

Consolidated Oil & Gas, Inc.

Executive Offices

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May 23, 1961

New Mexico Oil and Gas Conservation Commission State Land Office Building Santa Fe, New Mexico

Case No. 2295
Scheduled for Hearing May 24, 1961
Robinson Bros. No. 1-34
Proposed Dual Mesaverde-Dakota
Development Gas Well
S/2 of Section 34-T32N-R13W
San Juan County, New Mexico

The following exhibits are attached hereto in the order mentioned:

- 1. Copy of our letter dated May 10, 1961, addressed to the Commission transmitting Form C-101 and Form C-128, including copies of Forms C-101 and C-128 denoting the Commission's qualified approval for our Robinson Bros. No. 1-34.
- 2. A schematic diagram illustrating the proposed method of dual completion.
- 3. Copy of letter dated May 16, 1961, from Mr. James P. Leese, New Mexico Registered Land Surveyor No. 1463, transmitting a plat illustrating in detail the proposed unit in the S/2 of Section 34, Township 32 North, Range 13 West. This plat illustrates the terrain conditions which necessitated locating the well within 760 feet of the east boundary of Section 34. Also, Mr. Leese explains the method utilized in arriving at the acreage calculation for this proposed unit.
- 4. Copy of letter dated May 19, 1961, from Standard Oil Company of Texas indicating their approval to a dual completion as proposed in the subject

location. Standard Oil Company of Texas owns acreage in the N/2 of Section 34 and in the S/2 of Section 33, which would be included in possible future drilling units immediately to the north and to the west of subject unit.

5. A map entitled "Northwest Blanco Area" denoting producing wells and proposed new wells in the immediate area of interest. Subsurface structural contours on top of the Point Lookout (Mesaverde) formation are included for the general area around the Robinson Bros. No. 1-34 well now being drilled. Certain comments of specific interest are included thereon for the following Consolidated Oil & Gas, Inc., producing wells:

Ripley No. 2, Tafoya No. 1, and Alberding No. 1, single zone Mesaverde wells, and Ripley No. 1 and Montoya No. 1, dual zone Mesaverde and Dakota wells. Also the McCarty dry hole is spotlighted.

6. Production decline curves denoting total monthly gas production and average productivity per producing day by months for the above-mentioned producing wells.

[. B. Ladd, Vice President

JBL:cm Attachments