HEW MEXICO OIL CONSERVATION COMMISSION (Last 23/1

SANTA FE, NEW MEXICO

REQUIRES

5-1-61

· ADDICATION FOR MULTIPLE COMPLETION

HEATITIC

Operator Continental	il Company	County		Date	
Address 825 Petroleum Building, Roswell, N.H.		Lease Eritt B-15		Well No. 10	
or Well F	Section 25	Township 205		Range 37E	
1. Has the New Mexico Oil Cons			mpletion of a	well in these same pools or in the	
	f the subject well? YESsuch instance: Utder No		lease and Wa	all No.	
t. It answer is yes, identity one	seen mistagee. Order 110.	, Operator,	Lease, and we	110.	
. The following facts are submit	ted: Upper Zore	Intern Zo	nediate one	Lower Zone	
a. Name of Pool and Formation	n Undesignated Bl	inebry		Momment Tubb	
b. Top and Bottom of Pay Section (Perforations)	5782-5802	•		6430-6534	
c. Type of production (Oil or	Gas) Oil		 	011	
d. Method of Production (Flowing or Artificial Li	(t) Floring			Flowing	
ZES a. Diagrammatic Sketch and for turbolizers and setting depth, b. Plat showing the looperators of all lease c. Waivers consenting	ch of the Multiple Completion, sho and location thereof, quantities us location and type of packers and s cation of all wells on applicant's es offsetting applicant's lease. to such multiple completion from	ed and top of cement, pe ide door chokes, and suc lease, ali offset wells o	rforated interv ch other inform n offset lease	neters and setting depths, centralized als, tubing strings, including diamention as may be pertinent. s, and the names and addresses of the contract of the c	
A Diagrammatic Sketch and for turbolizers and setting depth, and setting depth, b. Plat showing the local operators of all least c. Waivers consenting have been furnished. ICE d. Electrical log of the theteon. (If such log	ch of the Multiple Completion, sho and location thereof, quantities us location and type of packers and secation of all wells on applicant's es offsetting applicant's lease. to such multiple completion from d copies of the application.*	ed and top of cement, pe ide door chokes, and suc lease, all offset wells o each offset operator, or tops and bottoms of pro- cation is filed, it shall b	rforated intervent other information offset lease in lieu thereof ducing zones se submitted a	vals, tubing strings, including diamenation as may be pertinent. s, and the names and addresses of f, evidence that said offset operator and intervals of perforation indicates a provided by Rule 112—A.)	
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waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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