	201	200	198	196	194	192	191	189	187	185	183	182	180	178	177	175	173	171	169	167	165	163	161	159	157	155	153	151
28	208	206	204	202	200	199	197	195	193	191	190	188	186	184	183	181	179	178	176	174	172	170	168	166	164	162	160	158	156	154	152
29	209	207	205	203	201	200	198	196	194	193	191	189	187	185	184	182	180	179	177	175	173	171	169	167	165	163	161	159	157	155	153
30	210	208	206	204	202	201	199	197	195	194	192	190	188	186	185	183	181	180	178	176	174	172	170	168	166	164	162	160	158	156	154
31	211	209	207	205	203	202	200	198	196	195	193	191	189	187	186	184	182	181	179	177	175	173	171	169	167	165	163	161	159	157	155
32	212	210	208	206	204	202	200	199	197	196	194	192	190	188	187	185	183	182	180	178	176	174	172	170	168	166	164	162	160	158	156
33	213	211	209	207	205	203	201	199	198	197	195	193	191	189	188	186	184	183	181	179	177	175	173	171	169	167	165	163	161	159	157
34	214	212	210	208	206	204	202	200	199	197	196	194	192	190	189	187	185	184	182	180	178	176	174	172	170	168	166	164	162	160	158
35	215	213	211	209	207	205	203	201	199	198	197	195	193	191	189	188	186	185	183	181	179	177	175	173	171	169	167	165	163	161	159
36	216	214	212	210	208	206	204	202	201	199	198	196	194	192	191	189	187	186	184	182	180	178	176	174	172	170	168	166	164	162	160
37	217	215	213	211	209	207	205	203	202	200	199	197	195	193	191	189	187	186	184	182	180	178	176	174	172	170	168	166	164	162	160
38	218	216	214	212	210	208	206	204	202	201	199	198	196	194	192	190	188	187	185	183	181	179	177	175	173	171	169	167	165	163	161
39	220	217	215	213	211	209	207	206	204	202	200	198	196	194	192	190	188	187	185	183	181	179	177	175	173	171	169	167	165	163	161
40	221	218	216	214	213	210	208	207	205	203	201	199	198	196	194	192	190	188	187	185	183	181	179	177	175	173	171	169	167	165	163
41	222	220	218	216	214	212	209	208	206	204	202	200	199	197	196	194	192	191	189	187	185	183	181	179	177	175	173	171	169	167	165
42	224	221	219	217	215	213	211	209	207	205	203	201	199	198	196	194	192	191	189	187	185	183	181	179	177	175	173	171	169	167	165
43	225	223	220	218	216	214	212	210	208	206	204	202	200	199	197	196	194	192	191	189	187	185	183	181	179	177	175	173	171	169	167
44	226	224	221	219	217	215	213	211	209	207	205	203	201	199	198	196	194	192	191	189	187	185	183	181	179	177	175	173	171	169	167
45	228	225	223	220	218	216	214	212	210	208	206	204	203	201	199	198	196	194	192	190	188	186	184	182	180	178	176	174	172	170	168
46	229	227	224	222	220	217	215	213	211	209	207	205	204	202	200	199	197	195	193	191	189	187	185	183	181	179	177	175	173	171	169
47	230	228	226	223	221	219	217	214	213	211	209	206	205	203	201	199	198	196	194	192	190	188	186	184	182	180	178	176	174	172	170
48	232	229	227	224	222	220	218	216	214	212	210	208	206	204	202	200	199	197	196	194	192	190	188	186	184	182	180	178	176	174	172
49	233	231	228	226	224	222	220	217	215	213	211	209	207	205	203	201	199	198	196	194	192	190	188	186	184	182	180	178	176	174	172
50	234	232	229	227	225	223	220	218	216	214	212	210	208	206	204	202	200	198	197	195	193	191	189	187	185	183	181	179	177	175	173
51	235	233	230	228	226	224	222	220	217	215	213	211	209	207	206	204	202	200	199	197	195	193	191	189	187	185	183	181	179	177	175
52	236	234	232	230	228	225	223	221	219	217	214	212	211	209	208	206	204	202	200	199	197	195	193	191	189	187	185	183	181	179	177
53	237	235	233	231	229	227	224	222	220	218	216	214	212	211	209	207	206	204	202	200	199	197	195	193	191	189	187	185	183	181	179
54	239	236	234	232	230	228	226	224	221	219	217	215	213	211	209	207	206	204	202	200	199	197	195	193	191	189	187	185	183	181	179
55	240	238	236	234	232	230	227	225	223	220	218	216	214	213	211	209	207	205	203	201	199	197	195	193	191	189	187	185	183	181	179
56	242	239	237	235	233	231	229	226	224	222	220	218	216	214	212	210	208	206	204	202	200	198	196	194	192	190	188	186	184	182	180
57	243	241	238	236	234	232	230	227	225	223	221	219	217	215	213	211	209	207	205	203	201	199	197	195	193	191	189	187	185	183	181
58	244	242	240	237	235	233	231	229	226	224	222	220	218	216	214	212	210	208	206	204	202	200	198	196	194	192	190	188	186	184	182
59	245	243	241	239	237	235	232	230	228	226	223	221	219	217	215	213	211	209	207	205	203	201	199	197	195	193	191	189	187	185	183
60	247	244	243	240	238	236	233	231	229	227	224	222	220	218	216	214	212	210	208	206	204	202	200	198	196	194	192	190	188	186	184
61	248	245	244	241	239	237	235	232	230	228	226	224	222	220	218	216	214	212	210	208	206	204	202	200	198	196	194	192	190	188	186
62	249	247	245	243	241	239	236	234	232	230	228	226	224	222	220	218	216	214	212	210	208	206	204	202	200	198	196	194	192	190	188
63	251	248	246	244	242	240	238	235	232	230	228	226	224	222	220	218	216	214	212	210	208	206	204	202	200	198	196	194	192	190	188
64	252	250	247	245	243	241	239	236	234	232	229	227	225	223	221	219	217	215	213	211	209	207	205	203	201	199	197	195	193	191	189
65	253	251	249	247	245	243	241	237	235	233	231	229	227	225	223	221	219	217	215	213	211	209	207	205	203	201	199	197	195	193	191
66	255	252	250	248	246	244	242	239	236	234	232	230</																			

total flow rate capacity essentially equal to the flow rate in the prover section to be calibrated, is employed. Each meter in the calibration unit must be equipped with a continuously operating totalizer register and an auxiliary on-off proving register similar to the registers on the meters to be subsequently proved with the prover.

2096 The first operation is to prove the individual meter or meters of this master meter calibration unit by an approved method, using the same liquid as is to be measured in the calibration of the prover section. Curves for meter accuracy versus rate of flow are plotted for each of the individual meters in the unit, and observations of the liquid temperatures and operating pressures are recorded.

2097 The second operation is to connect these meters in parallel so that each meter measures its share of the total throughput expected through the master meter calibration unit. This master meter calibration unit is then connected in series with the prover section so that all of the liquid which passes through the master meter calibration unit must pass through the prover section. The operating mechanisms of the auxiliary proving registers are connected so that all will be actuated by the piston when it passes by the reference points.

2098 The third operation is to direct the normal line flow through the master meter calibration unit and into the prover section, or vice versa, as follows: Make certain that the individual flow rates for each of the master meters lies within the range for which it was previously proved. Operate until the temperature of the meters and test liquid have equalized and all air and vapor have been eliminated, then launch the piston into the prover section. This piston moves through the prover section, actuating the mechanisms at the reference points and displacing the volume between them. It is stopped in the receiving barrel. Record the opening and closing meter readings and temperatures and the time required for the piston to travel between the reference points. Record the pressure and temperature of the liquid, either as displaced from the prover section if the meters are downstream or displaced into the prover section if the meters are upstream (see Fig. 41). Determine the rate of flow for each meter during the calibration of the meter prover section, and from their meter accuracy curves determine their respective performance factors. If necessary, make compressibility corrections when the meter operating pressures are not the same as when they were proved. Using these factors, determine the total observed throughput of the master meters. This is the observed volume of the prover section between reference points. The net prover volume at 60 F and at the required reference pressure is determined by application of the formula of Par. 3044, and as illustrated at the bottom of Fig. 41.

2099 Repeat the calibration until two successive readings agree within 0.02 per cent of the volume of the prover section. The average of these two readings shall be used as the volume of the prover section.

Calibration of a Volumetric Prover by Use of a Master Meter

2100 In calibrating some provers, particularly large provers, it may be more expedient to use a master meter rather than test measures. A meter so used will calibrate the prover "to deliver" if the prover is first filled with liquid and the liquid metered out, or if the tank walls are first thoroughly wetted before liquid is metered into the prover. Conversely, if liquid is metered into the tank when its walls are dry, the resulting calibration of the prover will be "to contain."

2101 The first operation is to prove the non-temperature-compensated master meter and obtain the meter factor at the intended flow rate, pressure, and temperature, using a calibrated prover or test measure and the same liquid with which it is intended to calibrate the uncalibrated prover. This test liquid may be water or some stable petroleum liquid.

2102 The prover is then calibrated in accordance with the appropriate method, except that volumes are determined by the master meter rather than by test measures. If the prover being calibrated is equipped with a neck or necks, it is often more practical to calibrate the neck or necks by use of test measures and the body of the prover by use of the master meter.

2103 Sufficient temperature readings must be taken at the meter to enable computation of the average temperature of the liquid metered. Volume correction necessitated by temperature differences between the metered liquid and the liquid in the filled prover must be made in accordance with Par. 2123 through Par. 2125.

2104 The following paragraphs illustrate the use of a master meter to calibrate the body of a prover with elongated necks top and bottom with water, "to deliver" at 60 F and atmospheric pressure. Test measures are used for the calibration of the top and bottom necks.

2105 The second operation is to connect the meter so that water may be removed from the prover through the meter at the required rate of flow. This may require a pump. The prover is then filled with water to near the top of the upper neck, and the meter is operated sufficiently during the filling operation to assure that the meter and piping are liquid-full.

2106 The third operation is to calibrate the upper neck by withdrawing water through the meter into a suitably sized test measure, as described in Par. 2051.

2107 The fourth operation is to calibrate the prover body by withdrawing water from the prover through the meter. The meter reading and water temperature are recorded and water withdrawn until the water level appears at the top of the lower gage glass scale. During this withdrawal the meter must be operated at the rate at which it was proved. The meter factor is applied to the observed volume, and any necessary temperature corrections are made.

2108 The fifth operation is to calibrate the lower neck by withdrawing water through the meter into suitably sized test measures, in accordance with Par. 2053.

TABLE II (Continued)

Temperature (Degrees Fahren- heit)	Specific Gravity 60F/60F																			
	0.560	0.561	0.562	0.563	0.564	0.565	0.566	0.567	0.568	0.569	0.570	0.571	0.572	0.573	0.574	0.575	0.576	0.577	0.578	0.579
75	269	266	263	260	258	256	254	251	248	247	245	243	241	238	236	234	232	230	228	226
76	270	268	265	262	259	257	255	252	250	248	246	244	242	240	238	235	233	231	229	228
77	272	269	267	264	261	259	257	254	252	250	248	244	244	241	239	237	235	233	231	229
78	273	271	269	266	263	260	258	255	253	251	249	247	245	243	241	239	236	234	232	230
79	275	273	270	268	265	262	259	257	255	253	251	248	246	244	242	240	238	236	234	232
80	277	274	272	270	266	264	261	258	256	254	252	250	248	246	244	241	239	237	235	233
81	279	276	273	271	268	266	263	260	258	255	253	251	249	247	245	243	241	239	237	235
82	281	278	275	272	270	268	265	261	259	257	255	253	251	249	247	244	242	240	238	236
83	282	279	276	274	271	269	266	263	260	258	256	254	252	250	248	246	244	242	240	237
84	283	280	278	275	273	270	268	265	262	260	258	256	253	251	250	248	245	243	241	239
85	285	282	280	277	275	272	270	267	264	261	259	257	255	253	251	249	247	245	243	240
86	287	284	282	279	277	274	271	268	266	263	261	258	257	254	252	251	248	246	244	242
87	288	286	283	281	278	276	273	270	267	265	262	260	258	256	254	252	250	248	246	243
88	290	287	285	283	280	278	275	272	269	267	264	261	259	257	255	253	251	249	247	245
89	291	289	287	284	282	280	277	274	271	269	266	263	261	259	257	255	253	251	249	247
90	293	291	288	286	284	281	279	275	273	271	268	265	262	260	258	256	254	252	250	248
91	295	292	290	288	286	283	281	278	275	272	270	267	265	262	260	258	256	254	252	250
92	297	294	292	289	287	285	282	280	277	274	272	269	267	264	261	259	257	255	253	251
93	299	296	294	291	289	287	284	281	279	276	273	271	268	266	263	261	259	257	255	253
94	301	298	295	293	291	288	286	283	281	278	275	273	270	268	265	263	260	258	257	254
95	303	300	298	295	292	289	287	285	283	280	277	275	272	270	267	265	262	260	258	256
96	306	303	300	297	295	292	289	287	284	282	279	277	274	272	269	267	264	262	260	257
97	308	305	302	299	296	294	291	289	286	284	281	279	276	274	271	269	266	264	261	259
98	310	307	305	302	299	296	293	290	288	286	283	281	278	276	273	271	268	266	263	261
99	312	309	307	304	301	298	295	292	290	287	285	283	280	278	275	273	270	268	265	263
100	314	311	309	306	304	300	298	294	292	289	287	284	282	279	277	274	272	269	267	265
101	316	313	311	308	306	303	300	297	294	291	289	286	284	281	279	276	274	272	269	267
102	318	316	313	310	308	305	302	299	296	294	291	288	286	283	281	278	276	274	271	269
103	321	318	315	312	310	307	305	302	299	296	293	290	287	285	283	280	278	276	273	271
104	324	320	317	315	312	310	307	304	301	297	295	292	290	287	285	282	280	278	275	273
105	326	323	320	317	314	312	309	306	303	300	297	295	292	289	287	284	282	280	277	275
106	328	325	323	319	317	314	311	309	306	303	300	297	294	291	288	286	284	282	280	277
107	330	327	325	322	319	317	314	311	308	306	303	300	297	294	291	288	286	284	282	280
108	332	329	327	325	322	319	316	313	311	308	306	303	299	296	294	291	288	286	284	282
109	334	332	329	327	324	321	319	316	313	310	308	305	302	298	296	293	290	288	286	284
110	336	334	331	329	327	324	321	318	315	312	310	307	304	301	298	295	293	290	288	286
111	339	336	334	331	328	326	323	320	318	315	312	310	307	304	300	297	295	293	290	288
112	341	338	336	333	331	328	326	323	320	317	315	312	309	307	304	300	298	295	292	290
113	344	341	338	335	333	330	328	325	322	320	317	314	311	309	306	304	300	297	295	292
114	346	343	340	337	335	332	330	327	325	322	319	316	314	311	309	306	303	300	297	295
115	348	346	343	340	337	335	332	330	327	324	322	319	316	314	311	308	306	303	300	297
116	351	348	345	342	339	337	335	332	329	327	324	321	318	316	313	310	308	305	303	300
117	353	350	348	345	342	339	337	334	331	329	326	324	320	318	315	312	310	308	305	302
118	355	352	350	347	344	341	339	336	333	331	329	326	323	320	318	315	312	310	307	305
119	357	354	352	349	347	344	341	338	336	333	331	328	325	322	320	317	315	312	310	307
120	359	356	354	352	349	346	344	341	338	336	333	330	328	325	322	320	317	314	312	309
121	362	359	356	353	351	348	346	344	340	338	336	332	330	327	324	322	319	317	314	312
122	364	361	358	356	353	350	348	346	342	340	338	335	332	330	327	324	322	319	316	314
123	366	364	361	358	355	352	350	348	345	342	340	337	334	332	329	326	324	321	319	316
124	368	366	363	360	358	355	352	350	347	345	342	339	337	334	332	329	326	324	321	318
125	370	368	366	363	360	358	355	352	350	347	345	342	339	337	334	332	329	326	323	320
126	372	370	368	365	363	360	357	354	352	349	347	344	342	339	336	333	331	329	326	323
127	374	372	370	368	365	363	360	357	354	351	349	347	344	341	339	336	334	331	329	326
128	376	374	372	369	367	365	362	359	356	353	351	349	346	343	341	338	336	333	331	328

TABLE II (Continued)

Temperature (Degrees Fahrenheit)	Specific Gravity 60°F/60°F																			
	0.580	0.581	0.582	0.583	0.584	0.585	0.586	0.587	0.588	0.589	0.590	0.591	0.592	0.593	0.594	0.595	0.596	0.597	0.598	0.599
20	167	166	165	164	163	162	161	160	159	158	156	155	154	153	152	151	150	148	147	146
21	168	167	166	165	164	162	161	160	159	158	157	156	155	154	153	151	150	149	148	147
22	169	168	166	165	164	163	162	161	160	159	158	157	156	154	153	152	151	150	149	147
23	169	168	167	166	165	164	163	162	160	159	158	157	156	155	154	153	152	150	149	148
24	170	169	168	167	166	165	164	163	162	161	160	159	158	157	156	155	154	153	150	149
25	171	170	168	167	166	165	164	163	162	161	159	158	157	156	155	154	153	152	150	149
26	172	171	169	168	167	166	165	164	163	162	161	160	159	158	157	156	155	154	152	151
27	173	171	170	169	168	166	165	164	163	162	161	160	159	157	156	155	154	153	152	151
28	173	172	171	170	168	167	166	165	164	163	161	160	159	158	157	156	155	154	152	151
29	174	173	172	170	169	168	167	166	165	163	162	161	160	159	158	156	155	154	153	152
30	175	174	172	171	170	168	167	166	165	164	163	162	161	159	158	157	156	155	154	153
31	176	175	173	172	171	169	168	167	166	165	163	162	161	160	159	158	157	155	154	153
32	177	176	174	173	172	170	169	168	166	165	164	163	162	161	159	158	157	156	155	154
33	178	176	175	174	172	171	170	168	167	166	165	164	163	161	160	159	158	157	156	155
34	179	177	176	175	173	172	171	169	168	167	165	164	163	162	161	160	159	157	156	155
35	180	178	177	175	173	172	171	170	168	167	166	165	164	163	162	160	159	158	157	156
36	181	179	178	176	175	174	172	171	169	168	167	166	165	163	162	161	160	159	158	156
37	181	180	179	177	176	175	173	172	170	169	168	166	165	164	163	162	161	159	158	157
38	183	181	180	178	177	175	174	172	171	170	168	167	166	165	164	162	161	160	159	158
39	184	182	181	179	178	176	175	173	172	171	169	168	167	166	164	163	162	161	160	158
40	185	183	182	180	179	177	176	174	173	171	170	169	167	166	165	164	163	162	160	159
41	186	184	182	181	179	178	177	175	174	172	171	169	168	167	166	165	163	162	161	160
42	187	185	183	182	180	179	178	176	175	173	172	170	169	168	167	165	164	163	162	161
43	188	186	184	183	181	180	179	177	176	174	173	171	170	169	167	166	165	164	162	161
44	189	187	185	184	182	181	180	178	177	175	174	172	171	169	168	167	166	164	163	162
45	189	188	186	185	183	182	180	179	178	176	175	173	172	170	169	168	167	166	164	163
46	190	189	187	186	184	183	181	180	179	177	176	174	173	171	170	169	167	166	165	164
47	191	190	188	187	185	184	182	181	179	178	177	175	174	172	171	170	168	167	166	165
48	192	191	189	188	186	185	183	182	180	179	178	176	175	173	172	171	169	168	167	166
49	193	192	190	189	187	186	184	183	181	180	178	177	176	174	173	172	170	169	167	166
50	194	193	191	189	188	187	185	184	182	181	179	178	177	175	174	173	171	170	168	167
51	195	194	192	190	188	187	186	185	183	182	180	179	178	176	175	174	172	171	169	168
52	196	195	193	191	190	189	187	186	184	183	181	180	178	177	176	175	173	172	170	169
53	197	196	194	192	191	190	189	187	185	184	182	181	179	178	177	176	174	173	171	170
54	199	197	195	193	192	190	189	188	186	185	183	182	180	179	178	177	175	174	173	171
55	200	198	196	194	193	191	190	188	187	186	184	183	181	180	179	178	176	175	174	172
56	201	199	197	196	194	192	191	189	188	187	185	184	182	181	180	178	177	176	175	173
57	202	200	198	197	195	193	192	190	189	188	186	185	183	182	181	179	178	177	176	174
58	203	201	199	198	196	194	193	191	190	188	187	186	184	183	182	180	179	178	177	175
59	204	202	201	199	197	195	194	192	190	189	188	187	185	184	183	181	180	179	178	176
60	206	204	202	200	198	196	195	193	191	190	188	187	186	185	184	182	181	180	178	177
61	207	205	203	201	199	198	196	194	192	191	190	188	187	186	185	183	182	181	180	178
62	208	206	204	202	201	199	197	195	193	192	191	189	188	187	185	184	183	182	181	179
63	210	208	206	204	202	200	198	197	195	193	191	190	189	188	186	185	184	183	182	180
64	211	209	207	205	203	201	200	198	196	194	192	191	190	189	187	186	185	184	183	181
65	212	210	208	207	205	203	202	200	199	197	196	194	192	191	190	189	188	187	185	184
66	213	211	210	208	206	204	202	200	199	197	195	193	192	190	189	188	187	185	184	183
67	214	213	211	209	207	205	204	202	200	198	196	195	193	191	190	189	188	187	186	185
68	216	214	212	210	209	207	205	203	201	199	198	196	194	192	191	190	189	187	186	185
69	217	215	213	212	210	208	206	204	202	201	199	197	196	194	192	191	190	188	187	186
70	218	217	215	213	211	210	208	206	204	202	201	199	197	195	193	192	190	188	187	186
71	219	218	216	214	212	211	209	207	205	203	202	200	198	197	195	193	191	190	189	188
72	221	219	218	216	214	212	210	208	206	205	203	201	200	198	196	194	193	191	190	189
73	222	220	219	217	215	212	210	208	206	205	203	202	201	199	198	196	194	193	191	190
74	223	221	220	218	216	214	213	211	209	207	206	204	202	200	199	197	196	194	192	191

without top or bottom neck. The volume of this prover at 60 F and atmospheric pressure is determined by calibrating with water “to contain” with a “to deliver” test measure.

2083 Pressure gages and other equipment items which can create air pockets are removed. These items will have their volumes determined separately. All valves and openings on the bottom side and vertical sides of the prover shall be closed prior to the calibration.

2084 The calibration of the prover begins by emptying “to deliver” test measures of water into the prover, allowing the required drain period for each test measure after each emptying into the prover (see Par. 2043). The volume and temperature of water in each test measure are recorded. As the level of water rises and reaches the lowest and each succeeding opening, from which pressure gages and other equipment items were removed, these openings are plugged to eliminate any air pockets. The prover is completely filled with test liquid from the test measure, the volume of the test liquid remaining in the test measure when the prover becomes full is determined (see Par. 2034), and this volume is subtracted from the total volume. From the record of the volume and temperature of each test measure, the volume corrected for temperature, as described in Par. 2123 through Par. 2125, is determined; to this is added the volume of the pressure gages and other removed equipment.

2085 The calibration is repeated until two successive readings agree within 0.02 per cent of the prover volume. The average of these two volumes is used.

Calibration of a Bidirectional Piston Displacement Prover (See Fig. 22)

2086 The following paragraphs describe the method of calibrating a bidirectional piston displacement prover, “to deliver” at 60 F and atmospheric pressure, using either “to deliver” or “to contain” test measures. Essentially, this consists of establishing the length of stroke of the piston so that the desired volume of liquid is repetitively delivered into a test measure.

2087 The first operation is to close the expansion chamber valve and connect the inlet of the prover to a suitable source of test liquid under pressure. The cylinder, hoses, lines, and valves are filled with the test liquid; and the air is completely purged from all parts of the prover by pumping liquid into the prover while, at the same time, causing the piston to move back and forth through the cylinder to its stops. During these filling operations, the test liquid may be discharged to a suitable sump or other vessel. While this shutting of the piston is being performed, air or vapor should be blown out the vent on the downstream side of the piston for each stroke. When the prover is free of air and full of test liquid from the source to the outlet valve, the vent line valves at each end of the cylinder should be closed.

2088 The second operation is to move the piston to either extremity of the cylinder until it stops and prepare to receive the test liquid into a suitably sized test measure, preferably having a capacity equal to the desired displaced volume of the prover.

2089 The third operation is to record the pressure in the prover with the entire system completely full of test liquid under supply pump pressure. With the piston in a stopped position at either end of the cylinder, the two-position control valve is changed to permit the test liquid from the prover to run into the test measure. The volume of the liquid in the test measure is recorded. This volume is corrected for any temperature differences, as described in Par. 2123 through Par. 2125.

2090 The fourth operation is to adjust the stroke length of the piston (by means of the adjustment device) to make the displaced volume of a single stroke exactly equal to some nominal volume, e.g., 50.00 gal. This is done by adjusting the piston stroke after every successive delivery into the test measure until the measure indicates that the desired displacement has been established. These runs are conducted as in the third operation, and the number of them required will depend on the accuracy with which the stroke adjustment is made after each run.

2091 The calibration is repeated after the piston stroke has been finally adjusted to insure repetitive displacements within 0.02 per cent of the prover volume. The piston stop should be locked in place by suitable means and sealed.

2092 After the prover has been calibrated, it should be thoroughly drained of the calibrating liquid, particularly if water was employed, flushed thoroughly, and filled with the liquid which will be employed in subsequent meter proving. After filling, and while the prover is idle, the expansion chamber should be opened to both ends of the cylinder to allow for thermal expansion of the liquid. When used for proving meters, the expansion chamber should be closed off from the prover, and the bypass line across the piston should be tightly closed.

Calibration of the Unidirectional Piston Displacement Prover (See Fig. 23)

2093 The following paragraphs describe the method of calibrating a unidirectional free-piston displacement prover, “to deliver” at 60 F and atmospheric pressure, using a non-temperature-compensated master meter unit.

2094 The unidirectional piston displacement prover is calibrated by determining the volume of liquid displaced by the movement of a piston from one reference point to another reference point in a continuous length of pipe, either upstream or downstream from the operating meter or meters. The volume between such reference points is the prover volume.

2095 A master meter calibration unit, having a

2072 The calibration is repeated until two successive volume determinations agree within 0.02 per cent of the prover volume. The average of these two volumes shall be used.

2073 The upper gage glass scale is permanently marked and mounted on the upper neck and sealed.

Calibration of Double-Weir Prover with Auxiliary Volume Determination (Reading) Chamber (See Fig. 12)

2074 The following paragraphs describe the method of calibrating with water a prover with weirs at the upper and lower reference levels and with an auxiliary chamber for close determination of total volume, “to deliver” at 60 F and atmospheric pressure. Either “to deliver” or “to contain” measures may be used.

2075 The first operation is to establish the lower reference level of the prover with valve **A** open. This is established as outlined in Par. 2069.

2076 The second operation is to establish the upper reference level for the body of the prover, as follows: Close valve **A** and fill the prover until it freely overflows the top weir into the reading chamber. When the flow over the top weir ceases, make temporary upper reference level marks on the shell of the prover opposite the liquid level in the gage glasses. Draw approximately 3 in. of water from the prover; then refill it to freely overflow the top weir a second time, making sure the level in the reading chamber is well below the overflow connection. Repeat the operation a minimum of three times, and until a definite upper reference level has been established. Establish permanent reference marks on the shell of the prover at this upper reference level.

2077 The third operation is to establish the volume of the prover between weir or reference levels, as follows: With valve **A** closed, drain the reading chamber through valve **C**. Connect a withdrawal hose to the prover at some convenient valve below the bottom reference level and fill the hose with water, making certain all air has been purged. A pump may be employed, providing it can be purged of all air and does not leak. Fill the prover until it overflows the top weir, then disconnect the water supply. Check all connections for leaks and make certain that the liquid level of the top gage glasses corresponds to the permanent reference marks for the upper reference level or overflow line. Begin withdrawal into a suitably sized test measure, noting the volume and temperature of each withdrawal. Continue withdrawal until the liquid level is only slightly above the bottom reference level as determined by observing the lower gage glasses. The condition of the withdrawal equipment and/or pump shall be the same at the end of the last withdrawal as it was at the beginning of the first withdrawal. Close the valve on the prover through which withdrawal has been made. Drain the remainder of the water through valve **B** into an appropriate smaller test measure (see Par. 2034). Ex-

amine the liquid level indicated in the lower gage glasses. If the liquid level coincides with the permanent reference marks opposite each gage glass as previously established, then the total volume withdrawn, corrected for temperature effect as outlined in Par. 2123 through Par. 2125 where necessary, is the fixed volume of the prover at 60 F and atmospheric pressure. This volume includes the internal volume of the prover between the upper and lower weirs plus the contents of the lower weir box and connections to valve **B**.

2078 The calibration is repeated until two successive readings agree within 0.02 per cent of the prover volume. The average of these two volumes is used.

2079 The fourth operation is to calibrate the auxiliary reading chamber. Close valve **A** and fill the reading chamber with water to a level near the top of the gage glass scale. Disconnect the water supply; connect the withdrawal hose to valve **C**; fill the hose with water, making certain that it is free from air; and observe all connections for leaks. Make a temporary reference mark on the shell of the reading chamber opposite the liquid level and observe for several minutes to make certain the liquid level remains the same and that the system is free from leaks. Record the temperature of the water in the reading chamber. Withdraw the water into a test measure and mark the liquid level on the shell of the chamber after each withdrawal.

2080 Continue the withdrawals until the level has been lowered almost to the lower reference level which was established on the main prover in the first operation.

2081 Measure the overall length of the reading chamber between the top reference point and the liquid level after this last withdrawal. Using the reading and the temperature-corrected volume measured, compute the length of the chamber equivalent to desired unit volumes. Repeat the fourth operation until two successive readings agree within 0.02 per cent of the measured reading chamber volume. The average of these two readings shall be used to mark and subdivide the gage glass reading scale. Mark volumes on the scale so that the fixed volume determined in the third operation (the volume between upper and lower weir plus the volume of the lower weir box and connections to valve **B**) is near the lower end of the gage glass scale. Mount the scale so that the point representing the fixed volume between weirs of the prover shall coincide with the permanent lower reference level on the reading chamber. Attach firmly and seal the scale. This locates the line representing the fixed volume of the prover at the same elevation as the knife edge on the lower weir. The scale so marked and mounted will be direct-reading and will show the sum of the fixed volume and the overflow volume for the prover.

Calibration of Closed Vapor-Condensing Prover (See Fig. 24)

2082 The following paragraphs describe the method of calibrating a closed vapor-condensing prover

TABLE II (Continued)

Temperature, (Degrees Fahren- heit)	Specific Gravity 60F/60F																			
	0.580	0.581	0.582	0.583	0.584	0.585	0.586	0.587	0.588	0.589	0.590	0.591	0.592	0.593	0.594	0.595	0.596	0.597	0.598	0.599
75	224	223	221	219	218	216	214	212	211	209	207	205	203	202	200	199	197	195	193	192
76	226	224	222	220	219	217	215	214	212	210	208	207	205	203	201	200	198	197	195	193
77	227	225	223	221	220	218	217	215	213	211	210	208	206	205	203	201	200	198	196	195
78	228	226	225	223	221	219	218	216	214	213	211	209	207	206	204	202	201	199	198	196
79	230	228	226	224	222	221	219	217	215	214	212	211	209	207	206	204	202	201	199	197
80	231	229	227	225	224	222	220	218	217	215	213	212	210	209	207	205	204	202	200	199
81	233	231	229	227	225	223	221	220	218	216	215	213	211	210	208	206	205	203	202	200
82	234	232	230	228	226	225	223	221	219	217	216	214	213	211	209	208	206	205	203	201
83	235	234	232	230	228	226	224	222	220	219	217	215	214	212	211	209	207	206	204	203
84	237	235	233	231	229	227	226	224	222	220	218	217	215	213	212	210	209	207	206	204
85	238	236	235	233	231	229	227	225	223	221	220	218	216	215	213	211	210	209	207	206
86	240	238	236	234	232	230	228	226	225	223	221	219	218	216	215	213	211	210	208	207
87	241	239	237	235	234	232	230	228	226	224	222	221	219	217	216	214	212	211	210	208
88	243	241	239	237	235	233	231	229	227	226	224	222	221	219	217	215	214	212	211	209
89	244	242	240	238	236	235	233	231	229	227	226	224	222	220	218	217	215	214	212	211
90	246	244	242	240	238	236	235	232	231	229	227	225	224	222	220	218	217	215	214	212
91	248	245	243	241	239	237	236	234	232	230	228	227	225	223	222	220	218	217	215	214
92	249	247	245	243	241	239	237	235	234	232	230	228	226	225	223	222	220	218	217	215
93	251	249	247	244	242	240	239	237	235	233	231	230	228	226	225	223	221	219	218	216
94	252	250	248	246	244	242	240	238	236	235	233	231	229	227	226	225	223	221	219	218
95	254	252	250	248	245	243	241	240	238	236	235	233	231	229	227	226	224	222	221	219
96	256	253	251	249	247	245	243	241	239	237	236	234	232	231	229	227	226	224	223	221
97	257	255	253	251	249	247	245	242	241	239	237	236	234	232	231	229	227	225	224	222
98	259	257	255	252	251	248	246	244	242	240	239	237	235	233	232	230	227	225	224	222
99	261	259	256	254	252	250	248	246	244	242	240	238	237	235	233	232	230	228	227	225
100	263	260	258	256	254	252	249	247	245	242	240	238	236	235	233	231	230	228	227	225
101	265	262	260	258	256	253	251	249	247	245	243	241	239	238	236	235	233	231	230	228
102	267	264	262	260	258	255	253	251	248	246	245	243	241	239	237	236	234	233	231	230
103	269	266	264	262	260	257	255	252	250	248	246	244	241	239	237	236	234	233	231	230
104	271	269	266	264	262	259	257	254	252	250	248	246	244	242	241	239	237	235	234	232
105	273	271	268	266	264	261	259	256	254	252	250	248	246	244	242	240	238	236	235	234
106	275	272	270	268	266	264	261	258	256	254	252	250	248	246	244	242	240	238	236	235
107	277	275	272	270	268	266	263	261	258	256	254	252	250	248	246	244	242	240	238	236
108	279	277	274	272	270	268	265	263	261	258	256	254	252	249	248	246	244	242	240	238
109	281	279	277	274	272	270	268	265	263	260	258	256	254	252	249	247	246	244	242	240
110	284	281	279	276	274	272	270	268	265	263	260	258	256	254	252	250	248	246	244	242
111	286	283	281	279	276	274	272	270	268	265	263	260	258	256	254	252	250	248	246	244
112	288	286	283	281	278	276	274	272	269	267	265	263	260	258	256	254	252	250	248	246
113	290	288	286	283	281	278	276	274	272	269	267	265	263	260	258	256	254	252	250	248
114	292	290	288	285	283	281	278	276	274	272	270	267	265	263	260	258	256	254	252	250
115	295	292	290	288	285	283	281	278	276	274	272	270	267	265	263	260	258	256	253	253
116	297	295	292	290	288	285	283	281	278	276	274	272	270	268	265	263	261	259	257	255
117	300	297	294	292	290	288	285	283	281	278	276	274	272	270	268	265	263	261	259	257
118	302	299	297	295	292	290	287	285	283	280	278	276	274	272	270	268	266	264	262	259
119	305	302	299	297	295	292	290	287	285	283	281	278	276	274	272	270	269	266	264	262
120	307	304	302	299	297	294	292	290	287	285	283	281	279	276	274	272	271	269	266	265
121	309	306	304	302	299	297	294	292	290	288	285	283	281	279	277	275	273	271	269	267
122	311	308	306	304	302	299	297	294	292	290	288	285	283	281	279	277	275	273	271	270
123	314	311	308	306	304	301	299	296	294	292	290	288	285	283	281	280	277	275	274	272
124	316	314	311	308	306	304	302	299	297	294	292	290	288	285	282	279	278	276	274	272
125	318	316	313	310	308	306	304	302	299	297	294	292	290	288	285	282	279	278	276	274
126	320	318	316	312	310	308	306	304	302	299	297	295	292	290	288	286	284	282	280	278
127	323	320	318	314	313	310	308	306	304	302	299	297	294	293	291	288	286	284	282	281
128	326	323	320	318	315	313	310	308	306	304	302	299	297	295	293	291	289	286	285	283

TABLE II (Continued)

Temper- ature (Degrees Fahren- heit)	Specific Gravity 60° F/60° F											
	0.600	0.601	0.602	0.603	0.604	0.605	0.606	0.607	0.608	0.609	0.610	0.611
145	144	143	142	141	140	140	139	139	138	138	137	
20												
21	145	144	143	142	141	141	140	140	139	138	138	
22	146	145	144	143	142	141	141	140	140	139	139	138
23	147	146	144	144	143	142	141	141	140	140	139	139
24	147	146	145	144	143	142	142	141	141	140	140	139
25	148	147	146	145	144	143	142	142	141	141	140	140
26	149	147	146	145	145	144	143	142	142	141	141	140
27	149	148	147	146	145	145	144	143	142	142	141	141
28	150	149	148	147	146	145	144	144	143	142	142	141
29	151	150	148	147	146	146	145	144	144	143	142	142
30	151	150	149	148	147	146	145	145	144	144	143	143
31	152	151	150	149	148	147	146	145	145	144	144	143
32	153	151	150	150	148	147	147	146	145	145	144	144
33	153	152	151	150	149	148	147	146	146	145	145	144
34	154	153	151	151	150	149	148	147	146	146	145	145
35	155	153	152	151	150	149	148	148	147	146	146	145
36	155	154	153	152	151	150	149	148	148	147	146	146
37	156	155	154	153	151	150	149	148	147	147	146	146
38	157	155	154	153	152	151	150	150	149	148	147	147
39	157	156	155	154	153	152	151	150	149	149	148	147
40	158	157	156	155	153	152	151	151	150	149	149	148
41	159	157	156	155	154	153	152	151	151	150	149	149
42	159	158	157	156	155	154	153	152	151	150	150	149
43	160	159	158	157	156	155	154	153	152	151	150	150
44	161	160	158	157	156	155	154	153	152	152	151	150
45	162	160	159	158	157	156	155	154	153	152	152	151
46	162	161	160	159	158	157	156	155	154	153	152	152
47	163	162	161	160	158	157	156	155	154	154	153	152
48	164	163	162	160	159	158	157	156	155	154	154	153
49	165	164	162	161	160	159	158	157	156	155	154	153
50	166	165	163	162	161	160	159	158	157	156	155	154
51	167	166	164	163	162	161	160	159	158	157	156	155
52	168	167	165	164	163	162	160	159	158	157	156	155
53	169	167	166	165	164	163	161	160	159	158	157	157
54	170	168	167	166	165	164	162	161	160	159	158	157
55	171	169	168	167	166	165	163	162	161	160	159	158
56	172	170	169	168	167	166	164	163	162	161	160	159
57	173	172	170	169	168	167	166	164	163	162	161	160
58	174	173	171	170	169	168	167	165	164	163	162	161
59	175	174	172	171	170	169	168	166	165	164	163	162
60	176	175	173	172	171	170	169	168	166	165	164	163
61	177	176	174	173	172	171	170	169	168	167	166	164
62	178	177	175	174	173	172	171	170	169	168	167	166
63	179	178	177	175	174	173	172	171	170	169	168	167
64	180	179	178	176	175	174	173	172	171	170	169	168
65	181	180	179	177	176	175	174	173	172	171	170	169
66	182	181	180	178	177	176	175	174	173	172	171	170
67	183	182	181	179	178	177	176	175	174	173	172	171
68	184	183	182	180	179	178	177	176	174	174	173	172
69	185	184	183	181	180	179	178	177	175	175	174	173
70	186	185	184	182	181	180	179	177	176	175	174	174
71	187	186	185	183	182	181	180	178	177	176	175	174
72	188	187	186	184	183	182	181	179	178	177	176	175
73	189	188	187	185	184	183	182	180	179	178	177	176
74	190	189	188	186	185	184	183	181	180	179	178	177

large provers. The best practice is to send small provers to the National Bureau of Standards for calibration and certification. It is possible, and permissible, to calibrate such a prover by using a certified 5-gal measure, a certified 1-gal measure, or both, and suitable glass graduates. If it is convenient to dry such a prover after each emptying, it may be calibrated "to contain", and when so calibrated, and so used, it will be most accurate for measurement of liquid hydrocarbons. If the prover is for use in calibrating large provers using water, then it is more suitable to calibrate it "to deliver." In either case, the calibration operation will be done by nominating the measured volumes of water from a "to deliver" test measure into the prover.

2063 The first operation is to thoroughly dry the inside of the prover if it is to be calibrated "to contain." If it is to be calibrated "to deliver," the first operation is to fill the prover with water and then empty it, allowing it to drain in accordance with Par. 2043.

2064 The second operation is to place the prover in a level position, checking with a leveling instrument.

2065 The third operation is to determine the volume of the prover. The water is poured into the prover from the certified test measure, one measure at a time. A record of the temperature of the water in each measure is kept and suitably recorded, according to the procedure outlined in Par. 2123 through Par. 2125. The prover is filled to a whole-gallon volume level near the center of the neck. This level is marked on the gage as the temporary reference level. The temperature in the prover is determined and, after making any necessary temperature corrections, this temporary reference level is reset as required.

2066 The calibration is repeated until two successive volume determinations agree within 0.02 percent of the prover volume. The average of these two volumes shall be used.

2067 The fourth operation is to calibrate the upper neck, above and below the now established reference level, by adding and/or extracting water and measuring this water in a glass graduate, starting with the prover filled to the established reference level. This may be done conveniently by the use of a syringe. The prover reference level and scale graduations are permanently marked on the gage scale, the scale is firmly and adequately fastened and sealed as required.

Calibration of Prover with Single Weir for Lower Reference Level and with Top Neck (See Fig. 11)

2068 The following paragraphs describe the method of calibrating with water a prover with a single weir for lower reference level and with a top neck, "to deliver" at 60 F and atmospheric pressure. Either "to deliver" or "to contain" test measures may be used.

2069 The first operation is to establish the lower reference level of the prover by first filling the prover

with water to a level several inches above the weir box knife edge. After the water supply valve is closed, the water in the prover is drained through the weir box drain valve until flow ceases. Temporary reference level identification marks are made on the lower gage glass scale. Water is added and the procedure repeated until the reference level has been definitely established. A minimum of three checks shall be made. Permanent reference marks are established on the prover shell and the gage glass scale for the lower reference level.

2070 The second operation is to calibrate the top neck of the prover. The weir box drain valve is closed and the prover is filled to a point near the top of the upper gage glass scale. The withdrawal hose is attached to a convenient drain connection and filled with water, care being taken to ascertain that the hose is free of air. A temporary mark is established on the upper gage glass scale opposite the liquid level, which is observed for several minutes to make certain that it remains the same and that the system is free from leaks. The starting temperature of the water in the prover is recorded. The water is withdrawn into a suitably sized test measure. Throughout the period when the water is within the reading length of the gage glass, each decrement is temporarily marked on the scale and the temperature of each withdrawal is recorded according to Par. 2123. The overall length between the upper and lower reference points on the gage glass scale is measured. Using this length and correcting the volume for temperature, the length of scale equivalent to a convenient increment of corrected volume is computed and a suitable reading scale is prepared.

2071 The third operation is to establish the volume of the prover. The withdrawals are continued with the use of test measures of suitable size. A pump may be employed, providing it can be purged of air and does not leak. The temperature and volume are recorded for each withdrawal, as described in Par. 2123. The withdrawal is completed through the weir box drain connection by the use of smaller test measures. When all flow has ceased, the liquid level as shown in the lower gage glass is examined. This level must coincide with the marks established in the first operation at the lower reference level. The total volume of water withdrawn, corrected for temperature as outlined in Par. 2123 through Par. 2125, shall be recorded as the calibrated volume of the prover at 60 F and atmospheric pressure. The condition of the drain hose, pump, and other withdrawal equipment shall be the same at the end of the last withdrawal as it was at the beginning of the first withdrawal. The last withdrawal may be a partial test measure volume. This partial test measure is converted into linear inches of upper neck. A temporary upper reference level is established near the center of the upper gage glass scale as required to bring the volume of the prover below the upper reference level to a whole unit of volume. The scale is set to correspond with the final reference level.

using water as a calibrating liquid. Either “to contain” or “to deliver” test measures may be used.

2050 Fill the prover to overflowing with water, being sure the withdrawal line is free of air. The water inlet valve shall then be closed, and the water source shall be disconnected at the inlet valve.

2051 The first operation is to calibrate the upper neck. The water drawoff valve is opened slightly until the water level appears at the extreme top of the upper gage glass, then the valve is closed. This point is temporarily noted on the gage scale, and the water withdrawals are started. Decrements are marked on the gage scale as the water is withdrawn, one measure at a time, from the prover into a suitable measure. When the level is near the midpoint of the upper gage glass, at the completion of a withdrawal, a temporary mark is made and identified as the assumed upper reference level. Withdrawals are then continued, one at a time, and the scale marked as before as long as the liquid level remains in sight in the upper gage glass. These measured divisions may be subdivided as desired to complete the calibration of the upper neck.

2052 The second operation is to calibrate the body of the prover. Withdrawals are continued, one measure at a time, using a conveniently sized measure, until the water level is approximately at the top of the lower gage glass. From this point, withdrawals are continued with the measure used in the first operation, and the lower gage scale is marked in such decrements. The lower reference level for the uncorrected nominal volume of the prover is set on a whole decrement mark on the lower gage glass. The volume withdrawn is corrected for water temperature variations which may have occurred during the calibration, as described in Par. 2123 through Par. 2125, and the lower reference level is marked temporarily on the scale.

2053 The third operation, if necessary, is to calibrate the lower neck below the lower reference level. Withdrawal is continued, one test measure at a time, below the lower reference level until the liquid level reaches the lower end of the gage scale, the scale being marked at each measured level. The lower gage scale is then subdivided as required.

2054 The calibration is repeated until two successive volume determinations have been obtained which agree within 0.02 per cent of the nominal prover volume. The average of these two volumes shall be used. The upper reference level and the lower reference level are both then permanently marked on the scales.

2055 The fourth operation is to permanently mark all required graduations on both upper and lower scales and to attach the scales securely and permanently to the prover necks, sealing each as required.

Calibration of Prover with Top Neck and Bottom Drain Valve (See Fig. 9)

2056 The following paragraphs describe the method of calibrating a prover with top neck and bottom

drain valve for lower reference level, “to deliver” at 60 F and atmospheric pressure, using water as a calibrating liquid. Either “to contain” or “to deliver” test measures may be used.

2057 The first operation is to disconnect the piping below the bottom valve and make provision to withdraw water through the bottom valve into a test measure, through a hose or pipe sloped for free and complete drainage into the test measure. The bottom valve and the check drain are closed to ascertain that they do not leak. Tests are made for leakage by pouring a small volume of water into the prover. The bottom valve is opened, draining this water through the drain hose; thus the prover and drain hose are emptied, but the hose is left wet. The bottom valve is closed again, and the prover is filled with water to the extreme top of the upper gage glass. This liquid level is temporarily marked on the scale.

2058 The second operation is to calibrate the upper neck. Withdrawals are made using a suitable test measure. Decrements are marked on the gage scale as the water is withdrawn. Withdrawals are continued, one at a time, as long as the liquid level remains in sight in the upper gage glass.

2059 The third operation is to calibrate the body of the prover. Withdrawals are made through the bottom valve, using a conveniently sized test measure, until all the water has been withdrawn. The last withdrawal may be a partial test measure volume which must be determined accurately to the nearest cubic inch (see Par. 2034). This partial test measure volume is converted into linear inches of upper neck. A temporary upper reference level is established near the center of the scale, as required, to bring the volume of the prover below the upper reference level to a whole unit of volume. The gage scale is marked at this temporary upper reference level. Throughout this third operation temperature corrections are carefully made by following instructions in Par. 2123 through Par. 2125.

2060 The calibration is repeated, starting with the prover filled to the new temporary upper reference level, until two successive volume determinations are obtained which agree within 0.02 per cent of the nominal prover volume. The average of these two volumes shall be used. The upper reference level is temporarily marked on the gage glass, or on a part of the prover immediately adjacent to the scale, so that the scale may be removed for permanent marking.

2061 The fourth operation is to mark permanently all required graduations on the upper gage glass scale; adjust it to the upper reference level; and attach the scale securely and permanently to the prover neck, sealing as required.

Calibration of Small Portable Provers with Top Neck and Closed Bottom (See Fig. 26)

2062 Small provers with top necks and closed bottoms are used to prove small meters and to calibrate

TABLE II (Continued)

Temperature (Degrees Fahren- heit)	Specific Gravity 60F/60F															
	0.600	0.601	0.602	0.603	0.604	0.605	0.606	0.607	0.608	0.609	0.610	0.611				
75	191	190	189	187	186	185	184	182	181	180	179	178				
76	192	191	190	188	187	186	185	183	182	181	180	179				
77	193	192	191	189	188	187	186	184	183	182	181	180				
78	194	193	192	190	189	188	187	185	184	183	182	181				
79	196	194	193	192	190	189	188	186	185	184	183	182				
80	197	196	194	193	191	190	189	187	186	185	184	182				
81	199	197	195	194	193	191	190	188	187	186	185	183				
82	200	198	197	195	194	192	191	190	188	187	186	184				
83	201	199	198	196	195	194	192	191	189	188	187	185				
84	203	201	199	198	196	195	193	192	191	189	188	186				
85	204	202	201	199	198	196	195	193	192	191	189	188				
86	205	204	202	200	199	197	196	195	193	192	190	189				
87	207	205	203	202	200	199	197	196	194	193	192	190				
88	208	206	205	203	202	200	199	197	196	194	193	192				
89	209	208	206	205	203	201	200	199	197	196	194	193				
90	211	209	207	206	204	203	201	200	198	197	195	194				
91	212	210	209	207	206	204	203	201	200	198	197	195				
92	213	212	210	209	207	205	204	202	201	200	198	197				
93	215	213	212	210	208	207	205	204	202	201	199	198				
94	216	215	213	211	210	208	207	205	203	202	201	199				
95	218	216	215	213	211	210	208	207	205	203	202	200				
96	219	217	216	214	213	211	209	208	206	205	203	202				
97	221	219	217	216	214	212	211	209	208	206	205	203				
98	222	221	219	217	216	214	212	211	209	208	206	205				
99	224	222	221	219	217	215	214	212	211	209	207	206				
100	225	224	222	220	219	217	215	214	212	210	209	207				
101	227	225	223	222	220	218	217	215	213	212	210	209				
102	228	226	225	223	222	220	218	217	215	213	212	210				
103	230	228	227	225	223	222	220	218	216	215	213	212				
104	231	229	228	226	225	223	222	220	218	216	215	213				
105	232	231	229	228	226	224	223	221	220	218	216	215				
106	234	232	231	229	228	226	224	223	221	220	218	216				
107	235	234	232	230	229	228	226	224	223	221	219	218				
108	236	235	234	232	230	229	227	226	224	223	221	220				
109	238	236	235	233	232	230	229	227	226	224	223	221				
110	240	238	236	235	233	232	230	229	227	226	224	223				
111	242	240	238	236	234	233	231	230	228	227	225	224				
112	244	242	240	238	236	234	233	231	230	228	227	225				
113	246	244	242	239	237	235	234	233	231	230	228	227				
114	248	246	244	242	239	237	235	234	233	231	230	228				
115	250	248	246	244	242	239	237	235	234	232	231	229				
116	253	250	248	246	244	242	239	237	235	234	232	231				
117	255	253	250	248	246	244	241	239	237	235	234	232				
118	258	255	253	250	248	246	244	241	239	237	235	233				
119	260	258	256	253	251	248	246	244	241	239	237	235				
120	263	260	258	256	253	251	248	246	244	241	239	236				
121	265	263	261	259	256	254	251	248	246	244	241	239				
122	268	266	264	262	259	257	254	251	248	247	243	241				
123	270	268	266	264	262	260	257	254	251	249	246	244				
124	272	270	269	267	265	263	260	257	254	252	249	246				
125	274	272	271	269	267	265	263	261	258	255	252	249				
126	276	275	273	271	269	268	266	264	261	258	256	253				
127	279	277	275	273	271	270	268	267	264	262	259	256				
128	281	279	277	275	273	272	270	269	267	266	263	260				

27), or 10-gal capacity but may be larger. To establish uniform volume calibration, it is essential that the volume of test measures be determined and certified by an unbiased agency. The National Bureau of Standards (NBS) is established as the certifying agency. A certification will be made by the NBS on the basis of using water as the calibrating liquid (see Fig. 30, 31, and 32).

When using a test measure that has been calibrated by the NBS, the *actual* capacity as shown on the certificate, report, or letter should be used rather than the nominal capacity. Laboratory graduates may be used for measuring partial volumes of a test measure.

2042 Measures may be calibrated either "to contain" or "to deliver." A measure certified "to contain" will contain the volume specified, regardless of the type of liquid used, because the measure must be dried before each filling. A measure certified "to deliver" will be accurate only when water is used and must be wetted and drained before each occasion of use, according to Par. 2043. This standard recognizes that inaccurate measurement may result when liquids other than water are measured from a test measure or prover calibrated with water "to deliver" because of the variation in the amount of these liquids which will adhere to the interior surface of the vessel, and because of the difference in the draining characteristics of these liquids. Notwithstanding, this standard adopts water as the prover-calibrating liquid; but when desirable and agreeable to all concerned, a hydrocarbon of low vapor pressure, such as kerosine or fuel oil, may be used instead of water. A visual inspection of any test measure should be made prior to each time the measure is used to ascertain that the measure capacity has not been altered by dents or corrosion products. Test measures should be returned to the National Bureau of Standards periodically for a recalculation and resealing.

2043 The letter or purchase order accompanying a test measure being sent to the National Bureau of Standards * for calibration should state exactly how the measure is to be calibrated; i.e., whether it is to be calibrated "to contain" or "to deliver." If the gage scale of the test measure can be adjusted so that any difference between the indicated and the actual capacity is not greater than one part in 2,000 (0.05 per cent), the NBS will so adjust the scale and will affix a seal to it showing the identification number, year of test, and either the word "contains" or "delivers," depending upon the manner in which the test measure was calibrated. For measures which have been calibrated by the NBS "to deliver," the measure must first be filled with water and drained immediately prior to that condition of use because it was calibrated in that condition. The drainage time for test measures of 10-gal capacity

* Mailing address: National Bureau of Standards, Attention 25, D. C.
Shipping address: National Bureau of Standards, Washington: Capacity, Density, and Fluid Meters Section, Washington 25, D. C.

or smaller shall be 10 sec from the time the flow ceases and dripping commences, and 30 sec for measures exceeding 10 gal in capacity.

2044 The design of a 5-gal measure shall be made shown in Fig. 26 or Fig. 27. The measure shall be made of metal, and the internal surface of the metal walls be corrosion-resistant. The thickness of the metal gage and bottom shall not be less than 22 United States gage (0.029 in.). The thickness of the reinforcing bands or ribs shall not be less than 16 United States gage (0.059 in.). The seams joining the metal shall be filled with metal to eliminate crevices and pockets where liquid may be held by capillary attraction when the measure is emptied. Excess solder or welding material shall be removed from the inside of the measure. The bail shall be substantial and attached by strong trunnions to the outside of the neck so that there will be no distortion of the measure when lifted full of liquid. The gage scale shall be graduated in cubic inches, with at least 15 cubic-inch graduations below the zero setting. Provision shall be made for adjusting, locking, and sealing the gage glass scale. The test measure must be so designed and used that it will be level when readings are taken, whether it be hung by the notch in the bail or set on a level surface.

2045 Smaller test measures shall be similar to the 5-gal test measure shown in Fig. 26. The neck diameter shall be large enough to permit cleaning the inside of the measure by hand and shall have at least 10 cubic-inch gage scale graduations both above and below the zero setting. A larger test measure shall be similar in metal 5-gal test measure, with appropriate increases in metal thickness and gage scale range.

2046 A test measure is a delicate instrument and should be handled with great care to avoid damage which may alter its volume. A strong padded case shall be provided for storing and transporting the measure.

2047 In case of dispute between interested parties over the accuracy of a test measure, the test measure in question shall be sent to the National Bureau of Standards, which shall be the final judge of the test measure accuracy.

Calibration of Prover with Necks Top and Bottom (See Fig. 14)

2048 Two methods may be used to calibrate the lower and upper necks of volumetric provers. The first method consists of determining and marking the actual capacity of the prover on the scale and is detailed in the following paragraphs. The second method consists of installing previously marked scales and preparing suitable tank tables in appropriate units of measurement. Each method has certain advantages and disadvantages. Each method may be used if mutually agreeable.

2049 The following paragraphs describe the method of calibrating a prover with necks top and bottom, "to deliver" at 60 F and atmospheric pressure,

APPENDIX C

GENERAL INFORMATION ON METER OPERATION

SCOPE

In the operation of positive displacement meters in various services or in metering different liquids, there are many practices or procedures being followed by various meter operators. Many of these procedures, although not presently standardized, are very useful and helpful. The following paragraphs include such practices—in many cases, in considerably more detail than is included in Sect. I through Sect. V of this standard. For the most part, these suggestions are categorized either by type of service or type of liquid.

FREQUENCY OF METER MAINTENANCE OR PROOF

Because of the many varying sizes, services, fluids measured, flow rates, and pressures, it is difficult to establish a definite schedule of meter maintenance for all installations. A very practical approach to a determination of when to repair or inspect a meter will be found in a continuous log or plot of the factors (or accuracies) obtained from that meter. A sharp deviation or abnormal trend in meter performance from that previously experienced is indicative of improper operation and signifies that the mechanical condition of a meter should be investigated. The periodic plotting of a meter accuracy curve may also be used as a guide to the frequency of meter repairs.

If as many as four proof runs must be made without obtaining two results which check each other within the pre-established allowable deviation, it is usually expedient to average the four factors obtained for these four runs and accept this average as the established meter factor. However, lack of reproducibility of reasonably consistent meter factors within tolerance discloses active of mechanical defects, the meter shall be repaired and mechanical defects, the meter shall be frequently proved before being returned to service. It is frequently necessary to start a new log or plot of factors at this point.

PORTABLE MASTER METER

In using the portable master meter to prove meters at isolated locations, as outlined in Par. 3036 and Par. 3037, a flexible hose is usually used to hook up the master meter to the stationary meter. Experience has shown that such flexible hose is subject to overlooked under pressure, and this should not be overlooked. In the case where the portable master meter is hooked up to a prover tank to prove the master meter to prove the stationary meter against the master, the pressure condition in the flexible hose should be the same when the

This prover is closed and is suitable for most liquids (see Fig. 23).

2028 The master meter prover is a positive displacement meter which has been previously proved by a test measure or by a prover of the volumetric or gravimetric type. The master meter prover is suitable for all liquids (see Fig. 25).

2029 The gravimetric prover is a suitable vessel mounted upon weigh scales in which the test draft is weighed accurately. The weight of the test draft is converted to volume units. This prover may be open or closed and may be used for all liquids (see Fig. 19 and Fig. 20).

PROCEDURES FOR THE CALIBRATION OF VOLUMETRIC PROVERS

General

2030 Two general methods for the calibration of volumetric provers are recognized. These are: 1, calibration by means of test measures and water; and, 2, calibration by means of master meters. The first is the preferred method and involves the determination of the volume of water withdrawn from the prover by gravity flow into certified test measures, or pouring water from test measures into the prover. The recommended section for calibrating provers which are covered in this section are based upon withdrawing water into the test stations, however, to reverse the procedures described by emptying full test measures in certain types of test stations. It may be expedient in certain types of test stations, however, to reverse the procedures described in Table I of Appendix B must be applied when the average temperature of the water in the prover differs from the temperature of the water in the individual test measures.

The second method involves the use of a preproved master meter (or meters) where prover tanks are so large as to make the use of test measures impractical, or where the nature of the prover is not conducive to water calibration with test measures. By means of this method, the water or stable petroleum liquid used may be metered into or out of the prover and proper volumetric corrections applied where necessary.

2031 When a prover is to be used at pressures substantially above atmospheric pressure, the prover volume should be determined at those pressures and compared (see Par. 2116 through Par. 2122).

2032 The calibration of provers may be simplified, when possible, by placing the prover, test measures, and test liquid in a constant-temperature enclosure for sufficient time to allow the equipment and test liquid to reach an equilibrium temperature. Similarly, it is desirable to conduct the calibration under these conditions so that the temperature of the equipment and test liquid will not change during the calibration. Whenever a temperature change occurs during the calibration, corrections must be made in accordance with Par. 2123

through Par. 2125. In order to prevent accumulation of air bubbles on the inside of the walls, the prover should not be allowed to stand full of water longer than necessary before its calibration.

2033 In calibrating provers with test measures, whether measuring into or out of a prover, normal practice is to fill each measure to its exact certified capacity. A practical method of doing this is to overflow the measure slightly and then bring the liquid level to the exact capacity by withdrawing it into a suitable syringe. The quantity of liquid in the syringe is then released into the next filling of the test measure.

2034 In several of the following calibration methods it is necessary to determine accurately the volume of a partially filled test measure. This may be done with suitable glass graduates or as follows: Determine the tare weight of the test measure, the gross weight of the completely filled test measure, and the gross weight of the partially filled test measure, and the gross weight of the completely filled test measure by an accurately calibrated weigh scale. Determine the net weights of the completely filled and partially filled test measures by subtraction. The volume of test liquid in the partially filled test measure is equal to the volume of the completely filled test measure multiplied by the net weight of the partially filled test measure and divided by the net weight of the completely filled test measure. The tare weight of a "to contain" test measure must be determined with the measure dry. The tare weight of a "to deliver" measure must be determined immediately after it has been filled, dumped, and drained for the prescribed time (see Par. 2043). If temperature changes occur, corrections must be made in accordance with Par. 2123 through Par. 2125.

2035 At the completion of a calibration the data sheets should be used to prepare a suitable certificate for the prover (see Fig. 36, 41, and 42). All parties witnessing the calibration should sign this certificate as well as the data sheets.

Preparation of Prover for Calibration

2036 The following general procedures apply to the calibration of both permanently installed and portable volumetric provers.

2037 The prover shall be clean internally. If the prover is portable, it shall be set plumb and level.

2038 All devices and instruments which affect the internal volume of the prover, such as spray lines, thermometers, and gage glasses, shall be in place. There are certain exceptions which are described in Par. 2083.

2039 Provers, including all valves, fittings, and blinds holding the test liquid, shall be tested for leaks. **2040** Provision should be made for convenient filling and withdrawal of test liquid.

Test Measures

2041 Test measures used for calibrating volumetric provers are ordinarily of 1-, 5- (see Fig. 26 and Fig. 27) and 10-lb. capacity.

MEASUREMENT OF PETROLEUM LIQUID HYDROCARBONS BY PD METER

Meter systems with electrically operated remote registers require special care in the design and installation of electrical equipment and wiring. Proper protection of electrical equipment before installation is essential. Periodic inspection and maintenance of both transmitters and remote receivers are necessary to assure that the system is dry and the electrical contacts are clean. Good operating practice requires the frequent (at least daily) comparison of totalizers on the meter registers with those on the remote registers. Low or high line voltage, voltage fluctuation, or interruption of current will cause trouble. If any of these conditions exists, necessary steps should be taken, in accordance with the meter manufacturer's recommendation, to correct or minimize the condition.

TANK TRUCK METERS

Meters used in tank truck service where liquids are delivered into customers' storage tanks must be accurate within certain tolerances set up by law, regulation, or the interested parties, as the case may be. The performance of truck meters is influenced by the nature and type of auxiliary equipment and by whether or not air or vapor is prevented from passing through the meter. When the meter and its auxiliary equipment are an integral part of the delivery vehicle, the meter should be proved periodically as it is installed on the vehicle to simulate actual delivery conditions, inasmuch as its performance may be affected by installation and connecting piping.

Fig. 9 and Fig. 29 show a prover of the open volumetric type for proving a meter installed on a truck where gravity discharge is used. Such an open prover may be either portable or stationary and must be so placed that the relative positions of the meter and prover will be the same as when the meter is discharging to a customer's underground tank. In many cases, it may be expedient to secure the negative head by placing the truck on a ramp to elevate it from the prover tank. Where truck discharge is accomplished by pumping, it is not usually necessary to maintain this elevation difference between the truck and the meter prover.

Proving the meter is done by making drafts from a truck compartment. If gravity delivery is used, the compartment shall be approximately one-half full of liquid. If pumping is employed, the compartment may contain any quantity of liquid in excess of the capacity of the prover. In any event, test drafts to determine the accuracy of the meter shall be on continuous liquid runs without consideration of air conditions. Two test runs shall normally be made and recorded. Meters shall be adjusted if required, and runs shall be repeated until two consecutive tests are within the required accuracy.

Meter performance expressions generally used in proving meters on tank trucks are given in Sect. IV, and a suggested report form on which to record meter-proving data is provided in Appendix A.

It is essential in truck metering to assure that the air eliminator, vacuum release valves, or air vent lines are installed and are functioning properly to prevent the passage of air or vapors through the meter during normal truck deliveries. Specific tests on the truck-metering equipment illustrated in Fig. 2 and Fig. 29 should be made to determine that the air eliminator is functioning properly and that the meter is not receiving quantities of air from the truck. Such tests are usually made during the proof of a meter by withdrawing the first portion of the total test draft from one compartment until emptied, then switching to a second compartment until the remainder of the test draft.

The proving of truck meters must simulate operating conditions in every way, insofar as type of liquid and rate of flow are concerned, in order to provide accuracy of measurement of the highest order.

The truck should be in a reasonably level position while being unloaded. Multiple-compartment trucks shall be so operated that liquid can flow through the delivery line to the truck meter from only one compartment at any one time, and only to the truck meter. Two or more compartments which can only be operated together are herein considered to be one compartment. Where more than one outlet is possible from a compartment, provision shall be made to deliver from a truck outlet at any one time, the direction of discharge flow being clearly indicated.

In operating truck meters, occasions may arise when the deliveries through accurately proved and properly operated truck meters may vary from the indicated truck compartment capacities. Such discrepancies may be the result of one or more of the following conditions:

1. Truck compartments may be inaccurately calibrated or may be damaged or distorted. Reconciliation may be obtained by rechecking the truck meter, the test measures used to calibrate the truck, and the truck capacity itself.
2. The truck may be loaded with internal valves closed and its calibration made with them open, or vice versa.
3. If the truck is calibrated with internal valves closed cross valves or manifold valves may be leaking or air loading.
4. If the truck is calibrated with internal valves closed, leaks in these valves would cause apparent meter inaccuracy.
5. Overloading or underloading may be caused by errors in attempting to load to compartment markers.
6. The truck may not be level during loading or unloading.
7. A sizable cumulative discrepancy may result from small overdeliveries for each of partial truck or compartment deliveries, or from alternating partial deliveries with full-compartment bypassed deliveries.
8. The height of the fill pipe on underground tanks may prevent complete unloading.

9. The hose siphon may be broken before all liquid is drained from long compartment lines.

10. The temperature of liquid in the truck may change between loading and unloading.

The truck meter installation should be checked frequently to make sure that the meter and accessory equipment are firmly secured in place. A truck involved in an accident should have its metering equipment checked and proved before it is re-used. The truck tank should also be recalibrated.

PIPELINE METERS

The degree of accuracy required in products pipelines or crude oil pipelines is usually sufficiently high to justify the application of all principles advocated in this standard. Written agreements are frequently prepared to cover the measurement operations of the participating parties, and many times individual companies prepare their own manuals of practice intended to produce metered measurements within their desired tolerances. The care and precision with which pipeline meters are proved and operated normally constitute a very important pipeline operating function because of the large volumes measured, usually on a continuous basis.

There are many details in the successful and accurate operation of meters in the field which cannot easily be described in a text or manual but which are essential to good metering. These are skills which the meter operator must acquire through training and experience in the field. They include such things as quality meter repair and maintenance work; the elimination of human errors; the detection of leaking valves; the recognition of air troubles; and astuteness in determining specific gravities, flow rates, meter readings, and temperature readings.

It is recommended that pipeline meter installations normally be equipped with permanently installed meter-proving equipment. In such an operation the “permanently installed master meter method” may be used at the discretion of the owners. Provision may also be made for the temporary installation of previously proved master meters in series with the regular operating meters for meter-proving purposes. When meters are equipped with removable measuring chambers or mechanisms as a unit, such a unit may be removed from the meter case and installed in a test case for proving at a testing laboratory. A preproved unit is installed in the case after removal of the original unit for proving, where such procedure is agreeable to the parties involved.

Foremost among the provers employed are the top and bottom graduated-neck provers, the single- and double-weir provers, the water displacement provers, the gravimetric provers, and the unidirectional and bidirectional piston displacement provers. Frequently the master meter method of proving is used in conjunction with one of these types of provers.

Products pipeline meters should be proved by a method which eliminates or mitigates evaporation in the

test draft during the meter proof (see Par. 3005 and Par. 3021).

It is usually necessary in pipeline metering to control or apply proper corrections for variations in operating flow rates, meter case operating pressures, temperatures, and type of liquid or liquids being metered. Temperatures of the metered liquid are read to the nearest 0.1 F and API gravities to the nearest 0.1 deg; pressures are determined with sufficient accuracy to minimize errors resulting from liquid compressibility.

Because of the extreme temperature variation to which liquids transported by pipeline are often subjected, it is recommended that ASTM D 1250 Table 6 be used for liquids under 100 deg API gravity, and Table 24 be used for liquids above 100 deg API equivalent.

Many operators prove meters on every batch of liquid they measure or for significant changes in flow rates; others have adopted the policy of proving for every liquid which varies approximately 5 deg API gravity or more from the previous liquid.

In the operation of meters in pipeline service, particularly when the custody of the liquid being metered is changed from shipper to transporter or from transporter to consignee, there are a number of practices which, if followed, will lead to a more general understanding among the parties involved of the responsibilities of each. Some of these recommended practices are as follows:

1. A representative of the meter owner shall conduct the overall general measurement program, making available to all interested parties complete records of such measurements.
2. A representative of the meter owner shall conduct the calibration of the prover involved.
3. A representative of the other party, or parties, involved shall be privileged to witness the calibration of the prover involved.
4. A certificate of the calibration shall be prepared by the owner. Both parties shall sign the certificate, indicating agreement of the capacity determined. Each interested party shall receive a copy of the prover tank calibration certificate.
5. A representative of the meter owner shall perform all provings of the meter involved.
6. A representative of the other party, or parties, involved shall be privileged to witness all provings on the meter involved and shall receive a copy of the proving reports.
7. Temperatures, pressures, and meter readings, as well as other necessary data, shall be taken and recorded by the owner of the meter at intervals agreed upon by all parties involved.
8. Records of the data recorded shall be furnished by the owner to all interested parties as promptly as possible.

section consistent with the necessary strength. The exposed parts of the well should be insulated. The insulation should extend at least 12 in. around the tank wall from the thermometer well. The thermometer well shall be deep enough for proper immersion of the thermometer.

2017 Location of thermometers in the prover is important. For the most part, the use of two thermometers is recommended in volumetric provers larger than 10 gal and not over 500 gal. Three thermometers should be used in prover vessels larger than 500 gal. One thermometer should be in the upper third of the main body of the prover, a second in the lower third of the main body of the prover, and a third thermometer, if used, should be near the center of the main body of the prover. For piston provers, the thermometers should be located at the extremities of the meter prover section. The temperature of the liquid shall be the average of the readings of the thermometers used. For gravimetric provers thermometers are not required.

2018 Pressure gages are required in closed provers. The gages shall be reliable and of suitable range, calibrated to an accuracy of one per cent of full-scale reading. Gage connections shall be short to avoid trapping of vapors or liquids. In general, *Instruments and Apparatus, Part 2: Pressure Measurement*, supplement to *ASME Power Test Codes*, shall be followed.

2019 Gravimetric provers may be of either the open or closed types, similar to volumetric provers (see Par. 2003 through Par. 2005). The weigh scale may be equipped either with a weigh beam and counterpoise or with an automatic indicating dial. The scale graduations shall be no greater than 0.02 per cent of the maximum scale capacity. The maximum capacity of the scale should be approximately 20 per cent greater than the gross weight of the weigh tank when filled with the test liquid and including all attachments to the tank. Piping connections to the weigh tank shall be such that no drag is introduced which might affect the accuracy of the scale. The tolerance of the weigh scale shall be the value of one of the minimum graduations on the weigh beam or reading dial (see *National Bureau of Standards Handbook H 44: Specifications, Tolerances, and Regulations for Commercial Weighing and Measuring Devices* or revisions thereof). When in use, gravimetric provers should be protected from air currents or other disturbances. The weigh scales should be installed level and plumb on suitable foundations. The mounting of the weigh tank on the scale shall be such that the load is centered and on a stiff frame. Typical designs of gravimetric provers are shown in Appendix A (see Fig. 19 and Fig. 20).

DESCRIPTION OF PROVERS

2020 There are two general types of provers—volumetric and gravimetric. The several kinds of volumetric provers are:

- a. Top and bottom graduated-neck prover (see Fig. 14).

- b. Top graduated-neck prover (see Fig. 9, 10, and 26).
- c. Single-weir prover (see Fig. 11).
- d. Double-weir prover (see Fig. 12).
- e. Vapor-condensing prover (see Fig. 24).
- f. Bidirectional piston prover (see Fig. 21 and Fig. 22).
- g. Unidirectional piston prover (see Fig. 23).
- h. Master meter prover (see Fig. 25).

2021 The top and bottom graduated-neck prover is a vessel which has a reduced cross-section, or neck, located at both top and bottom to enable a more accurate determination of incremental volume. It may be used as either an open or closed prover and is suitable for most liquids. Both the top and bottom necks should have gage glasses, or other suitable means, for indicating accurately the liquid level or the interface of test liquid. There may be one or more gage scales on each neck (see Fig. 9 and Fig. 14).

2022 The top graduated-neck prover is a vessel which has a reduced cross-section, or neck, at the top only and may be either open or closed. In use, the bottom level is determined by completely draining the vessel with suitable valving or by inverting the vessel (see Fig. 9, 10, and 26).

2023 The single-weir prover is a vessel which has a reduced cross-section at the top and a weir overflow to establish the bottom level. It may be used as either an open or closed prover and is suitable for most liquids (see Fig. 11).

2024 The double-weir prover is a vessel which has weir overflow connections at both top and bottom. The top weir overflows into a supplementary vessel of reduced cross-section for determination of the incremental volume of the overflow. This prover may be used either open or closed and is suitable for most liquids (see Fig. 12).

2025 The vapor-condensing prover is a pressure vessel without necks or gage glasses at either top or bottom. Its total volume is accurately determined and, in use, the vessel is completely emptied and completely filled. It is used only for high-vapor-pressure products, such as LPG, where the vapors can be condensed as the vessel is filled (see Fig. 24).

2026 The bidirectional piston prover is a cylindrical pressure vessel in which a sealed free piston reciprocates and displaces a fixed volume in each direction. The end of each stroke is accurately established by suitable stops. This prover is used closed and is suitable for most liquids (see Fig. 21 and Fig. 22).

2027 The unidirectional piston prover is one in which a sealed free piston moves in a section of pipe in one direction only, to displace a predetermined volume between two known points in the cylinder. These points are indicated by suitable mechanical or electrical devices or both. The piston may be removed from, and reinserted in, the pipe for each proving run.

2004 A prover should have a capacity sufficient to provide for a test run of adequate duration so that the proving results obtained are acceptable to all parties concerned. It is suggested that the capacity of the prover be such that approximately 95 per cent of the total liquid entering the prover can be delivered at the proving flow rate. In any event, the capacity of a prover shall not be less than the volume delivered in 1 min through the meter to be proved. It is preferable, however, that the capacity be $1\frac{1}{2}$ to 2 times the volume delivered in 1 min.

2005 Volumetric prover tanks shall be constructed sufficiently strong and rugged to prevent significant distortion of the vessel when full of liquid at the proving pressure. These prover tanks shall be constructed for complete drainage of liquid to a lower reference level without trapping pockets of liquid. Changes of cross-sections should be gradual and of sufficient slope, so that as the prover is filled, gas bubbles will not be trapped but will travel to the top of the prover; and as the prover is emptied, the liquid will drain quickly. The prover tank should be as self-cleaning as possible in order that corrosion products, valve grease, and foreign matter will not collect inside the prover. Provision should be made for periodic, visual internal inspection of the prover tanks. Gage glasses should be of such type that they may be cleaned (swabbed) without removal from the prover tanks. The appurtenances, later described, should be installed in convenient locations for quick and practical operation and ready and precise readability. Typical designs of volumetric prover tanks are shown in Appendix A.

2006 The design and material used in constructing a closed pressure-type prover will depend on the maximum pressure to which the prover may be subjected and the characteristics of the liquid to be metered. Provers for a pressure of over 15 psig shall be designed and constructed in compliance with *Unfired Pressure Vessels*, Section VIII of *ASME Boiler and Pressure Vessel Code*, and applicable state regulations and local codes. Such provers should have a name plate, permanently affixed and bearing the code designation, an identification number, and maximum allowable working pressure.

2007 Prover inlet connections, prover outlet connections, or both, should be provided to take care of the particular type of installation involved. For example, for a water displacement or vapor-condensing prover, the test liquid inlet is at the top; in a vapor or gas displacement prover, the test liquid inlet is at the bottom. The prover outlet connection should be of adequate size to permit rapid emptying of the tank between proving runs.

2008 Bleeder valves should be installed on water displacement provers near the top of the upper neck and the bottom of the lower neck for removal of emulsion from the interfaces between the test liquid and the water. A vent should be provided at the highest point of the prover for removing entrained gases.

2009 The gas displacement prover should have uniform pressure regulation to maintain the internal pressure above the vapor pressure of the test liquid throughout the proving run.

2010 The inside diameter of the necks on provers shall be such that the smallest readable graduation represents no more than 0.02 per cent of the total volume of the prover, except that the inside diameter of the necks shall be at least $3\frac{1}{2}$ in.

2011 The capacity of the upper neck falling within the gage glass length shall be at least 2.0 per cent of the prover volume, and the capacity of the lower neck falling within the gage glass length shall be at least 1.0 per cent of the prover volume, except for variations shown in Fig. 14 for water displacement provers. When meters of large capacity are being proved, a longer reading range may be required to provide observation of the liquid level during the time required for manipulating the valves.

2012 Gage glasses shall be a minimum of $\frac{3}{8}$ in. in inside diameter, preferably larger. Gage glass fittings used for volume measurement should be installed directly into the walls of the neck or body of the prover. Additional gage glasses may be provided to cover the main body of the prover. The suggested maximum length for a gage glass is 24 in. to minimize errors resulting from temperature differences between the liquid in the gage glass and in the prover.

2013 The gage glass scales shall be subdivided in the desired increments. Scales shall be securely mounted behind or immediately adjacent to the gage glasses; they shall have suitable provisions for vertical adjustment and sealing into a permanent position. Such scales should be made of a corrosion-resistant material.

2014 Accurate temperature measurement of the test liquid both at the meter and in the prover (except gravimetric) is essential. In general, *Instruments and Apparatus, Part 3: Temperature Measurement*, supplement to *ASME Power Test Codes*, should be followed. All thermometers should be checked with a certified test thermometer frequently enough to assure continued accurate indication.

2015 It is recommended that industrial thermometers having a suitable range be used, graduated in single degrees or less and accurate to 1 F or better. They shall be installed directly through the prover shell (preferably without a well), with a minimum stem immersion of 12 in. but a preferred stem immersion of one-third of the prover radius. The use of averaging resistance-type thermometers, as specified in *API Standard 2500: Measuring, Sampling, and Testing Crude Oil*, is acceptable and may prove advantageous in volumetric provers of large capacity.

2016 If thermometer wells (for etched-stem glass thermometers) are used in a prover, the wells should be of the plain type, filled with mercury or other suitable liquid. The thermometer well should be constructed so that it has the smallest possible diameter and metallic

9. Either or both parties may place seals on the meter or its appurtenances (not to interfere with normal operations). Seals shall not be broken by either party without the permission of the other party, or parties, involved.

10. When either party finds evidence of mismeasurement through a meter, that party may demand an immediate proving test. If the proving shows that the factor is constant and within the agreed tolerance, the meter shall remain in service. Otherwise, a new factor shall be determined to the satisfaction of all parties involved. Application of such a factor should commence immediately.

11. Where more than one meter is available, the total flow shall be distributed so as to assure that each meter operates within its minimum and maximum flow rates.

12. When a meter starts the measurement of a particular batch or tender, it shall be referred to as the "regular" meter and shall continue operating on that batch of liquid as long as it is in operating order. In the event of breakdown, evidence of mismeasurement, or necessity for proving, a standby meter may be used. If the standby is required because of failure of the regular meter, then it becomes the regular meter and should be proved as such.

13. The standby meter need not be proved unless it becomes the regular meter; however, the use of the standby meter should be limited to very short intervals. Should a standby meter be used for more than three hours, it should be classed as the regular meter.

14. No changes shall be made in a meter adjustment, temperature compensator, gravity selector, or register change gears subsequent to a previously witnessed meter proving without the approval of all parties concerned.

15. When meters immediately downstream from a pump must be proved, provision shall be made to keep the stream moving through the pump immediately prior to, during, and after the proving in order that stream temperatures during the proving will not be affected.

16. If, during any delivery through a meter, there have been significant variations in temperatures, pressures, or rates of flow, the hourly or periodic meter readings shall be separately adjusted and the sum of the separate periodic measurements shall be considered the correct total amount of the delivery.

17. For all hourly or periodic net delivery computations, the line temperatures, pressures, and rates of flow shall normally be the average of the readings at the start and finish of the hour or period. Under conditions where relatively large and uneven changes occur, the average for the hour or period shall be determined from representative readings made throughout the hour or period.

CRUDE OIL METERS

In general, the recommendations described in the foregoing paragraphs for proving products pipeline meters hold also for crude oil meters.

It must be recognized that some types of crude oil will adhere to, and form a film on, the walls of the prover tank and may make the liquid level in gage glasses difficult to determine. The extent may vary depending on several factors, such as crude oil characteristics, wax, temperature, or frequency of use. For this reason, periodic inspections of the internal surfaces of the prover tank must be made to maintain the true volume of the prover tank, either by cleaning the internal surfaces or recalibrating the tank. In general, a properly designed vessel can be operated in a manner such that internal deposition of wax, viscous crude oil, or foreign material can be minimized; or it may be preferable to use a proving method which will eliminate these difficulties.

Since crude oils in general have considerably higher viscosity than products, the accuracy of meters in crude oil service normally varies less with change in flow rate than is the case when metering refined products.

In some instances, as in the proving of meters employed in gathering operations where a calibrated section of the lease tank is being used as a meter prover, it shall be permissible to run the test liquid from the prover through the meter.

Meters on crude oil gathering systems present varying problems which require careful attention for satisfactory operation. Flow rates may fluctuate widely and are frequently intermittent. During periods of no flow or low flow, water and sediment may settle out in the meter case and cause corrosion and abrasion of the working parts. Air is frequently drawn into gathering system lines and, if not eliminated, will cause erroneous meter readings. It is advisable to provide meters in crude oil gathering line service with adequate straining and gas (air or vapor) elimination equipment unless shutoff valves are installed which will stop the flow before air can enter the line to the meter. Bleeders should also be provided to draw water and sediment from the meter case. Frequent inspections should be made to detect wear on the meter before it has progressed to the point at which it would seriously affect the meter performance.

LPG METERS

Many of the operating procedures described in this standard for the operation of bulk plant and loading rack meters, tank truck meters, and pipeline meters are applicable to the operation of LPG meters as these meters may be used in any of such services. However, there are certain factors which become more important in the metering of LPG than in the metering of other liquids.

LPG is more compressible and has a higher coefficient of thermal expansion than the heavier hydrocarbons. Any deviation of operating temperatures and pressures from proving temperatures and pressures will introduce greater inaccuracies in metering LPG than in

metering the heavier hydrocarbons. These same factors require extremely accurate pressure, temperature, and specific gravity determinations during proving of the meter. Thus the calibration of instruments for the determination of temperature, pressure, and specific gravity is extremely critical. Thermometers with graduations of 0.2 F., read to 0.1 F., are quite often used for LPG meter proving.

LPG has a lower viscosity than most hydrocarbons, and the range of accurate flow measurement for a given installation may be less for LPG than for other liquids.

Vaporization of LPG before or in the meter is a possible source of measurement error. It is important, when operating LPG meters near the vapor pressure of the product, to maintain vapor elimination and pressure regulation equipment in satisfactory operating condition to avoid the passage of vapor through the measuring chamber.

LPG must be kept under pressure while being metered to maintain it in liquid form, and this fact gives rise to certain problems in connection with its measurement.

The considerations of special import in the proving of meters in LPG service arise from the following:

1. LPG is normally handled and metered under relatively high operating pressures, necessitating the application of meters designed for such working pressures and requiring closed provers.

2. LPG flashes to its vapor phase when pressure is reduced below its bubble point. For this reason it is mandatory, in metering such liquids, to maintain the pressure high enough so that no vapor is released during the time it is passed through the meter. If there is any tendency to flash vapor in or ahead of the meter, the liquid measurement will be in error, inasmuch as most meters will measure gases as well as liquid. LPG has a higher coefficient of thermal expansion and is more compressible as compared to motor grade gasolines or distillates. For this reason, adequate and accurate accounting of temperature and pressure variations is essential to precision measurement and to meter proving.

3. It is inadvisable to use the water displacement method of meter proving for meters measuring dried LPG because of the absorption of water.

truck meters must be installed so that the outlet drain level is at a higher elevation than the body of the liquid in the meter.

1032 Meters shall be installed in such a manner as to minimize the effect of vibrating strains and the possibility of mechanical damage.

INSTALLATION OF METERS ON LOADING RACKS

1033 Fig. 4 is a schematic diagram showing a typical meter installation at a loading rack for low-vapor pressure liquids.

1034 Loading piping shall be designed to prevent drainage of liquid from the meter, and to assure that the terminus of undelivered liquid will occur at the same point in the piping every time the flow through the meter is stopped by closing the normally used loading valve.

INSTALLATION OF METERS IN OIL WELL SERVICE

1035 Fig. 5, 6, and 7 are schematic diagrams which embody the essential items of a metering installation used to measure crude oil, condensate, or distillate produced from wells. These installations should be designed to prevent flashing caused by restrictions such as strainers, thermometers, or other types of reduction in the pipe area.

1036 The meter shall be installed between the oil-gas separator and the liquid outlet control valve on the oil-gas separator, according to Par. 1024 and 1037 and Fig. 5, 6, or 7.

1037 In intermittent flow installations, the outlet control valve must provide a positive shutoff to prevent separator drainage. Single-seated valves are recom-

SECTION II—METER PROVERS AND THEIR CALIBRATION

SCOPE

2001 This section covers equipment to be used in proving positive displacement meters employed in the several different categories previously mentioned. Procedures for the calibration of the different types of meter provers are also included.

GENERAL PROVISIONS

2002 Positive displacement meters may be proved by volumetric or gravimetric methods. The provers described in this section may be either stationary or portable. Proving consists fundamentally in the measurement of a quantity of liquid delivered by a meter in a container of known volume or in which the contents can be weighed, or of that delivered by a previously proven meter.

2003 Proving systems entirely closed to the atmosphere are essential for liquids of high vapor pressure.

mended for this service. In continuous flow installations, pilot-operated or mechanically float-operated valves may be used. Pilot-operated valves shall be of the snap-acting, normally closed type; i.e., closing with pilot supply failure. Where a throttling type of control valve is used, the flow rate should never be permitted to drop below the minimum allowable flow rate of the meter.

1038 Where open proving equipment is used, as in Fig. 5, a meter-proving connection shall be installed and suitably valved so that flow may be diverted into the prover and still maintain the normal operating meter pressure and flow rate.

1039 Where closed proving equipment is used, as in Fig. 6 and Fig. 7, a meter-proving connection may be installed upstream or downstream of the liquid outlet control valve. A means shall be provided to maintain the normal operating meter pressure and flow rate. Means may also be provided to maintain the prover at the required reference pressure.

INSTALLATION OF METERS IN CRUDE OIL PIPELINE GATHERING SERVICE

1040 Fig. 8 is a schematic diagram which embodies the essential items for a fixed meter installation on gravity or pumped gathering lines.

1041 An adequate means shall be provided to assure that the stream is shut off positively before air or vapor from the producer tanks enters the meter. As shown in Fig. 8, either a liquid level shutoff valve or a manually set predetermining device should be used in each installation. The particular type of device used might perform other functions than to assure that no air or vapor enters the meter. For example, the manually set quantity-predetermining device could also be used to assure that the lease allowable is not exceeded.

SECTION II—METER PROVERS AND THEIR CALIBRATION

Open provers, with or without evaporation control, or closed provers may be used for liquids with low vapor pressure (see Fig. 9, 10, 11, 12, 13, 19, and 26). With closed provers evaporation control may be obtained by employing a second low-vapor-pressure immiscible liquid (water displacement method—see Fig. 15 and Fig. 16). Gas pressurated with the liquid being metered (gas displacement method) or the vapor from the metered liquid (vapor displacement method—see Fig. 17 and Fig. 18) may be used to isolate the test liquid from the atmosphere. Some closed provers confine the test liquid under sufficient pressure to preclude evaporation while displacing a precalibrated volume of liquid from the prover by mechanical means (piston displacement method—see Fig. 21 through Fig. 23). In other closed provers, the vapors are condensed and allowance is made for their condensed volume (vapor-condensing method—see Fig. 24).

elimination of protective devices can prove to be desirable.

1014 Meters shall be installed in a plumb and level position and in such a manner that they will not be subjected to undue strain and vibration. Provision should be made to minimize meter distortion caused by piping expansion and contraction.

1015 Where the flow rate is too great for any one meter, the installation of a bank of meters connected in parallel is recommended, especially where they are required in continuous service. Such installations should provide a standby meter or meters for shutdowns, breakdowns, and certain types of provings, thereby assuring complete flexibility and continuous operation. If meters are installed in battery form and a multimeter totalizer is used, it is necessary also that each individual meter have a register.

1016 Special consideration should be given to properly positioning each meter and its auxiliary equipment and piping so as to minimize the commingling of the different liquids handled through them.

1017 Meter installations should be protected from excessive pressures caused by thermal expansion of the liquid.

1018 Valves used in a meter installation which may affect measurement accuracy must be capable of rapid, yet smooth opening and closing and must provide a positive shutoff.

1019 Meters shall be adequately protected from pressure pulsations and excessive surges. This may require the installation of surge tanks, expansion chambers, relief valves, and/or other protective devices.

1020 Meter installations shall be provided with either manual or automatic means to permit proving the meter under the same conditions of flow rate, pressure, and liquid characteristics as exist during the normal operation of the meter.

1021 A reliable thermometer, or a thermometer well permitting the use of a temperature-measuring device, should be installed in or near the inlet or outlet of a meter to permit determination of the liquid temperature of the metered stream. The thermometer specifications and installation details are similar to those prescribed for the prover tank thermometer in Par. 2014 through Par. 2017 of Sect. II. If temperature-compensated meters are used, a suitable means for checking the operation of the compensating device is required.

1022 A reliable recording or indicating pressure gage of suitable range, and accurate within one per cent of its scale range, shall be installed in or near the inlet or outlet of every meter where determination of the meter case pressure is required (see Par. 2018).

1023 Any bypass around a meter or battery of meters shall be provided with an acceptable blanking device.

1024 Any automatic device such as a flow-limiting valve or restricting orifice, where required, shall be installed downstream from the meter to prevent flows in

excess of the maximum rated capacity of the meter. Where a pressure-reducing means is required on the inlet side of a meter, it shall be installed as far upstream from the meter as possible. It shall be adjusted so that sufficient pressure will be maintained on the outlet side of the meter to prevent any vaporization of the metered liquid.

1025 Meter installations shall be made so that the meter will operate within its pressure range and flow range to yield measurements within the desired tolerance.

1026 When placing a new meter installation in service, suitable means should be taken to protect the meter from damage by entrained foreign matter, such as slag, welding spatter, or thread cuttings, which might be carried to the metering mechanism by the initial passage of liquid. Temporary replacement of the meter by a spool, a bypass around the meter, removal of the metering element, or installation of a suitable protective device ahead of the meter are suggested means of accomplishing such protection.

1027 To prevent gumming of the meter mechanisms, pipe compounds should be applied to male threads only.

INSTALLATION OF METERS IN PIPELINE SERVICE

1028 Fig. 1 (see Appendix A for Fig. 1 through Fig. 42) is a schematic diagram which embodies the essential items for a fixed meter installation in crude oil or products pipeline service. The diagram is presented in this form to provide a working basis for the design of a meter installation. Certain items may or may not be required for a particular installation.

INSTALLATION OF METERS ON TANK TRUCKS

1029 Fig. 2 and Fig. 3 are schematic diagrams which embody the essential items of metering systems installed on tank trucks. All such installations shall include adequate gas (air or vapor) elimination equipment. Special consideration should be given to the design of tank outlet connections equipped for gravity delivery to minimize the entrance of air. In the case of deliveries by gravity through a demountable hose, the air eliminator vent shall be conducted to the downstream side of the meter. In deliveries by truck pump, with delivery hose permanently attached to meter outlet and with the hose remaining liquid-filled, the air or vapor eliminator vent shall be piped to the top of the truck compartment, or to a suitable condensate tank.

1030 Truck meters fed by a truck pump shall be equipped with back-pressure valves, or other suitable means, where an added back pressure is required to make the air eliminator operate effectively and to keep the meter full of liquid.

1031 To prevent drainage of the meter, gravity

APPENDIX D

NOMENCLATURE AND DEFINITIONS

This glossary of terms is provided to effect standardization of equipment nomenclature, procedural and functional terms, and phrases peculiar to positive displacement metering in the petroleum industry. Manufacturers' trade names have not been included, but their equipment has been categorized under terms broadly descriptive of purpose or function. Some terms are coined or colloquial but are sufficiently expressive to be included.

1. *Accuracy curve (performance curve)*: A graph of a meter's performance, showing meter accuracy or meter factor as the ordinate and actual rate of flow as the abscissa.

2. *Adjustment (of registration)*: The means by which the relationship between the volume indicated by the meter register and the actual volume of liquid passing through the meter is changed.

3. *Air eliminator (separator)*: A device designed to separate and remove gases (air or vapor) from the flowing stream.

4. *API gravity*: See definition No. 28.

5. *Auxiliary equipment*: The equipment which is installed in conjunction with a meter, such as an air eliminator, strainer, vacuum breaker, or regulating valve, to permit or facilitate the use or operation of the meter.

6. *Batch*: An integral and complete movement of one specific type of liquid, usually designated as such when moved through a pipeline. (Sometimes referred to as a "tender.")

7. *Battery or bank of meters*: An installation of meters connected in parallel.

8. *Blanking device*: A positive mechanical means placed in a line to prevent flow of liquid. (Sometimes referred to simply as a "blind.")

9. *Blind*: See definition No. 8.

10. *Bubble point*: The temperature-pressure condition of a liquid under which the first vapor evolution begins.

11. *Calibrate a volumetric or gravimetric prover*: To establish the true volume of a volumetric meter prover or the accuracy of the scale of a gravimetric prover.

12. *Choke*: A flow-restricting device, sometimes fixed, installed in a line.

13. *Compressibility, apparent*: The algebraic sum of the true compressibility of a liquid and the enlargement of the confining container as a result of pressure.

14. *Compressibility, true*: The absolute decrease in volume of a liquid caused by an increase in pressure.

15. *"Contain"*: A condition of calibration of a vessel, wherein the volume of the vessel is determined starting with the internal surfaces dry and free of the calibrating liquid; i.e., the vessel will "contain" its calibrated volume.

16. *Counter*: A term sometimes used when referring to a meter register. (See definitions No. 62 through No. 75 for preferred nomenclature.)

17. *"Deliver"*: A condition of calibration of a vessel, wherein the volume of the vessel is determined starting with the internal surfaces wetted with the calibrating liquid; i.e., the vessel will "deliver" its calibrated volume.

18. *Delivery, over-or-under*: The volume obtained by subtracting the meter registration from the quantity measured in the prover and expressing the difference in units such as cubic inches per test measure, cubic inches per gallon, or cubic inches per barrel. Overdelivery will be indicated if the algebraic result has a plus sign; underdelivery will be indicated if it has a minus sign.

19. *Delivery (test draft)*: The actual volume delivered by a meter as measured in a prover.

20. *Drainage time for test measures*: The drainage time for test measures of 10-gal capacity or smaller shall be 10 sec from the time the flow ceases and dripping commences, and 30 sec for measures exceeding 10-gal capacity.

21. *Equilibrium pressure*: The vapor pressure of a liquid at a given temperature, expressed in pounds per square inch gage. (See definition No. 99.)

22. *Filter*: A vessel usually installed upstream from a meter and equipped with a medium intended to remove foreign matter from the flowing stream.

23. *Filter-separator*: Same as No. 22 but intended to remove water in addition to foreign matter.

24. *Flash*: To suddenly release pressure on a liquid, resulting in partial or complete vaporization sometimes known as flashing.

25. *Flow-rate-limiting device*: A mechanical device installed in a line and operated in such a manner as to prevent the rate of flow through the meter from exceeding the maximum desired flow rate.

26. *Graduate, laboratory*: A glass cylinder, usually graduated in milliliters.

27. *Graduated neck*: A portion of a prover at either its top or bottom or both, of reduced cross-section, graduated to permit close incremental reading of the volume in the prover.

28. *Gravity, API*: A measure of the specific gravity of a liquid hydrocarbon as indicated by a hydrometer having a scale graduated in degrees API. The relation between API gravity and specific gravity is:

$$\text{API gravity at } 60^\circ\text{F} = \frac{141.5}{\text{specific gravity, } 60^\circ\text{F}/60^\circ\text{F}} - 131.5$$

29. *Gravity, specific*: The ratio of the weight of a given volume of liquid hydrocarbon to the weight of the same volume of distilled water, both liquids being at a

temperature of 60 F and both weights being corrected for the buoyancy of air.

30. *Gravity selector*: A mechanism used to adjust a temperature compensator to change its performance according to the coefficient of thermal expansion of the liquid being metered.

31. *High-vapor-pressure liquid*: A liquid which, at the proving temperature of the meter, has an absolute vapor pressure equal to or higher than existing atmospheric pressure.

32. *Intermediate gears*: The gear or system of gears which transmits the motion of the measuring element to the register, ticket printer, or both.

33. *Laboratory graduate*: See definition No. 26.

34. *Low-vapor-pressure liquid*: A liquid which, at the proving temperature of the meter, has an absolute vapor pressure less than existing atmospheric pressure.

35. *LPG (liquefied petroleum gas)*: Any material which is composed predominately of any of the following hydrocarbons or mixtures of them: propane, propylene, butanes (nbutane or isobutane), and butylenes.

36. *Master meter*: A proved meter which serves as a prover, either portable or stationary, connected in series with the meter or meters to be proved.

37. *Measurement, reference conditions of*: The temperature and pressure conditions to which the volume, as determined by the meter, is to be corrected. The temperature to which volume measurements are to be corrected is usually 60 F. The reference pressure is atmospheric pressure, the absolute vapor pressure of the liquid at 60 F, or a mutually agreed upon pressure.

38. *Measuring chamber*: The portion of a meter which contains the measuring element.

39. *Measuring element*: The portion of a meter which moves within the measuring chamber so as to divide the liquid into segments as the liquid passes through the meter.

40. *Meniscus*: The curved surface at the end of a liquid column (see Par. 3015).

41. *Meter, positive displacement*: A device installed in a piping system in which flowing liquid is constantly and mechanically isolated into segments of known volume. These segments of liquid are counted as they are displaced and their accumulated total continuously and instantaneously indicated in units of liquid quantity by the meter register. These fixed-quantity liquid segments are united as they emerge from the measuring element, along with that portion of liquid which "slips" through the clearances between the moving parts of the measuring element. Positive displacement meters are generally differentiated by the type of mechanism employed to isolate the liquid segments, i.e., by the nature of their measuring element. The terms used to describe the most common types of measuring elements are: 1, nutating disc; 2, reciprocating piston; 3, oscillating piston; 4, vane-type rotary; 5, bucket-type rotary; 6, lobed rotary; 7, helical rotary; and, 8, certain combinations of these.

42. *Meter accuracy*: A number by which the meter registration is divided to obtain the actual volume of liquid passed through the meter. It is the reciprocal of the *meter factor* (see definition No. 48). When proving a meter, it is obtained by:

$$\text{Meter accuracy} = \frac{\text{meter registration}}{\text{quantity measured in prover}} = \frac{1}{\text{meter factor}}$$

and actual throughput is obtained by:

$$\text{Actual throughput} = \frac{\text{meter registration}}{\text{meter accuracy}}$$

43. *Meter capacity, maximum*: The maximum rate of flow through a meter, as recommended by the meter manufacturer, for any specific liquid.

44. *Meter capacity, minimum*: The minimum rate of flow through a meter, as recommended by the meter manufacturer, for any specific liquid.

45. *Meter case*: The outer portion of a meter which encloses the measuring chamber.

46. *Meter characteristic*: A term somewhat broader in scope than the term "meter performance"; the meter performance under varying operating conditions.

47. *Meter cover*: The portion of a meter case which must be removed to expose the measuring chamber and the measuring element.

48. *Meter factor*: A number obtained by dividing the actual quantity of liquid passed through a meter into a prover or master meter by the indicated meter registration during the proof. It is the reciprocal of *meter accuracy* (see definition No. 42). When proving a meter, it is obtained by:

$$\text{Meter factor} = \frac{\text{quantity measured in prover}}{\text{meter registration}} = \frac{1}{\text{meter accuracy}}$$

and actual throughput is obtained by:

Actual throughput = (meter registration) (meter factor)

49. *Meter performance*: An expression of the relationship between the quantity of a given liquid indicated by a meter register and the actual quantity of that liquid which passed through the meter for the corresponding period (see Par. 4002).

50. *Meter reading*: The number of units of volume, or equivalent thereof, read directly from a meter register at any particular moment.

51. *Meter registration*: The difference between opening and closing meter readings during an interval of operation of a meter.

52. *Meter slippage*: The volume of the liquid, at any flow rate, which passes through a meter without causing registration.

53. *Over-or-under delivery*: See definition No. 18.

54. *Over-or-under registration*: See definition No. 76.

MEASUREMENT OF PETROLEUM LIQUID HYDROCARBONS BY POSITIVE DISPLACEMENT METER

SECTION I—INSTALLATION

SCOPE

1001 This section covers the installation of positive displacement meters, their auxiliary proving equipment, and other accessories.

CHOICE OF METERS AND AUXILIARY EQUIPMENT

1002 All types of meter installations must meet certain fundamental requirements. These include accurate proving facilities; adequate protective devices, such as strainers, relief valves, and air or vapor eliminators; and dependable pressure and flow controls. A further fundamental installation requirement is that physical conditions during operations and proving should be identical.

1003 The following should be considered when selecting a meter and its auxiliary equipment:

- a. Range of operating rates of flow and whether flow is continuous or intermittent.
- b. Maximum operating pressure and maximum allowable pressure drop.
- c. Type of liquid, or liquids, meter will measure, including viscosity and corrosivity.
- d. Temperature range under which meter will operate and the applicability of automatic temperature compensation.
- e. Type of register or ticket printer required and the application of quantity-predetermining devices.
- f. Degree of accuracy desired and ease of meter registration adjustment.
- g. Type and method of proving to be employed.
- h. Applicability of auxiliary meter register equipment.
- i. Methods, cost, and frequency of routine maintenance.
- j. The quantity and size of foreign matter and the quantity of water which may be carried in the liquid stream.
- k. Space available for meter installation.

1004 Automatic temperature compensators and gravity selectors, if installed, shall be chosen to respond to operating conditions within the measurement tolerances required.

1005 Manufacturers should be consulted regarding specifications of their metering equipment, such as minimum and maximum flow rates, operating pressures,

operating temperatures, materials of construction, and installation details.

GENERAL INSTALLATION DETAILS

1006 Each meter shall be installed in such a manner as to prevent passage of air or vapor through it. In some cases, it may be necessary to install air elimination equipment ahead of the meter in order to accomplish this objective.

1007 The entire installation shall be such that air will not be introduced into the system through holes, leaky valves, piping, glands of pump shafts, or connecting lines. The piping shall have no high points or pockets where air or vapor might accumulate and be carried to the meter by the added turbulence of an increased rate of flow.

1008 Meters other than those designed for flow in both directions shall be installed so that the flow cannot be reversed.

1009 Spring-loaded or self-closing valves shall be of such design that they will not open to admit air when subjected to hydraulic hammering or to a vacuum.

1010 Any condition which tends to contribute to the release of vapor from the liquid should be avoided by proper design of the system.

1011 Meters and piping shall be installed so that accidental drainage or vaporization of liquid is avoided.

1012 Lines from the meter to the prover shall be installed so that the possibility of trapping air or vapor is minimized. This can sometimes be accomplished by sloping the meter calibration line upward to the prover tank. The distance between a meter and its prover should be as short as possible.

1013 Meter installations should be made in a manner which will result in the maximum dependable operating life. In certain services, this requires that protective devices be installed to remove from the liquid abrasive or other entrained particles which could stop or cause premature wear of the metering mechanism. If strainers, filters, sediment traps, settling tanks, water absorbents, a combination of these items, or other suitable devices are required, they shall be installed in such a manner as to prevent flashing of the liquid prior to its passage through the meter. These may be installed singly or in interchangeable battery form, depending on the importance of continuous service. In other services where the liquid is clean, or where the type of meter installed does not require or warrant protection, the

INTRODUCTION

This standard has been prepared as a guide to the design, installation, and operation of positive displacement metering systems for liquid hydrocarbons. Meter provers and their calibration are included as these are considered part of a complete metering system, even though a prover may be portable and serve meters in several areas.

A positive displacement meter is a device installed in a piping system in which flowing liquid is constantly and mechanically isolated into segments of known volume. These segments of liquid are counted as they are displaced and their accumulated total continuously and instantaneously indicated in units of liquid quantity by the meter register. These fixed-quantity liquid segments are united as they emerge from the measuring element, along with that portion of liquid which "slips" through the clearances between the moving parts of the measuring element.

The degree of clearances between the moving parts of the measuring element of business transactions is usually set by law, by regulation, or by mutual agreement between contracting parties. It is not the intent of this standard to set tolerances for such purposes, but only to set forth methods by which acceptable approaches to accuracy can be achieved.

Compliance with the provisions of this standard will result in a degree of approach to measurement accuracy which may not be necessary under all conditions. When not required, certain provisions which produce maximum approach to accuracy may be disregarded. The compulsory verb form "shall" has been used in all provisions where a deviation from the recommended practice is likely to adversely affect measurement.

Most of the material in this standard is general in that it applies to the metering of different liquids and to meters in different services. In certain cases, information is given for a particular liquid or for a particular service. Examples of liquids are liquefied petroleum gas (LPG) and crude oil; examples of services are pipelines and loading racks. It will be observed that information for several different liquids may apply to a specific service installation. For example, meters in pipeline service may handle crude oil or any petroleum product, including LPG. Thus, for information in this standard on the design, installation, and operation of a pipeline metering system, the general material, the specific paragraphs on pipeline metering, and the paragraphs on types of liquid to be metered should be consulted.

Sect. I covers meter installation, and Sect. II covers meter provers and prover calibration details. These sections will be useful to the engineer in the design of a metering system. Sect. II will be most useful to those responsible for the calibration of meter provers. Sect. III, on meter-proving procedures; Sect. IV, on meter performance; and Sect. V, on operation and maintenance of metering systems, must be considered in the design of metering systems. Sect. V will be especially useful to those responsible for the operation of a metering system. This standard is not intended to be a substitute for an operating procedure, but rather it may be used as a guide in preparing an operating procedure for a specific metering installation. Helpful information on several practices which are being followed by some meter operators, but which are not yet considered standard, may be found in Appendix C.

This standard contains information on the metering of LPG. It may be desirable to meter liquids other than LPG (see definition) but with physical characteristics similar to LPG. In such case, the information on LPG metering may be a useful guide. However, the user is cautioned to consider carefully each such installation inasmuch as the liquids may have other characteristics rendering an LPG metering system inadequate.

55. *Positive displacement meter*: See definition No.

41. 56. *Pressure loss*: The differential pressure in the flowing liquid stream (which will vary with flow rate) between the inlet and outlet of a meter, as determined from tests made in accordance with *Instruments and Apparatus, Part 2: Pressure Measurement*, supplement to *ASME Power Test Codes*.

57. *Prove*: To determine the meter performance or the relationship between the volume of liquid which actually passes through a meter and the volume indicated by the meter.

58. *Prover, gravimetric meter*: A closed or open vessel mounted on a weigh scale to permit accurate determination of the weight of a quantity of liquid which has been previously measured in volumetric units by a meter. The weight of liquid is then converted, by use of the average specific gravity, to volumetric units to compare with the volume measured by the meter (see Fig. 19 and Fig. 20).

59. *Prover, volumetric meter*: A closed or open vessel designed especially for accurate determination of the quantity of a liquid delivered into or out of it during a meter proof run. The quantity of liquid either is observed from the liquid level or is known from previous calibration of a fixed-volume vessel.

60. *Quantity-predetermining device*: A mechanical apparatus by means of which a desired quantity of liquid to be measured can be pre-set on a meter register; it is operated in such a manner that when this desired quantity has been discharged through the meter, the device automatically stops the flow through the meter.

61. *Reference pressure*: See definition No. 37.

62. *Register*: A device which indicates the quantity passed through a meter (see Par. 4002).

63. *Register, electronic*: A meter register operated by electronic means rather than by mechanical means.

64. *Register, mechanical*: A meter register operated by mechanical components such as shafts and gears.

65. *Register, multimeter totalizer*: A meter register which indicates the total registration of two or more meters.

66. *Register, remote reading*: A meter register which is located at a point distant from the meter.

67. *Register, remote ticket-printing*: A ticket-printing register which is located at a point distant from the meter.

68. *Register, round reading*: A register, the face of which is usually circular and on which the registration is indicated by a series of pointers driven through a spur gear system.

69. *Register, straight reading*: A register, the face of which is a series of numbers appearing in line on parallel wheels driven by a system of pawls.

70. *Register, ticket-printing*: An auxiliary device which, when operated, prints the meter registration on paper inserted therein.

71. *Register, ticket-printing, identifying*: A device

similar to No. 70, in which a symbol or symbols are installed to record on the ticket pertinent information such as location, meter number, or batch number.

72. *Register drive, direct*: A positive direct mechanical drive, such as shafts or gears, which connects a meter and a meter register.

73. *Register drive, electric*: An electric mechanism which connects a meter and a meter register. This may be of the selsyn, pulse, or another type.

74. *Register drive, friction*: A dry-face clutch or similar type of frictional mechanism which connects a meter and a meter register.

75. *Register drive, magnetic*: A magnetic clutch mechanism which connects a meter and a meter register.

76. *Registration, over-or-under*: The volume obtained by subtracting the quantity measured in the prover from the meter registration and expressing the difference in units such as cubic inches per test measure, cubic inches per gallon, or cubic inches per barrel. Over-registration will be indicated if the algebraic result has a plus sign; under-registration will be indicated if it has a minus sign.

77. *Reid vapor pressure*: See definition No. 100.

78. *Running start-and-stop method*: A meter-proving method wherein the opening and closing meter readings of the test run are determined at flowing conditions.

79. *Seal, capillary*: The liquid seal which reduces slippage between moving parts of a meter.

80. *Seal, mechanical*: The seal (packing) which reduces slippage between moving parts of a meter.

81. *Settling tank*: A vessel installed upstream from a meter, wherein the velocity of the stream is reduced sufficiently to permit foreign matter and water to settle out of the flowing stream.

82. *Slippage*: See definition No. 52.

83. *Specific gravity*: See definition No. 29.

84. *Standard conditions*: Pressure at sea level equals 14.696 psia (760 mm Hg); temperature equals 60 F.

85. *Standing start-and-stop method*: A meter-proving method wherein the opening and closing meter readings of the test run are determined at no-flow conditions.

86. *Strainer*: A device installed upstream from a meter and equipped with screen wire or another medium intended to remove foreign matter from the stream.

87. *Temperature compensator*: A mechanism which, in response to temperature changes in the flowing stream, automatically changes the meter registration in accordance with the coefficient of thermal expansion for which the device was designed.

88. *Tender*: See definition No. 6.

89. *Test measures*: Vessels (see Par. 2041 through Par. 2047) designed especially for the precision measurement of volume of liquid in (or near) 1-, 5-, 10-gal or larger quantities and usually certified for accuracy of measurement by the National Bureau of Standards.

90. *Test run*: A single complete test required to prove a meter.

91. *Throughput, gross*: The indicated throughput corrected only for meter performance.
92. *Throughput, indicated (uncorrected)*: The difference between the opening meter reading and the closing meter reading.
93. *Throughput, net*: The gross throughput corrected to 60 F and the reference pressure, and including a correction for basic sediment and water where applicable.
94. *Vacuum breaker*: An automatic means for preventing a partial vacuum from being formed at a specific point in a piping system.
95. *Valve, back-pressure*: A mechanical device for maintaining a uniform upstream pressure.
96. *Valve, differential*: A mechanical device for maintaining a fixed difference in pressure between two points in a metered stream.
97. *Vapor eliminator (separator)*: See definition No. 3.
98. *Vapor-equalizing line*: A conduit installed to

connect the vapor spaces of the vessel being filled and the one being emptied.

99. *Vapor pressure (absolute, true)*: The pressure of a vapor corresponding to a given temperature at which the liquid and vapor are in equilibrium. (See also definitions No. 21, 31, 34, and 100.)

100. *Vapor pressure, Reid*: The vapor pressure of a liquid at 100 F, as determined by the standard Reid vapor pressure test [ASTM Designation D 323-58: *Standard Method of Test for Vapor Pressure of Petroleum Products (Reid Method)*].

101. *Volume, standard unit of*: The United States gallon containing 231 U.S. cubic inches. One U.S. barrel contains 42 U.S. gallons. The British imperial gallon contains 277.420 British cubic inches or 277.418 U.S. cubic inches or 1,200.955 U.S. gallons. The U.S. barrel contains 34.9722 imperial gallons.

102. *Weigh tank*: A vessel mounted upon a weigh scale in such a manner that any change in the weight of the liquid in the vessel is accurately reflected by the indicating mechanism of the weigh scale.

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PARAGRAPH INDEX
APPLICABLE TO VARIOUS TYPES OF LIQUID HYDROCARBONS

Code: 1 = crude oil
2 = low-vapor-pressure product
3 = high-vapor-pressure product
4 = LPG

Paragraph	Group	Paragraph	Group	Paragraph	Group	Paragraph	Group
1001	1,2,3,4	2022	1,2,3,4	2084	3,4	3021	1,2
1002	1,2,3,4	2023	1,2,3,4	2085	3,4	3022	1,2
1003	1,2,3,4	2024	1,2,3,4	2086	1,2,3,4	3023	1,2,3,4
1004	1,2,3,4	2025	3,4	2087	1,2,3,4	3024	1,2,3,4
1005	1,2,3,4	2026	1,2,3,4	2088	1,2,3,4	3025	1,2,3,4
1006	1,2,3,4	2027	1,2,3,4	2089	1,2,3,4	3026	1,2,3,4
1007	1,2,3,4	2028	1,2,3,4	2090	1,2,3,4	3027	1,2,3,4
1008	1,2,3,4	2029	1,2,3,4	2091	1,2,3,4	3028	1,2,3,4
1009	1,2	2030	1,2,3,4	2092	1,2,3,4	3029	1,2,3,4
1010	1,2,3,4	2031	1,2,3,4	2093	1,2,3,4	3030	3,4
1011	1,2,3,4	2032	1,2,3,4	2094	1,2,3,4	3031	3,4
1012	1,2,3,4	2033	1,2,3,4	2095	1,2,3,4	3032	1,2,3,4
1013	1,2,3,4	2034	1,2,3,4	2096	1,2,3,4	3033	1,2,3,4
1014	1,2,3,4	2035	1,2,3,4	2097	1,2,3,4	3034	1,2,3,4
1015	1,2,3,4	2036	1,2,3,4	2098	1,2,3,4	3035	1,2,3,4
1016	1,2,3,4	2037	1,2,3,4	2099	1,2,3,4	3036	1,2,3,4
1017	1,2,3,4	2038	1,2,3,4	2100	1,2,3,4	3037	1,2,3,4
1018	1,2,3,4	2039	1,2,3,4	2101	1,2,3,4	3038	1,2
1019	1,2,3,4	2040	1,2,3,4	2102	1,2,3,4	3039	1,2,3,4
1020	1,2,3,4	2041	1,2,3,4	2103	1,2,3,4	3040	1,2,3,4
1021	1,2,3,4	2042	1,2,3,4	2104	1,2,3,4	3041	1,2,3,4
1022	1,2,3,4	2043	1,2,3,4	2105	1,2,3,4	3042	1,2,3,4
1023	1,2,3,4	2044	1,2,3,4	2106	1,2,3,4	3043	1,2,3,4
1024	1,2,3,4	2045	1,2,3,4	2107	1,2,3,4	3044	1,2,3,4
1025	1,2,3,4	2046	1,2,3,4	2108	1,2,3,4	3045	1,2,3,4
1026	1,2,3,4	2047	1,2,3,4	2109	1,2,3,4	3046	1,2,3,4
1027	1,2,3,4	2048	1,2,3,4	2110	1,2,3,4	3047	1,2,3,4
1028	1,2,3,4	2049	1,2,3,4	2111	1,2,3,4	3048	1,2,3,4
1029	1,2,3,4	2050	1,2,3,4	2112	1,2,3,4	3049	1,2,3,4
1030	1,2,3,4	2051	1,2,3,4	2113	1,2,3,4	3050	1,2,3,4
1031	1,2	2052	1,2,3,4	2114	1,2,3,4	3051	1,2,3,4
1032	1,2,3,4	2053	1,2,3,4	2115	1,2,3,4	3052	1,2,3,4
1033	1,2	2054	1,2,3,4	2116	1,2,3,4	3053	1,2,3,4
1034	1,2	2055	1,2,3,4	2117	1,2,3,4	3054	1,2,3,4
1035	1,2,3	2056	1,2,3,4	2118	1,2,3,4	3055	1,2,3,4
1036	1,2,3	2057	1,2,3,4	2119	1,2,3,4	3056	1,2
1037	1,2,3	2058	1,2,3,4	2120	1,2,3,4	3057	1,2
1038	1,2	2059	1,2,3,4	2121	1,2,3,4	3058	1,2,3,4
1039	1,2,3	2060	1,2,3,4	2122	1,2,3,4	3059	1,2,3,4
1040	1,2,3	2061	1,2,3,4	2123	1,2,3,4	3060	1,2,3,4
1041	1,2,3	2062	1,2,3,4	2124	1,2,3,4	4001	1,2,3,4
2001	1,2,3,4	2063	1,2,3,4	2125	1,2,3,4	4002	1,2,3,4
2002	1,2,3,4	2064	1,2,3,4	3001	1,2,3,4	4003	1,2,3,4
2003	1,2,3,4	2065	1,2,3,4	3002	1,2,3,4	4004	1,2,3,4
2004	1,2,3,4	2066	1,2,3,4	3003	1,2,3,4	4005	1,2,3,4
2005	1,2,3,4	2067	1,2,3,4	3004	1,2,3,4	4006	1,2,3,4
2006	1,2,3,4	2068	1,2,3,4	3005	1,2,3,4	4007	1,2,3,4
2007	1,2,3,4	2069	1,2,3,4	3006	1,2,3,4	4008	1,2,3,4
2008	1,2,3,4	2070	1,2,3,4	3007	1,2,3,4	4009	1,2,3,4
2009	1,2,3,4	2071	1,2,3,4	3008	1,2,3,4	4010	1,2,3,4
2010	1,2,3,4	2072	1,2,3,4	3009	1,2,3,4	4011	1,2,3,4
2011	1,2,3,4	2073	1,2,3,4	3010	1,2,3,4	4012	1,2,3,4
2012	1,2,3,4	2074	1,2,3,4	3011	1,2,3,4	5001	1,2,3,4
2013	1,2,3,4	2075	1,2,3,4	3012	1,2,3,4	5002	1,2,3,4
2014	1,2,3,4	2076	1,2,3,4	3013	1,2,3,4	5003	1,2,3,4
2015	1,2,3,4	2077	1,2,3,4	3014	1,2,3,4	5004	1,2,3,4
2016	1,2,3,4	2078	1,2,3,4	3015	1,2,3,4	5005	1,2,3,4
2017	1,2,3,4	2079	1,2,3,4	3016	1,2,3,4	5006	1,2,3,4
2018	1,2,3,4	2080	1,2,3,4	3017	1,2,3,4	5007	1,2,3,4
2019	1,2,3,4	2081	1,2,3,4	3018	1,2	5008	1,2,3,4
2020	1,2,3,4	2082	3,4	3019	1,2		
2021	1,2,3,4	2083	3,4	3020	1,2		

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FOREWORD

Prior to 1942, research on the accuracy of positive displacement meters was conducted at the University of Oklahoma by the ASME Research Committee on Fluid Meters. The API Pipeline Technology Committee became interested in this project. The Joint ASME-API Committee for Volumeter Research was appointed to guide the research. This committee included representatives with special knowledge of, and experience in, the technical phases of the meter measurement of liquid petroleum hydrocarbons, namely, design, research, testing, and operation of positive displacement meters. The committee also included qualified representatives of all the major positive displacement meter manufacturers. The research program was completed, and the results were published in the *Transactions of the American Society of Mechanical Engineers*, May 1943. Following the completion of the research program, it became evident that uniform metering procedures should be developed. The joint committee was then charged with the preparation of such procedures.

The tentative standard methods prescribed in *Bulletin No. 75 381: Proving Positive Displacement Meters* of the California Natural Gasoline Association; the standard specifications for cold-water meters of the American Water Works Association; and National Bureau of Standards Handbooks H 29, H 44, and H 45, adopted by the National Conference on Weights and Measures, were reviewed. Data were obtained from interested operators, manufacturers, and various technical groups.

In 1955 the name of the committee was changed to Joint ASME-API Petroleum PD Meter Committee. The API part of the committee was transferred from a subcommittee of the API Pipeline Technology Committee to full committee status in the API Department of Technical Services. The ASME part of the committee retained status as Subcommittee No. 11 under the ASME Research Committee on Fluid Meters. In late 1957, the joint status with the American Society of Mechanical Engineers was discontinued and the API Committee on Positive Displacement Metering Measurement was organized.

Although this edition of the standard is sponsored only by the American Petroleum Institute, the Institute gives full and complete acknowledgment to the contribution made by the American Society of Mechanical Engineers in developing the required technical material to assure accurate and successful measurement of liquid hydrocarbons by the use of the positive displacement meter. Full acknowledgment is given to the Joint ASME-API Petroleum PD Meter Committee for the work done in compiling this standard, and to the ASME Research Committee on Fluid Meters for the guidance given through the years in making this standard technically correct.

The American Petroleum Institute takes no position as to whether or not any method contained herein is covered by an existing patent, nor as to the validity of any patent alleged to cover any such method. Furthermore, the information contained in this standard does not grant the right, by implication or otherwise, for manufacture, sale, or use in connection with any method, apparatus, or product covered by letters patent; nor does it insure anyone against liability for infringement of letters patent.

This standard may be used by anyone desiring to do so, but the American Petroleum Institute shall not be held responsible or liable in any way either for any loss or damage resulting therefrom or for any violation of any federal, state, or municipal regulations with which it may conflict.

This standard does not endorse or advocate the preferential use of the positive displacement meter, or any other type of meter, as compared with other means for measuring liquid hydrocarbons. Its purpose, rather, is to describe and illustrate methods and practices which are commercially acceptable in the use of positive displacement meters. This standard is not intended to restrict in any way the future development of positive displacement meters, nor to affect in any way metering equipment of any type already installed and in operation.

The American Petroleum Institute recognizes that meters which do not come within the definition of a positive displacement meter as defined herein are being used in the metering of liquid hydrocarbons. The users of these other types of meters may find sections of this standard useful, especially those on proving and installation.

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