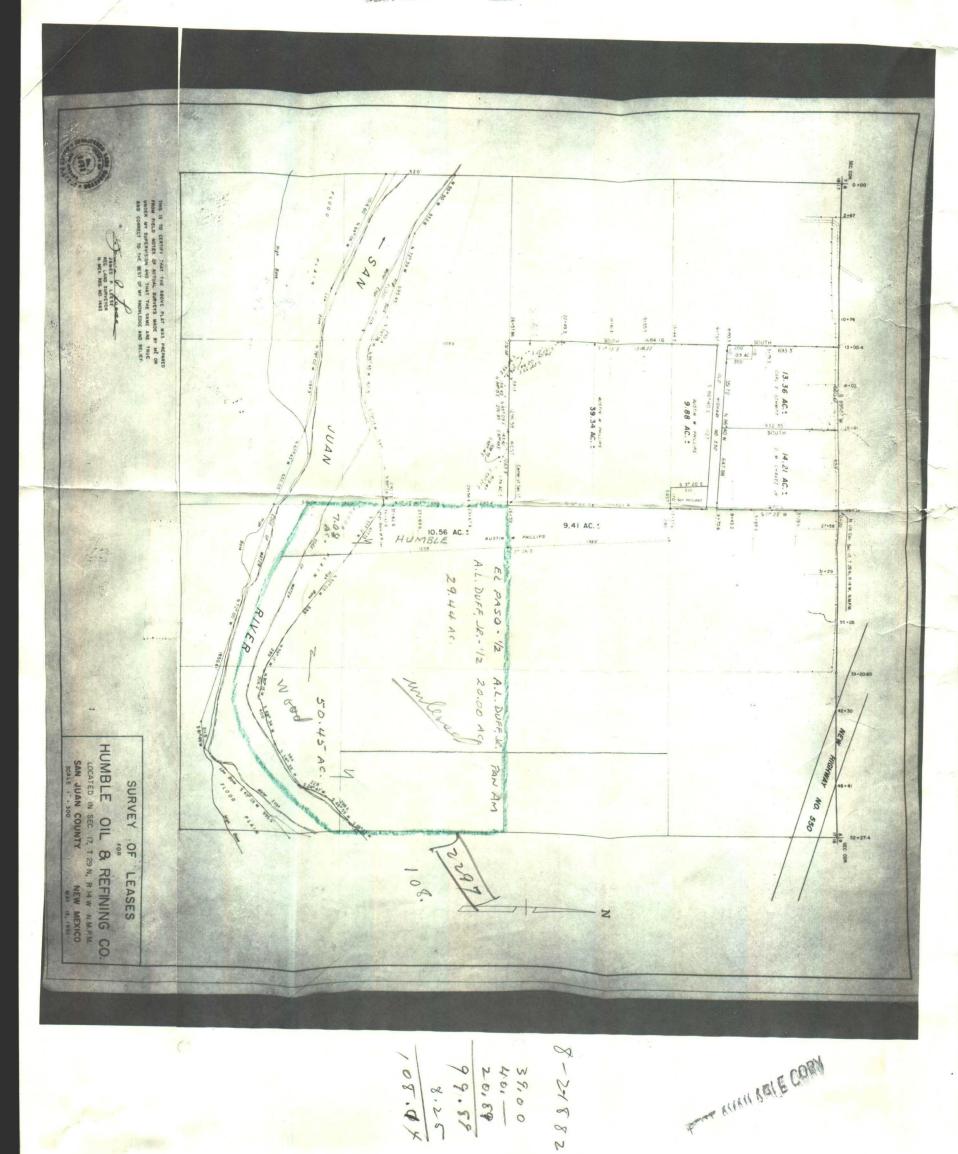
# LARGE FORMAT EXHIBIT HAS BEEN REMOVED AND IS LOCATED IN THE NEXT FILE



### CASE 2318

 $\Gamma$ 

EL PASO NATURAL GAS PRODUCTS CO.

FORCE POOLING

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO.

EXHIBIT A
EL PASO NATURAL GAS PRODUCTS

## BASIC RESERVOIR DATA FOR CHA CHA - GALLUP POOL, SAN JUAN COUNTY, NEW MEXICO

Original Oil in Place = 7758 (Ac-Ft) (Porosity) (1-Water Sat.)
Oil Vol. Factor

Where; Porosity = 14.7% Water Sat. = 35.0%

Water Sat. = 35.0% Oil Vol. Factor = 1.392

Therefore, O. O. IP. = (7758)(1)(0.147)(0.65) = 532.53 bbl/ac-ft1.392

Ultimate Primary Recovery = 13.7%  $\times$  532.53 = 72.9 bbl/ac-ft

Note: All basic data was taken from an engineering committee report dated May 11, 1961. Study was conducted jointly by Pan American, Humble and El Paso Products with Pan American as Chairman.

# ECONOMICS OF PRIMARY RESERVE FOR AN AVERAGE 80-ACRE WELL, PROPOSED NORTHWEST CHA CHA - GALLUP UNIT, SAN JUAN COUNTY, NEW MEXICO

Gross Oil Reserve = 72.9 bbl/ac-ft x 80 acres x 6.52 feet

Gross Oil Reserve = 38,025 bbl

Net W. I. Oil Reserve = 33, 272 bbl

Value of W.I. Oil @ \$2.50 = \$83,180

Less Operating Cost \* = \$ 8,460 Less Well Development Cost = \$ 60,000 Less Pumping Equipment Cost = \$ 8,500

Profit to W. I. Owner on Oil = \$ 6,220

Value of Casinghead Gas = \$ 6,064

Total Profit = \$ 12,284

<sup>\* \$150</sup> per well per month x 56.4 months

CASE 2318
EXHIBIT \_\_\_\_\_\_
EL PASO NATURAL GAS PRODUCTS

### ECONOMICS OF PRIMARY RESERVE FOR FORCED POOL WELL WITH 117.53 ACRE DEDICATION

Gross Oil Reserve = 72.9 bbl/ac-ft x 117.53 acres x 6 ft.

Gross Oil Reserve = 51, 407 bbl

Net W.I. Oil Reserve = 44,981 bbl

Value of W. I. Oil @ \$2.50 = \$112,452

Less Operating Cost = \$ 8,460

Less Well Development Cost = \$ 60,000

Less Pumping Equipment Cost = \$ 8,500

Profit to W. I. Owner on Oil = \$ 35, 492

Value from Casinghead Gas = \$8,198

Total Profit = \$ 43,690

Ratio of Profit to Investment = 0.64