

BEFORE THE OIL CONSERVATION COMMISSION OF THE
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF EL PASO NATURAL GAS COMPANY
FOR AN ORDER AUTHORIZING THE CON-
DUCTING OF MAXIMUM PRESSURE BUILD-
UP TESTS AND THE NONCANCELLATION
AND/OR TRANSFER OF ALLOWABLES FOR
WELLS INVOLVED IN SUCH TESTING PRO-
GRAM IN THE BLANCO-MESA VERDE,
AZTEC-PICTURED CLIFFS, BALLARD-
PICTURED CLIFFS, FULCHER KUTZ-
PICTURED CLIFFS AND SOUTH BLANCO-
PICTURED CLIFFS GAS POOLS, SAN JUAN
AND RIO ARriba COUNTIES, NEW MEXICO

CASE NO. 2294

APPLICATION

TO THE HONORABLE COMMISSION:

COMES NOW El Paso Natural Gas Company, a Delaware corpora-
tion with a permit to do business in the State of New Mexico; here-
inafter referred to as "Applicant," and alleges and states as follows:

I

Applicant is the operator of oil and gas leases in the Blanco-
Mesa Verde, Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher
Kutz-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pools,
as delineated by orders of this Commission, upon which said leases
there are presently located certain gas wells as described in Exhibit
"A" attached hereto and made a part hereof;

II

There is a continuing need for reservoir information con-
cerning said gas pools.

III

Applicant proposes to obtain such reservoir information by
shutting-in the wells listed in Exhibit "A" hereto and conducting
maximum pressure build-up tests with respect to same; and Appli-
cant proposes to complete such tests within the twelve-month (12)
period following the date of issuance of the Commission's Order
herein; Applicant should be permitted in its discretion to conduct
such tests over shorter periods of time where possible; and Appli-
cant should be permitted to conduct such tests over longer periods

of time than twelve (12) months where necessary upon application filed with and authorization granted by the Secretary-Director of the Commission.

IV

Such proposed tests would prevent waste and would not violate nor prejudice correlative rights.

V

All wells shut-in for the purpose of conducting such tests should be excepted from the requirements of Order R-333-C and D during the time that the maximum pressure build-up tests are being conducted with respect to such wells.

VI

Any shut-in well which has not been assigned an allowable prior to the effective date of any order issued pursuant to this Application should be assigned an allowable from the date of connection to a gas transportation facility, provided said date is not more than forty-five (45) days prior to the beginning of the test;

VII

Applicant should be permitted to transfer the allowable which accrues to any shut-in well during its testing period to any other offset well or wells on the same basic lease; and that the transfer of such allowable to any specific well or wells should be upon request of Applicant and authorization of the Commission issued in the form of a supplemental allowable to such transfer well;

VIII

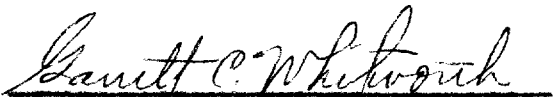
The underage and overage balancing provisions of applicable rules with respect to the above mentioned gas pools should be suspended as to each affected shut-in and transfer well located in each such respective gas pool until the end of the six-month proration period following the proration period during which the testing of each shut-in well is completed;

IX

In addition to the maximum pressure build-up tests stipulated herein, the order sought by this application should provide

for the granting of administrative approval to conduct such substitute tests as Applicant may in its discretion deem necessary for obtaining more thorough and complete reservoir information with respect to said gas pools if there is no objection thereto.

WHEREFORE, Applicant respectfully requests this matter to be set for hearing as prescribed by law, and that upon notice and hearing the Commission issue its Order authorizing the conducting of maximum pressure build-up tests with respect to the wells listed in said Exhibit "A" located in the Blanco-Mesa Verde, Aztec-Pictured Cliffs, Ballard-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pools located in San Juan and Rio Arriba Counties, New Mexico, and such substitute tests as Applicant may in its discretion deem necessary to conduct after first having obtained administrative approval therefor, and the noncancellation and/or transfer of allowables for all wells involved in such testing program in the manner herein described, or in such manner as the Commission shall deem necessary and proper and such other and further relief to which Applicant may show itself justly entitled.


Garrett C. Whitworth
Attorney for Applicant

Case 2294

EXHIBIT "A"

of

Application Filed With

The Oil Conservation Commission of the State of New Mexico

Location of Wells

Wells Proposed
to be Shut-In

Section

Township

Range N.M.P.M.

AZTEC PICTURED CLIFFS POOL

Lackey No. 5-B	SE/4	20	28 North	9 West
Morris No. 6-A	SW/4	21	30 North	11 West

BALLARD PICTURED CLIFFS POOL

McConnell No. 5	NW/4	24	26 North	9 West
McManus No. 10	NE/4	4	25 North	8 West

BLANCO MESA VERDE POOL

Atlantic No. 5	E/2	22	31 North	10 West
Fields No. 1	N/2	25	32 North	11 West
Fields No. 5 3	W/2	28	32 North	11 West
Gartner No. 4	E/2	33	30 North	8 West
Grambling No. 3	W/2	22	29 North	9 West
Howell No. 3-A	W/2	4	30 North	8 West
Mansfield No. 4	E/2	29	30 North	9 West
Prichard No. 2-1	N/2	34	31 North	9 West
San Juan Unit 28-7 No. 49	E/2	21	28 North	7 West
San Juan Unit 32-9 No. 29	W/2	36	32 North	10 West

FULCHER KUTZ PICTURED CLIFFS POOL

Rowley No. 4	NW/4	17	27 North	10 West
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SOUTH BLANCO PICTURED CLIFFS POOL

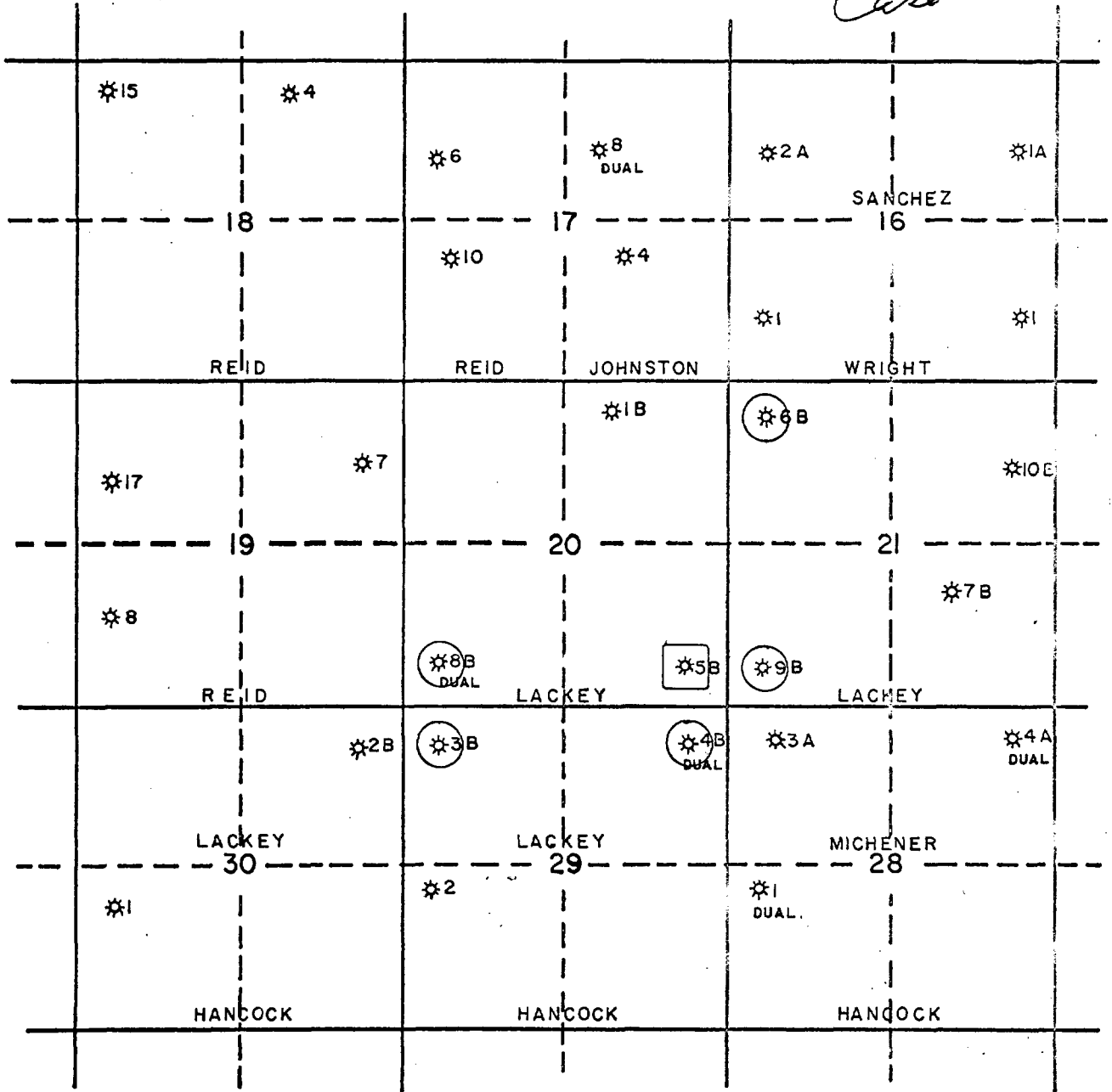
Jicarilla No. 5-B	SW/4	27	25 North	4 West
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SAN JUAN COUNTY, NEW MEXICO

AZTEC P.C.

TOWNSHIP 28 N RANGE 9 W

Ex B.
Case 2294



LACKEY #5B

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Aztec Pictured Cliffs Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Lackey #5-B

Location 1050' fr. E, 990 fr. S lines, P Sec. 20 T. 28 N., R. 9 W

TD: 2210' Casing: 5-1/2" @ 2210' Tubing: 1-1/2" @ 2097'

Completed: June 13, 1956 First Delivery: September 17, 1956

Pay Zone: Open Hole Interval: _____ or Perforations: 2106' to 2143'

Stimulation: Sand Water Fractured

SIPC: 695 SIPT: 695 DAYS SI: 10

I. P. Test: 7240 MCF, 3 hrs. 3/4 Choke: 5175 MCF AOF thru tubing or casing

Current Deliverability: 490 MCF, Date Tested: 7/6/60

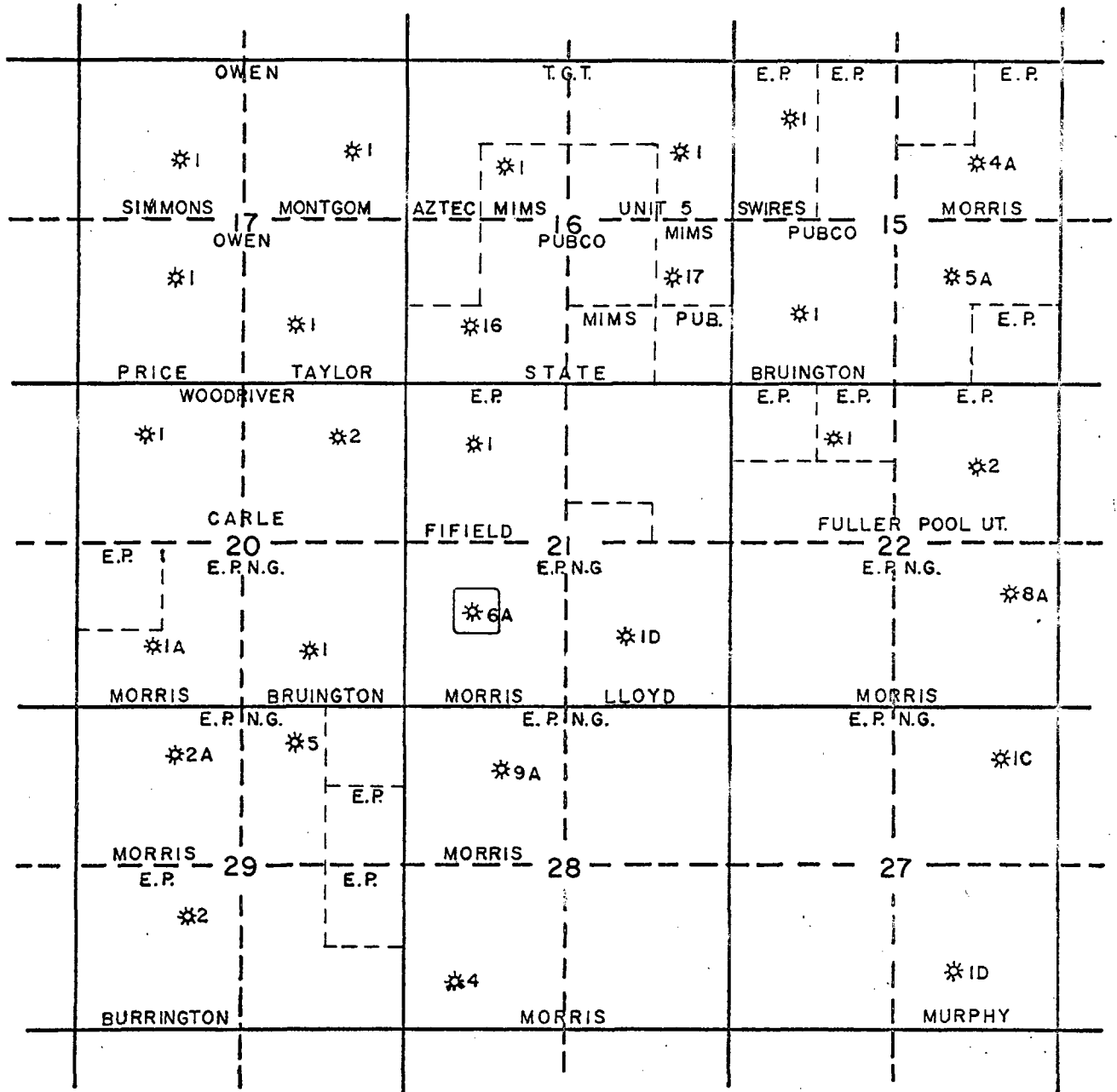
WELLS ON SAME BASIC LEASE

Name	Location	Deliverability	Date of Test
Lackey 3-B	D 29-28-9	177	1960
Lackey 4-B	A 29-28-9	571	1960
Lackey 6-B	D 21-28-9	249	1960
Lackey 8-B	M 20-28-9	297	1960
Lackey 9-B	M 21-28-9	420	1960

SAN JUAN COUNTY, NEW MEXICO

AZTEC P.C.

TOWNSHIP 30 N RANGE 11 W



MORRIS #A-6

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Aztec Pictured Cliffs Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Morris A-6

Location 1550 fr. N, 990 fr. W lines, L Sec. 21 T. 30 N., R. 11 W

TD: 2197 Casing: 7" @ 2152' Tubing: 1-1/4" @ 2139'

Completed: March 7, 1956 First Delivery: May 4, 1956

Pay Zone: Open Hole Interval: 2152-2197 or Perforations:

Stimulation: Water Frac P. C. from 2152 to 2197.

SIPC: 611 SIPT: 611 DAYS SI: 8

I. P. Test: 802 MCF, 3 hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 69 MCF, Date Tested: 3-22-60

WELLS ON SAME BASIC LEASE

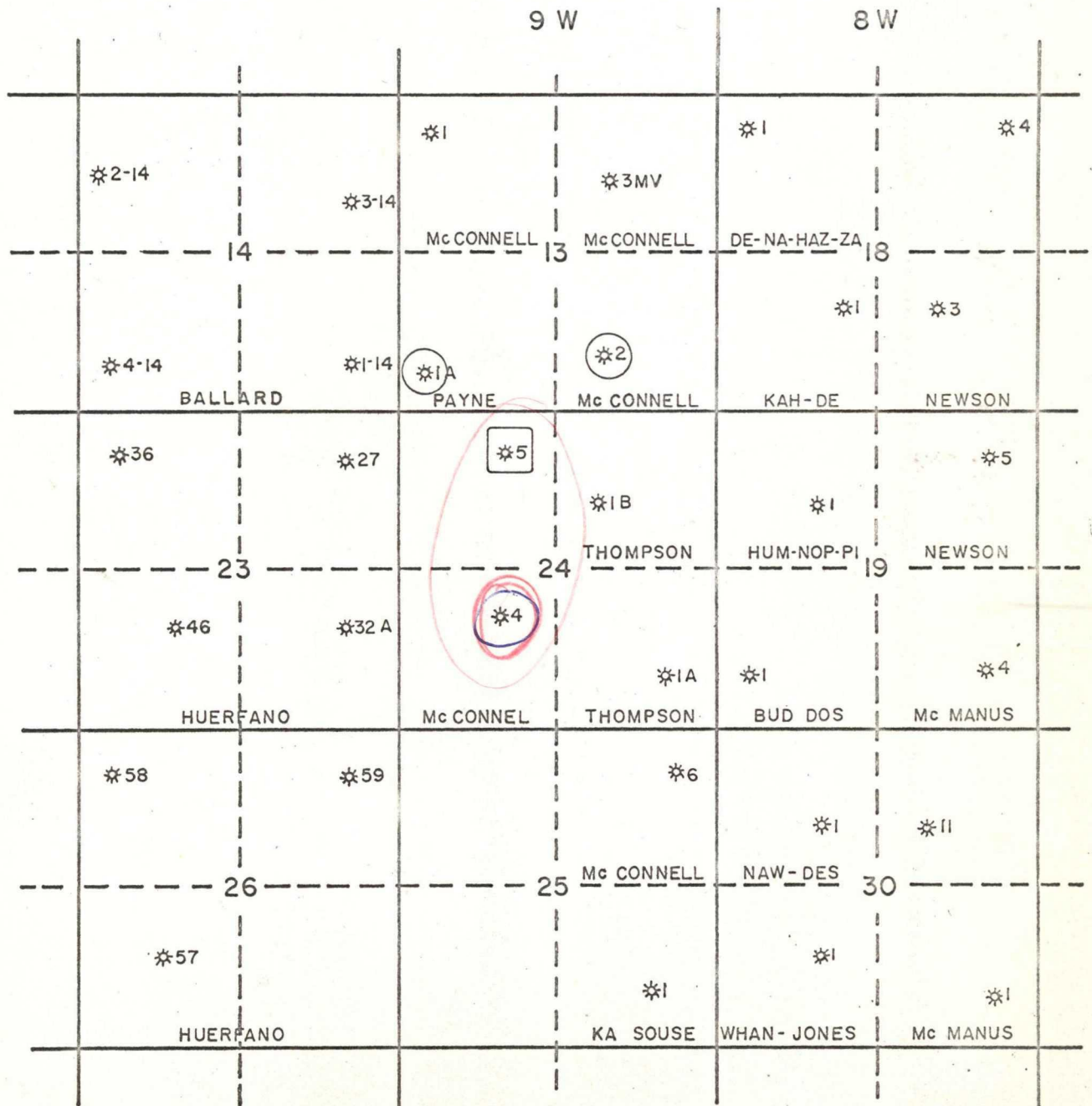
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
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None

SAN JUAN COUNTY, NEW MEXICO

BALLARD P.C.

TOWNSHIP 26 N RANGE 8 8 9 W



Mc CONNELL #5

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Ballard Pictured Cliffs Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. McConnell #5

Location 1090 fr. N, 1650 fr. W lines, C Sec. 24 T. 26 N., R. 9 W

TD: 2082' Casing: 5-1/2" @ 2082' Tubing: 1-1/4" @ 1972'

Completed: August 31, 1956 First Delivery: January 3, 1957

Pay Zone: Open Hole Interval: _____ or Perforations: From 1996' to 2048'

Stimulation: Sand Water Fractured

SIPC: 617 SIPT: 617 DAYS SI: 7

I. P. Test: 6195 MCF, 3 hrs. 3/4" Choke: 4369 MCF AOF thru 1 1/4" or casing

Current Deliverability: 624 MCF, Date Tested: 4/6/60

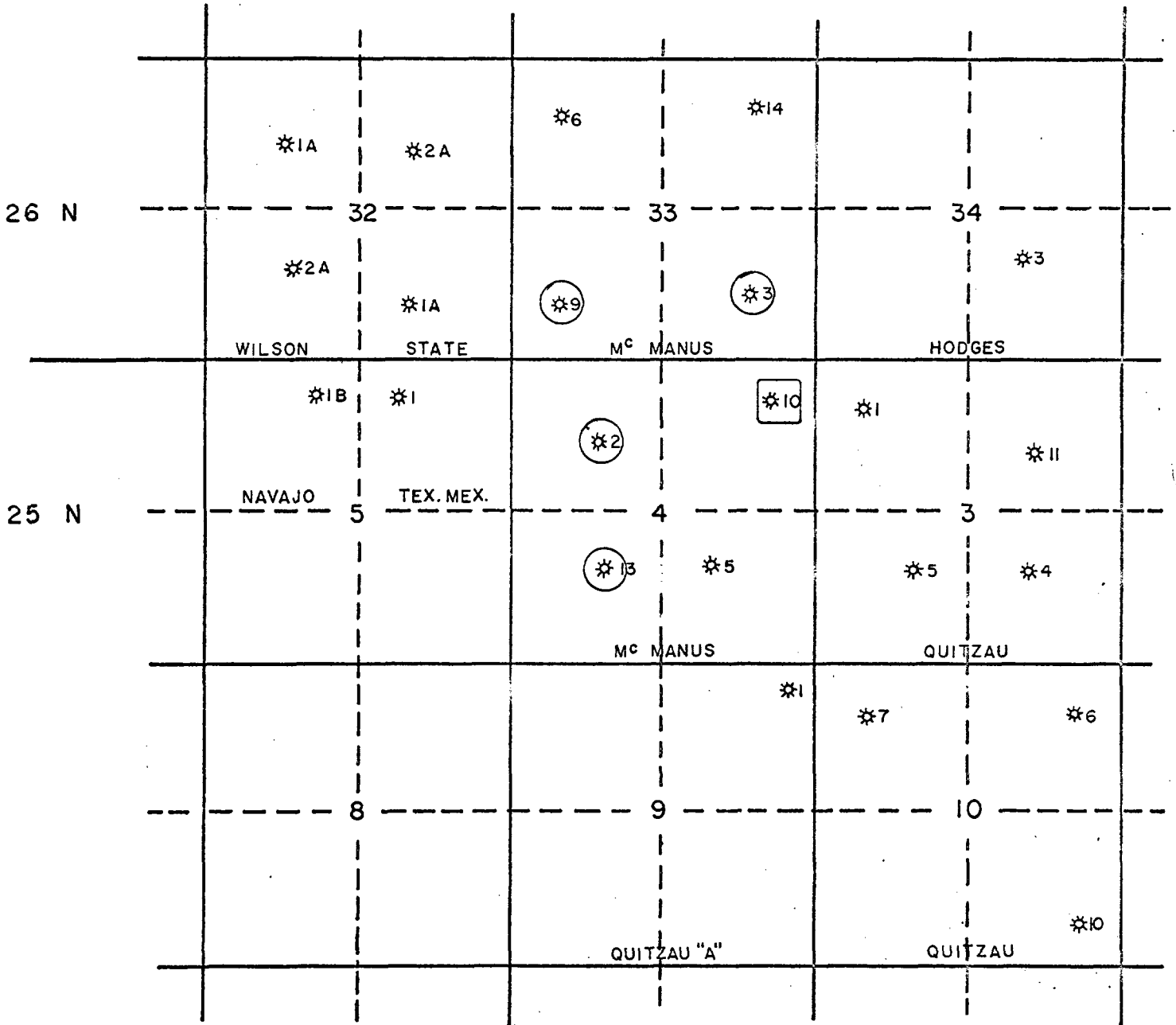
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
McConnell #2	O 13-26-9	136	1960
McConnell #4	K 24-26-9	960	1960
Payne 1-A	M 13-26-9	237	1960

SAN JUAN COUNTY, NEW MEXICO

BALLARD P.C.

TOWNSHIP 25 & 26 N RANGE 8 W



Mc MANUS # 10

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Ballard Pictured Cliffs Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. McManus #10

Location 1050 fr. N, 1154 fr. E lines, A Sec. 4 T. 25 N., R. 8 W

TD: 2418' Casing: 5-1/2" @ 2361' Tubing: 1" @ 2393'

Completed: June 21, 1955 First Delivery: September 13, 1955

Pay Zone: Open Hole Interval: _____ or Perforations: 2356' to 2418'

Stimulation: Sand Oil Fractured

SIPC: 662 SIPT: 662 DAYS SI: 14

I. P. Test: 2506 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing~~ or casing

Current Deliverability: 494 MCF, Date Tested: 4/6/60

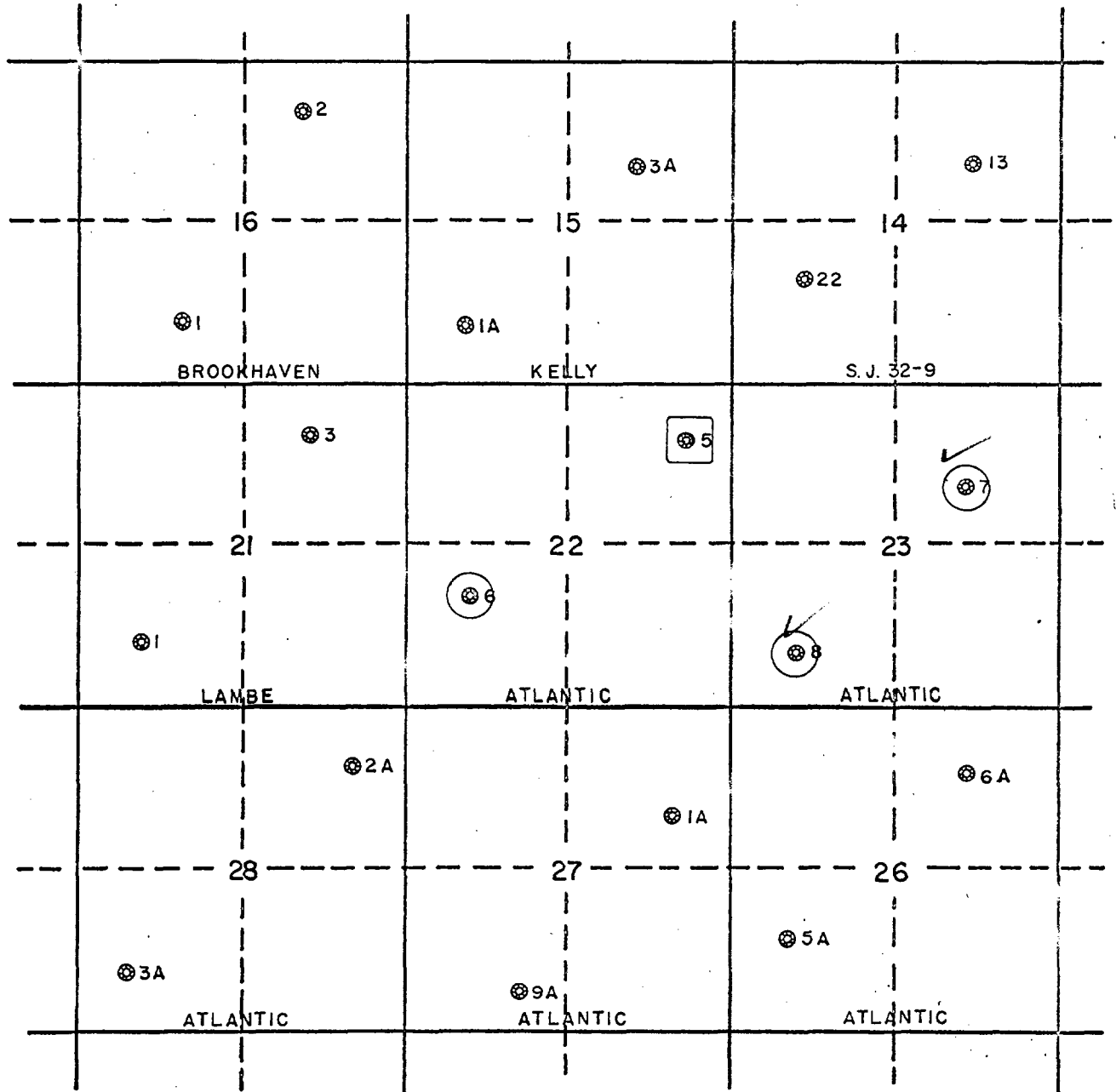
WELLS ON SAME BASIC LEASE

Name	Location	Deliverability	Date of Test
McManus #2	F 4-25-8	239	1960
McManus #3	J 33-26-8	89	1960
McManus #9	M 33-26-8	561	1960
McManus #13	N 4-25-8	157	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 10 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Atlantic #5

Location 990 fr. N, 990 fr. E lines, A Sec. 22 T. 31 N., R. 10 W

TD: 5475' Casing: 7" @ 4725' Tubing: 2" @ 5393'

Completed: June 24, 1953 First Delivery: September 16, 1953

Pay Zone: Open Hole Interval: _____ or Perforations: 4775' to 5475'

Stimulation: Shot w/1700 Qt. S. N. G.

SIPC: 1086 SIPT: 1082 DAYS SI: 10

I. P. Test: 7408 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 1527 MCF, Date Tested: 2/22/60

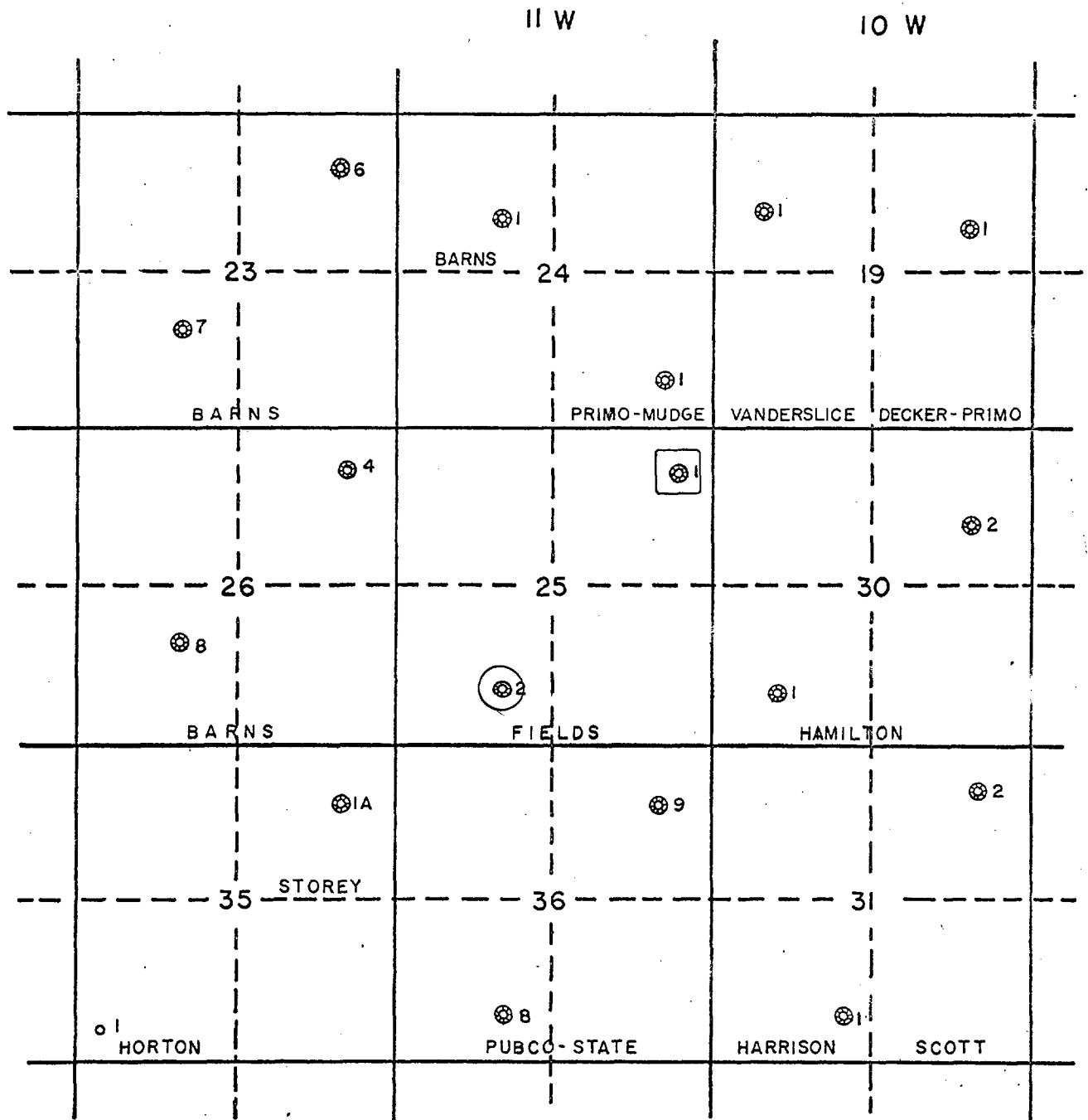
WELLS ON SAME BASIC LEASE

Name	Location	Deliverability	Date of Test
Atlantic #6	L 22-31-10	902	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 32 N RANGE 10 & 11 W



FIELDS #1

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Field #1

Location 990 fr. N , 990 fr. E lines, A Sec. 25 T. 32 N., R. 11 W

TD: 5458' Casing: 7" @ 4705' Tubing: 2" @ 5375'

Completed: May 12, 1953 First Delivery: October 26, 1953

Pay Zone: Open Hole Interval: or Perforations: 4798' to 5458'

Stimulation: Shot w/1440 Qt. S. N. G.

SIPC: 1088 SIPT: 1078 DAYS SI: 8

I. P. Test: 3780 MCF, 3 hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 236 MCF, Date Tested: 7/22/60

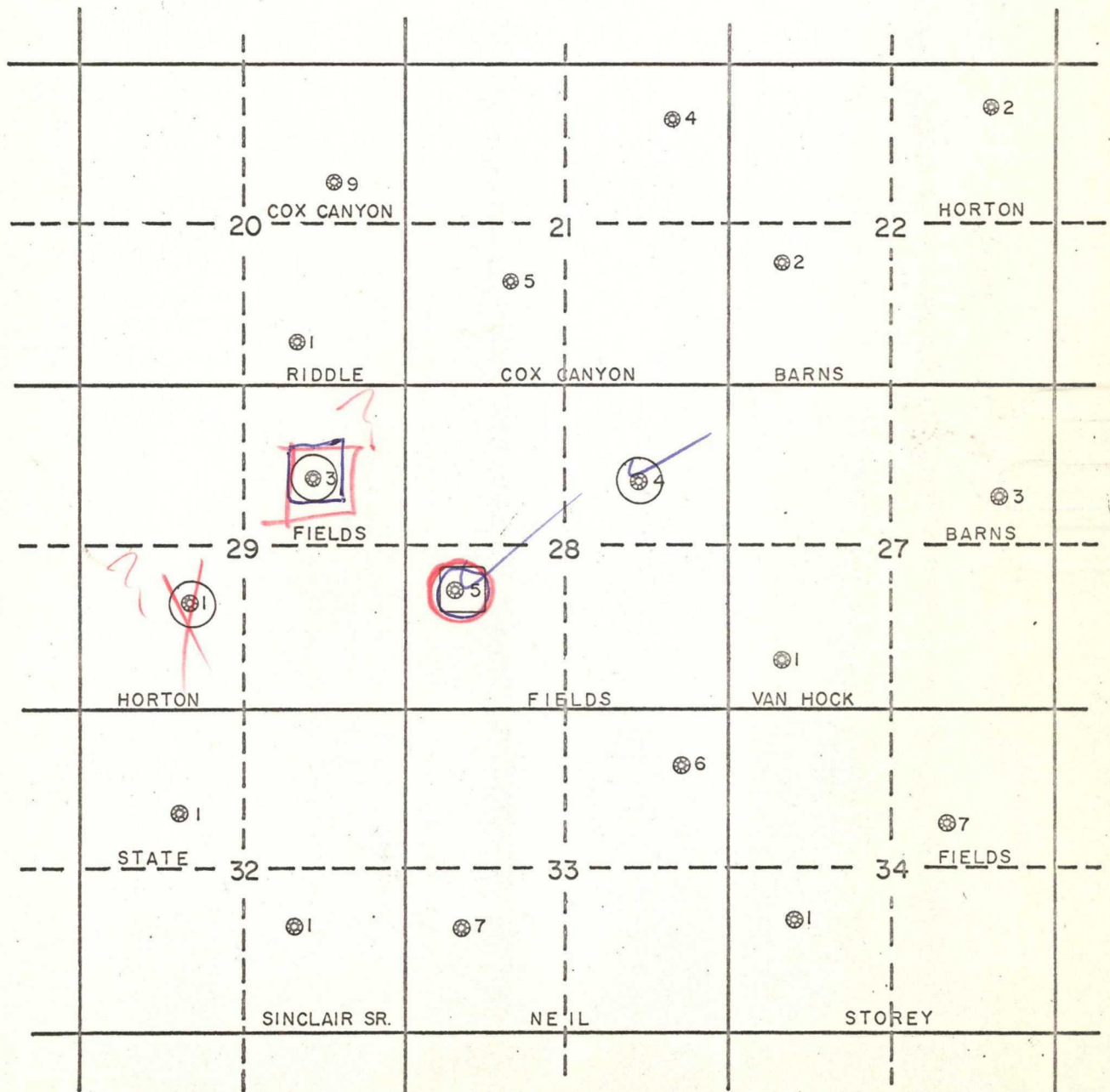
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Fields #2	N 25-32-11	390	1960

Proration Department

SAN JUAN COUNTY, NEW MEXICO

BLANCO M. V.

TOWNSHIP 32 N RANGE 11 W

FIELDS #3

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Fields #3

Location 1548 fr. N, 1507 fr. E lines, G Sec. 29 T. 32 N., R. 11 W

TD: 5700' Casing: 7" @ 4893 Tubing: 2" @ 5616

Completed: 11-4-54 First Delivery: 11-4-54

Pay Zone: Open Hole Interval: 4893 - 5700 or Perforations:

Stimulation: Sand Oil Fractured

SIPC: 1004 SIPT: 1004 DAYS SI: 7

I. P. Test: 4295 MCF, 3 hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 340 MCF, Date Tested: 3-15-60

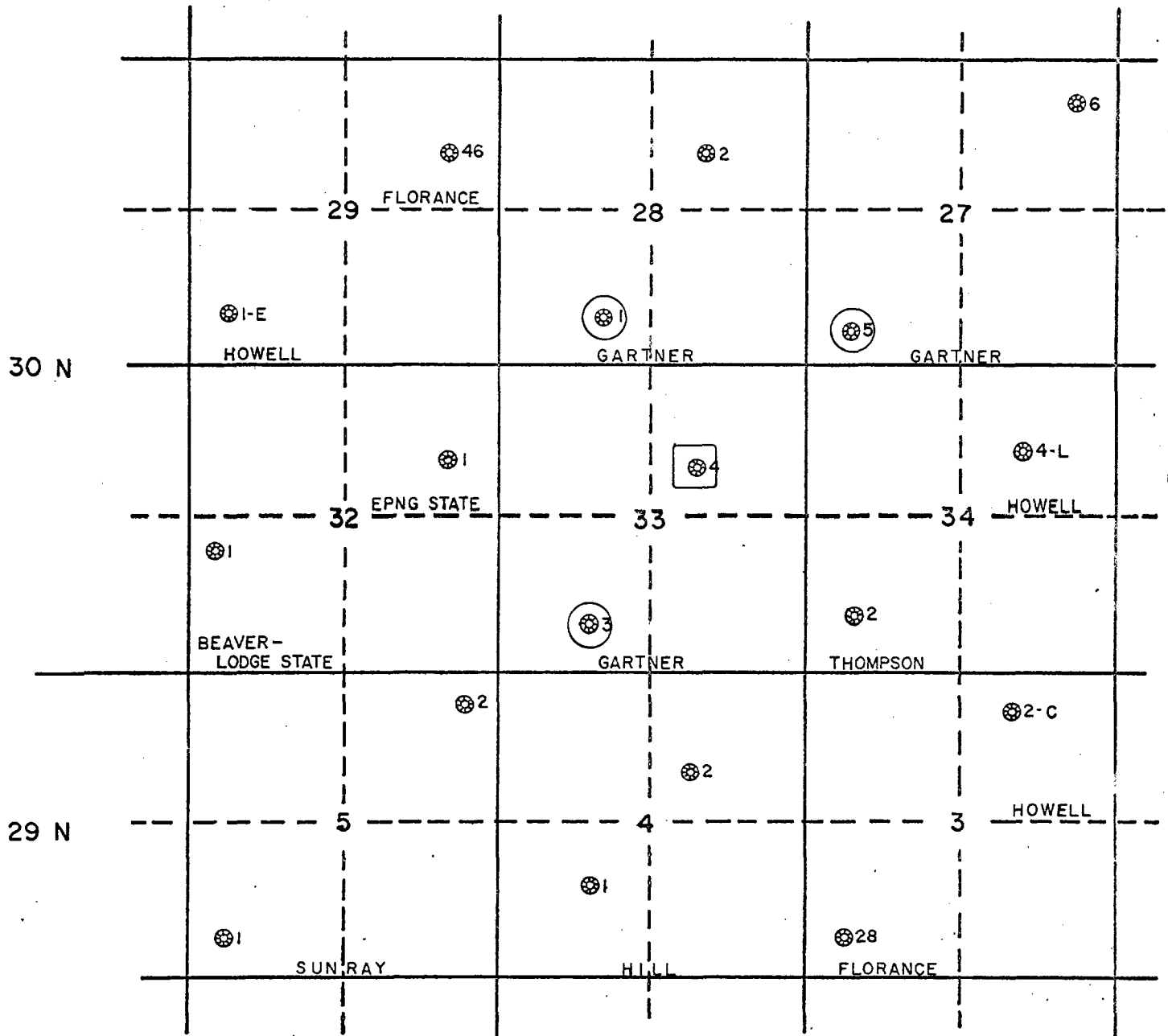
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Fields #4	G 28-32-11	990	1960
Fields #5	L 28-32-11	1007	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 29 & 30 N RANGE 8 W



GARTNER #4

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Gartner #4

Location 1650 fr. N, 1090 fr. E lines, H Sec. 33 T. 30 N., R. 8 W

TD: 5457' Casing: 7" @ 4677' Tubing: 2-1/2" @ 5438'

Completed: December 5, 1952 First Delivery: August 27, 1953

Pay Zone: Open Hole Interval: _____ or Perforations: 4757' to 5457'

Stimulation: Shot w/1635 Qt. S.N.G.

SIPC: 1099 SIPT: _____ DAYS SI: 44

I.P. Test: 8656 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 1692 MCF, Date Tested: 7-29-60

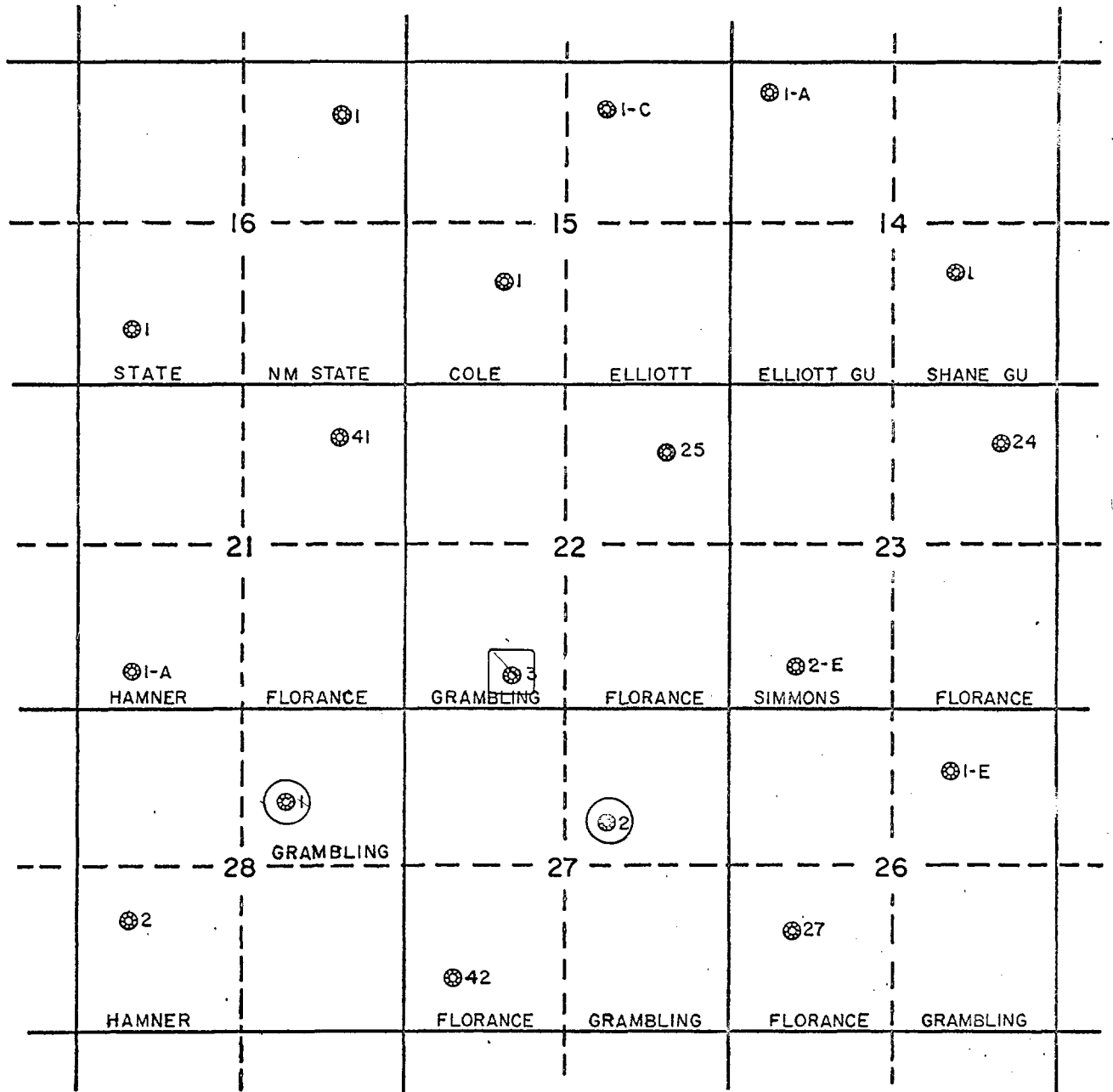
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Gartner #1	N 28-30-8	1395	1960
Gartner #3	N 33-30-8	2258	1960
Gartner #5	M 27-30-8	2146	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 29 N RANGE 9 W



GRAMBLING #3

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Grambling 3

Location 990 fr. S, 1650 fr. W lines, N Sec. 22 T. 29 N., R. 9 W

TD: 4368' Casing: 7" @ 3725' Tubing: 2" @ 4168'

Completed: August 1, 1951 First Delivery: August 20, 1951

Pay Zone: Open Hole Interval: _____ or Perforations: 3778' to 4310'

Stimulation: Shot w/1420 Qt. of S. N. G.

SIPC: 1100 SIPT: 1100 DAYS SI: 13

I. P. Test: 700 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 604 MCF, Date Tested: 2/29/60

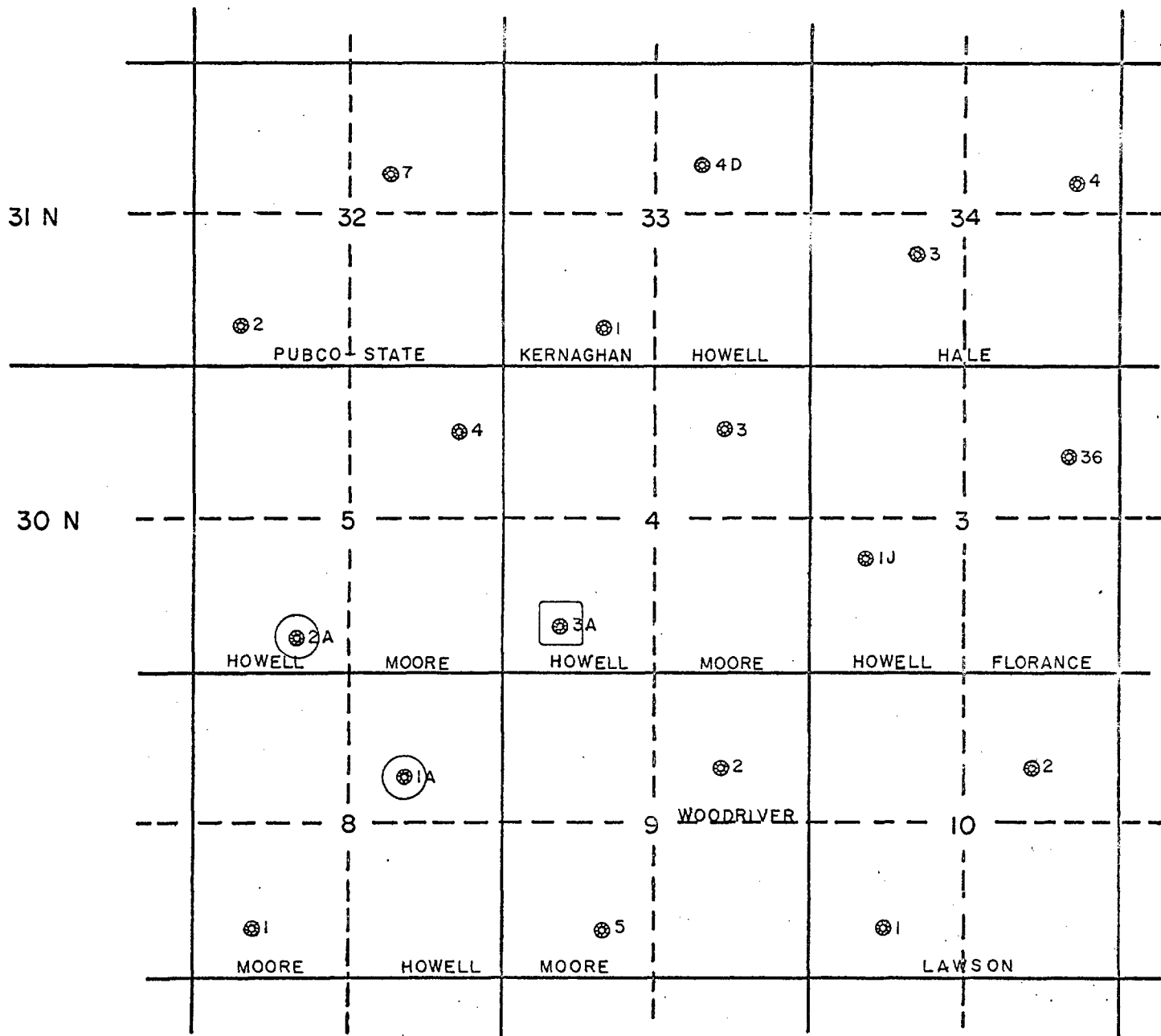
WELLS ON SAME BASIC LEASE

Name	Location	Deliverability	Date of Test
Grambling #1	G 28-29-9	471	1960
Grambling #2	G 27-29-9	1880	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 & 31 N RANGE 8 W



HOWELL #A.3

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Howell 3-A

Location 890 fr. S, 890 fr. W lines, M Sec. 4 T. 30 N., R. 8 W

TD: 5404' Casing: 7" @ 4763' Tubing: 2" @ 5237'

Completed: June 21, 1951 First Delivery: August 29, 1951

Pay Zone: Open Hole Interval: _____ or Perforations 4858' to 5378'

Stimulation: Shot w/1050 Qt. S.N.G.

SIPC: 1088 SIPT: 1088 DAYS SI: 34

I.P. Test: 3970 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 112 MCF, Date Tested: 5/22/60

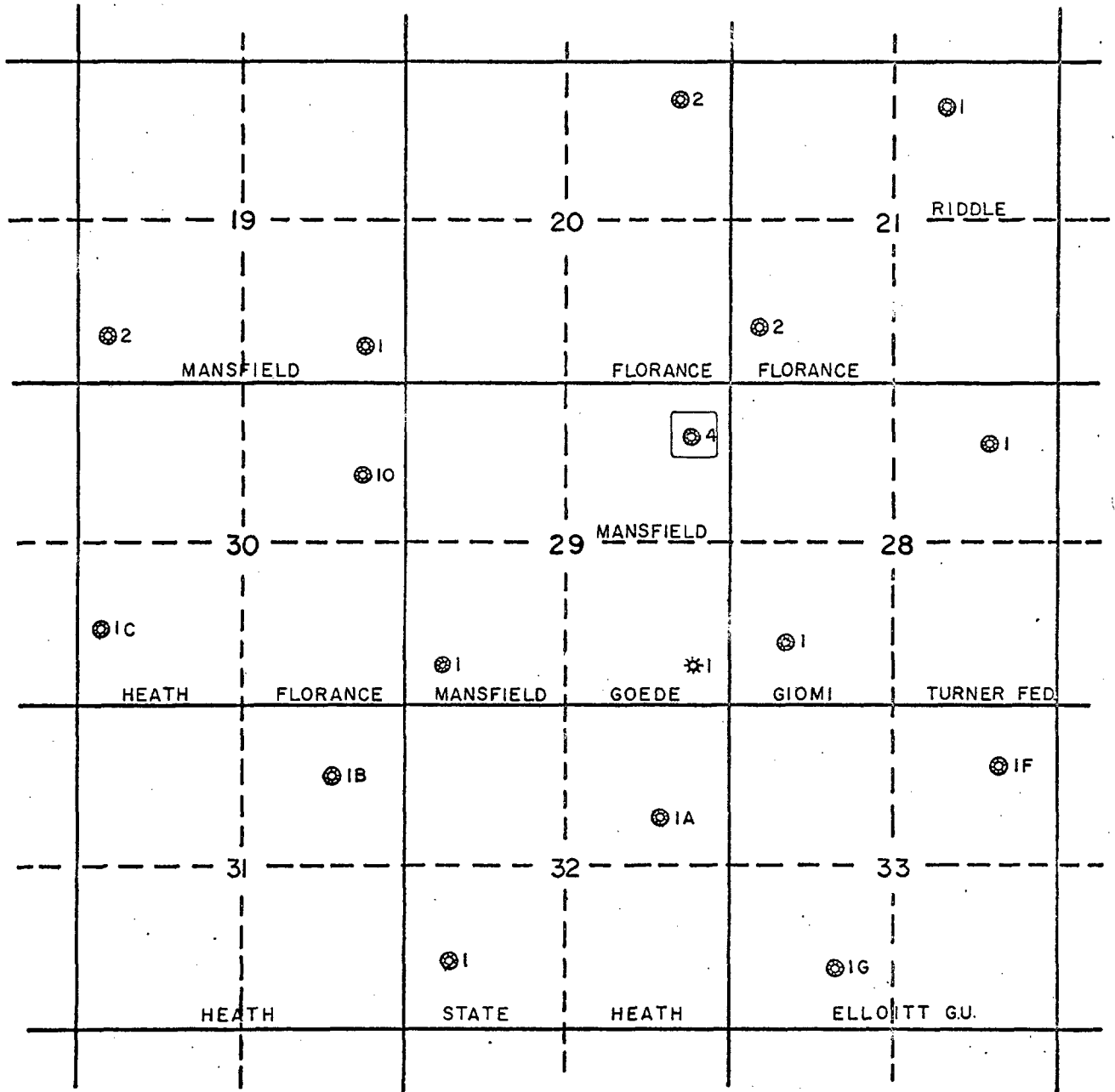
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Howell 1-A	G 8-30-8	2228	1960
Howell 2-A	N 5-30-8	440	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 N RANGE 9 W



MANSFIELD #4

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Mansfield 4

Location 977 fr. N, 330 fr. E lines, A Sec. 29 T. 39 N., R. 9 W

TD: 5002' Casing: 5-1/2 @ 5002' Tubing: 2-1/2" @ 4912'

Completed: January 12, 1951 First Delivery: December 1, 1951

Pay Zone: Open Hole Interval: _____ or Perforations: 4218' to 4940'

Stimulation: _____

SIPC: 1082 SIPT: 1069 DAYS SI: _____

I. P. Test: 4070 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 1493 MCF, Date Tested: 2/22/60

WELLS ON SAME BASIC LEASE

Name	Location	Deliverability	Date of Test
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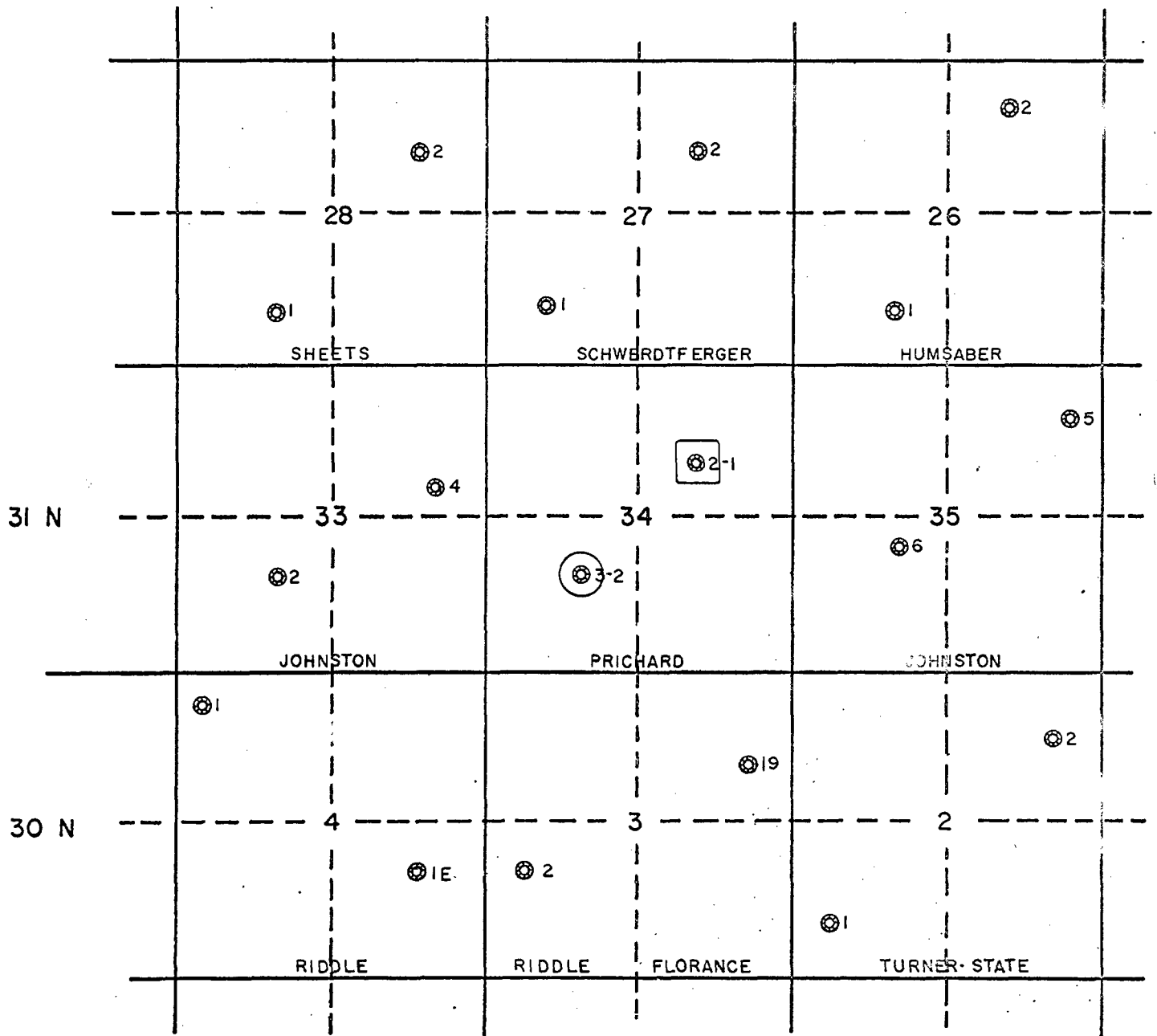
None

Proration Department

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 & 31 N RANGE 9 W



PRICHARD #2-1

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1960

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Prichard 2-1

Location 1180 fr. N, 1850 fr. E lines, B Sec. 34 T. 31 N., R. 9 W

TD: 5272' Casing: 7" @ 4507' Tubing: 2" @ 5222'

Completed: July 24, 1952 First Delivery: August 4, 1952

Pay Zone: Open Hole Interval: _____ or Perforations: 4604' to 5272'

Stimulation: Shot w/1470 Qt. S. N. G.

SIPC: 1101 SIPT: 1099 DAYS SI: 53

I. P. Test: 5122 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 786 MCF, Date Tested: 4/14/60

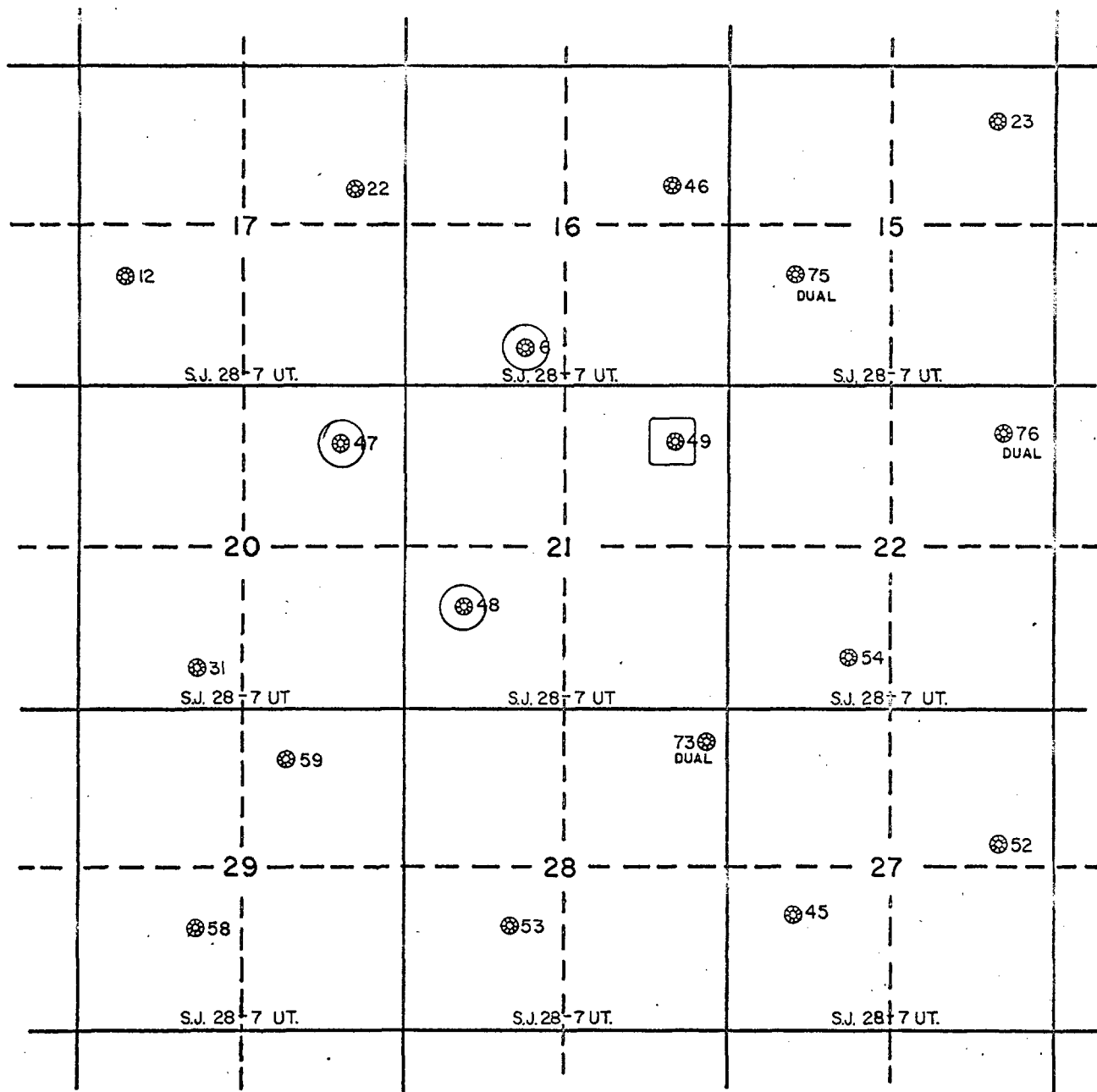
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Prichard 3-2	K 34-31-9	1061	1960

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 28 N RANGE 7 W



S.J. 28-7 UT. #49

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

Test well

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. San Juan Ut. 28-7 #49

Location 969 fr. N, 1550 fr. E lines, B Sec. 21 T. 28 N., R. 7 W

TD: 5245' Casing: 5 1/2 @ 5245' Tubing: 2" @ 5149'

Completed: September 7, 1956 First Delivery: March 21, 1957

Pay Zone: Open Hole Interval: _____ or Perforations: 4426' to 5064'

Stimulation: Sand Water Fractured

SIPC: 1076 SIPT: 1068 DAYS SI: 7

I. P. Test: 7240 MCF, 3 hrs. 3/4 Choke: 4333 MCF AOF thru tubing or ~~4474~~

Current Deliverability: 521 MCF, Date Tested: 5/22/60

WELLS ON SAME BASIC LEASE

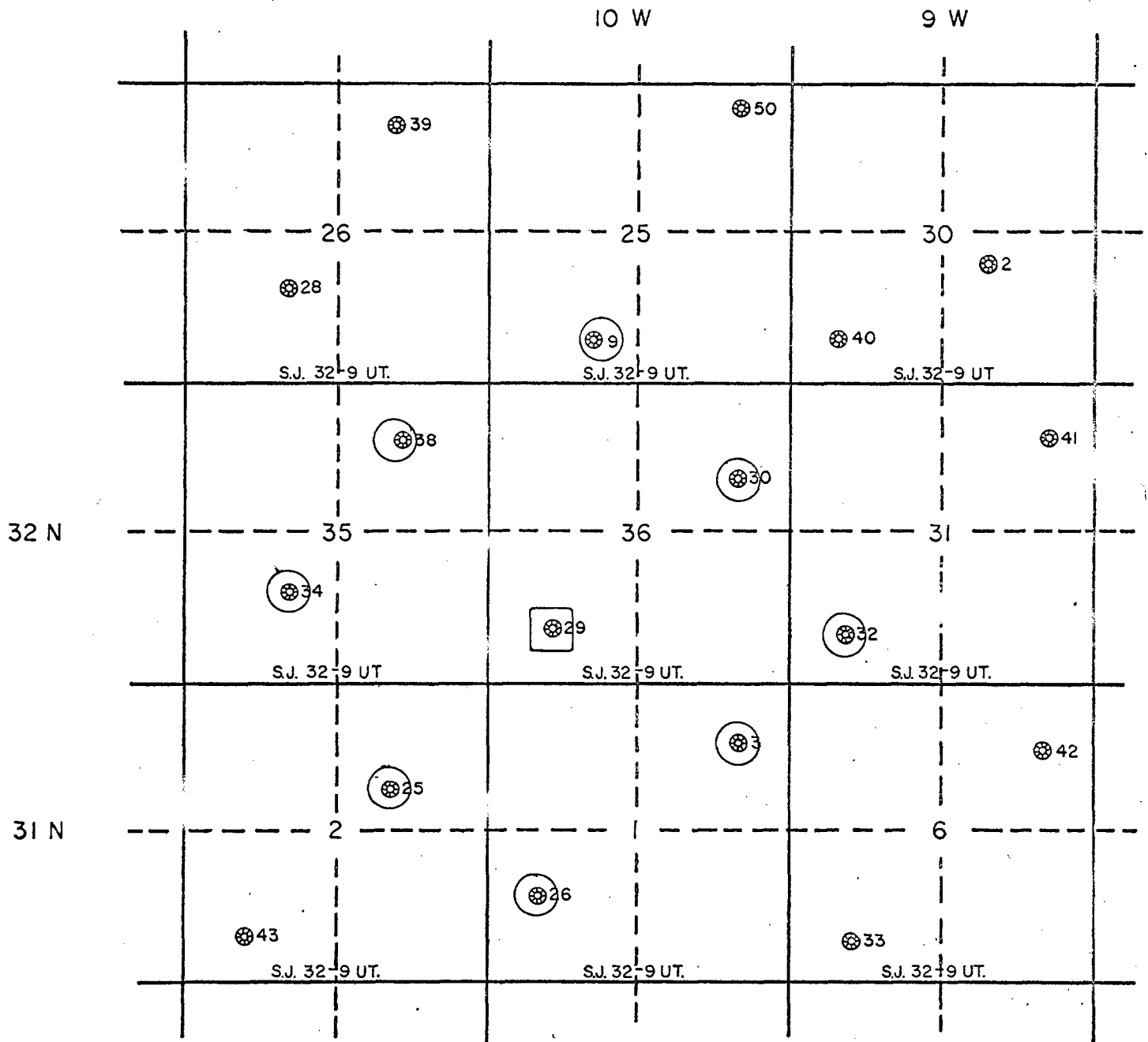
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
SJU 28-7 #6	N 16-28-7	71	1960
SJU 28-7 #47	A 20-28-7	1403	1960
SJU 28-7 #48	L 21-28-7	291	1960

Lease

SAN JUAN COUNTY, NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 & 32 N RANGE 9 & 10 W



S.J. 32-9 UT. #29

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Blanco Mesa Verde Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. S. J. 32-9 #29

Location 1140 fr. S, 850 fr. W lines, M Sec. 36 T. 32 N., R. 10 W

TD: 5920' Casing: 7" @ 5371' Tubing: 2" @ 5886'

Completed: August 23, 1955 First Delivery: January 26, 1956

Pay Zone: Open Hole Interval: _____ or Perforations: 5371' to 5515'

Stimulation: Sand Oil Fractured

SIPC: 1037 SIPT: 1038 DAYS SI: 20

I. P. Test: 19,529 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 2193 MCF, Date Tested: 9/22/60

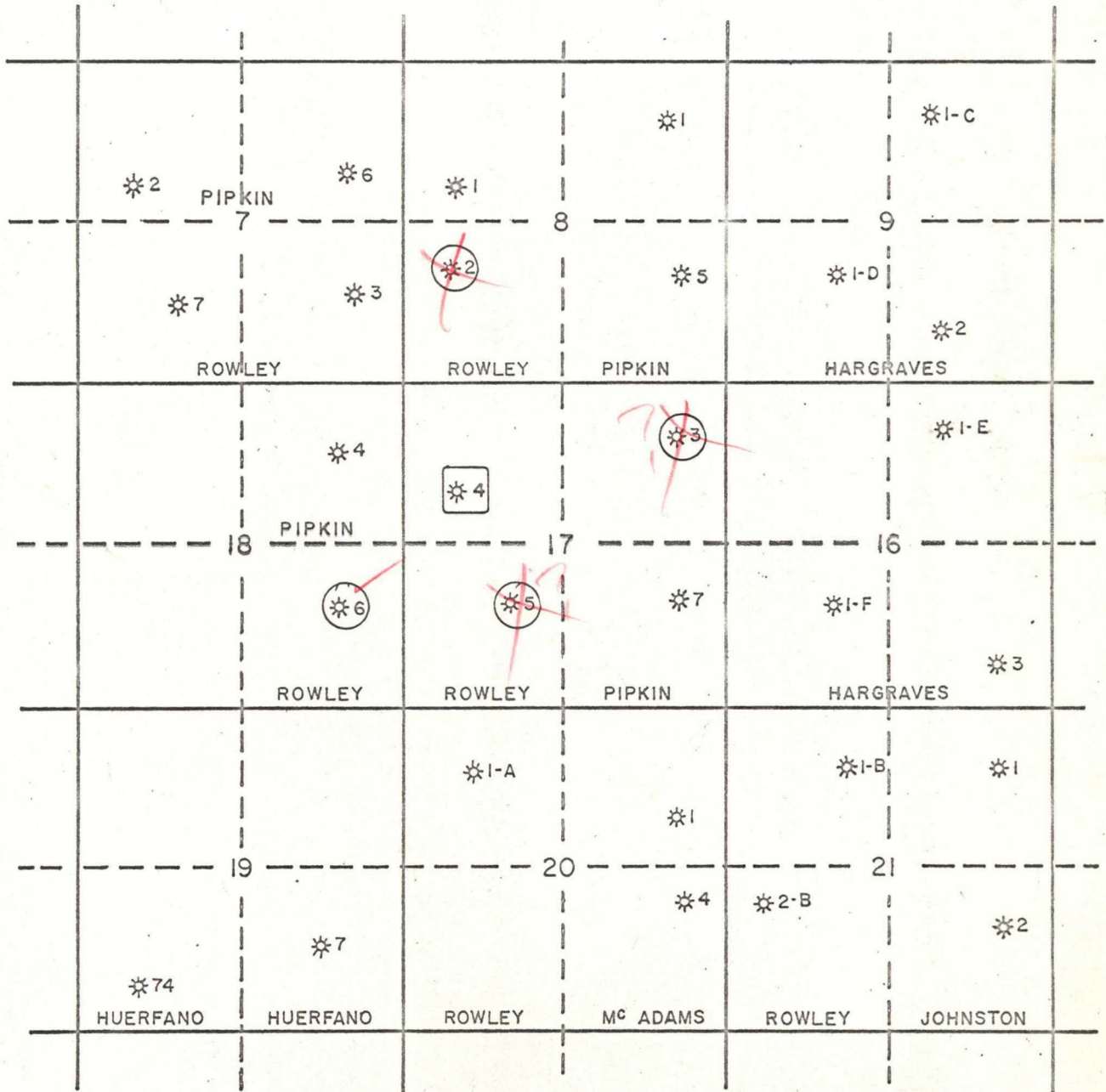
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
SJU 32-9 #3	A 1-31-10	753	1960
SJU 32-9 #9	N 25-32-10	290	1960
SJU 32-9 #25	G 2-31-10	1843	1960
SJU 32-9 #26	L 1-31-10	1094	1960
SJU 32-9 #30	H 36-32-10	701	1960
SJU 32-9 #32	M 31-32-9	794	1960
SJU 32-9 #34	K 35-32-10	699	1960
SJU 32-9 #38	B 35-32-10	2070	1960

SAN JUAN COUNTY, NEW MEXICO

FULCHER KUTZ P.C.

TOWNSHIP 27 N RANGE 10 W



ROWLEY #4

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA Fulcher Kutz Pictured Cliffs Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Rowley #4

Location 1650 fr. N, 890 fr. W lines, E Sec. 17 T. 27 N., R. 10 W

TD: 1878' Casing: 5-1/2" A 1785' Tubing: 1" @ 1860'

Completed: January 1, 1953 First Delivery: April 16, 1953

Pay Zone: Open Hole Interval: _____ or Perforations: 1795' to 1885'

Stimulation: Shot w/220 Qt. S.N.G.

SIPC: 475 SIPT: _____ DAYS SI: 8

I. P. Test: 324 MCF, 3 hrs. _____ Choke: _____ MCF AOF thru ~~tubing~~ or casing

Current Deliverability: 116 MCF, Date Tested: 7/11/60

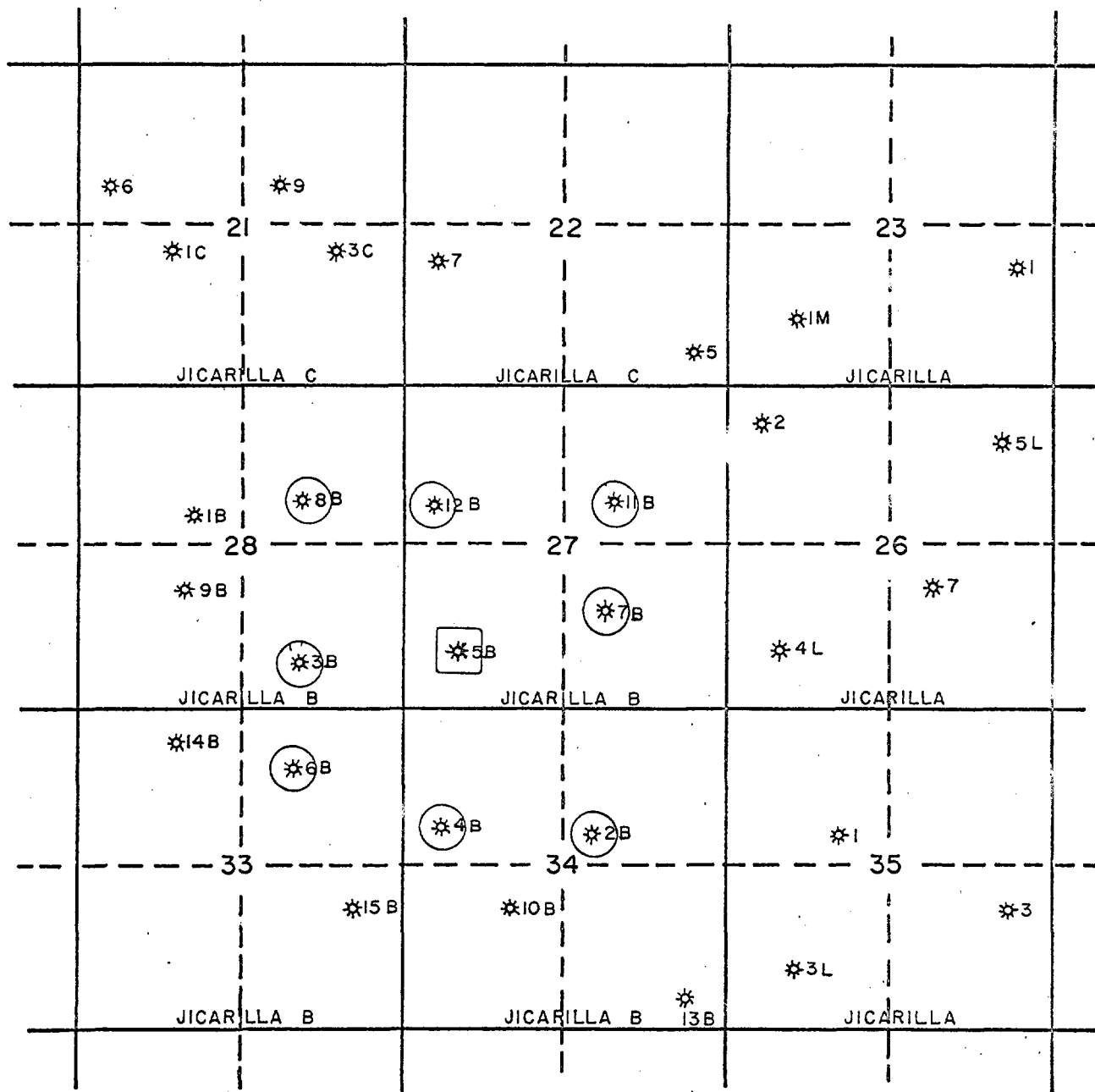
WELLS ON SAME BASIC LEASE

Name	Location	Deliverability	Date of Test
Rowley #6	I 18-27-10	58	1960

SAN JUAN COUNTY, NEW MEXICO

SOUTH BLANCO P.C.

TOWNSHIP 25N RANGE 4W



JICARILLA #5B

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA South Blanco Pictured Cliffs Pool

Date May 10, 1961

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Jicarilla 5-B

Location 950 fr. S, 925 fr. W lines, M Sec. 27 T. 25 N., R. 4 W

TD: 3270' Casing: 5-1/2" @ 3270' Tubing: 2" @ 3093'

Completed: April 24, 1957 First Delivery: December 14, 1957

Pay Zone: Open Hole Interval: _____ or Perforations: 3160' to 3198'

Stimulation: Sand Water Fractured

SIPC: 994 SIPT: 994 DAYS SI: 17

I. P. Test: 12, 108 MCF, 3 hrs. 3/4" Choke: 4427 MCF AOF thru tubing or casing

Current Deliverability: 1054 MCF, Date Tested: 9/14/60

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Jicarilla 2-B	G 34-25-4	1035	1960
Jicarilla 3-B	O 28-25-4	172	1960
Jicarilla 4-B	D 34-25-4	1594	1960
Jicarilla 6-B	B 33-25-4	1168	1960
Jicarilla 7-B	J 27-25-4	255	1960
Jicarilla 8-B	G 28-25-4	690	1960
Jicarilla 11-B	G 27-25-4	352	1960
Jicarilla 12-B	E 27-25-4	322	1960