OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 26, 1962

Shell Oil Company P. O. Box 1858 Roswell. New Mexico

Attention: Mr. R. L. Rankin

Re: Orders Nos. R-2097, R-2099, and R-2100

Gentlemen:

Reference is made to your letter of June 14, 1962, wherein you request that the three commingling installations covered by the captioned Commission orders be excepted from the requirement of said orders that the monthly well tests for determination of production be filed on a six-month basis as prescribed by our letter of November 9, 1961.

Inasmuch as the production from all pools on all leases covered by the subject orders is clearly of a marginal nature, the filing of the well test data will no longer be required, except as normally filed for annual tests. It will be expected, however, that Shell Oil Company notify the Commission at such time as any well in any pool underlying any of the leases becomes capable of top allowable production.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSM/esr

cc: Oil Conservation Commission Hobbs, New Mexico



SHELL OIL COMPANY

P. O. Box 1858
Roswell, New Mexico

April 23, 1962

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monthly weel
tests, as per
Order to R-2099

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Gentlemen:

Reference is made to Administrative Order PC-71 authorizing Shell Oil Company to commingle Hare and Terry-Blinebry production without measurement, and to commingle said commingled production with the separately metered Drinkard production on our Taylor-Glenn Lease located in Sections 3 and 4, F-21-S, R-37-E, Lea County, New Mexico. The above administrative order is approval of our application, dated March 5, 1962, to revise the Taylor-Glenn commingling system to handle top allowable production from Taylor-Glenn No. 5. This well was recently recompleted from the Hare Pool to the Drinkard Pool.

Although Taylor-Glenn No. 5 produced in excess of its top allowable on the OPT test and on a test soon after the OPT, its capacity has since declined. Production since the recompletion, and recent well tests have revealed conclusively that the well is not capable of top allowable production. We therefore request that Administrative Order PC-71 be canceled and that we be permitted to continue commingling on the basis of monthly well tests, since all wells on the lease are still marginal. Refer to Case No. 2361, Order No. R-2099.

A tabulation of four recent well tests and the average production from Taylor-Glenn No. 5 for the last two months is shown below:

Taylor-Glenn No. 5 Production For:	<u>Total</u>	Daily Average	Allowable
February	1225	44	64
March	1437	46.5	62

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO

236°

May 3, 1962

Shell Oil Company P. O. Box 1858 Roswell, New Mexico

Attention: Mr. R. L. Rankin

Gentlemen:

Reference is made to your letter of April 23, 1962, in which you request that PC-71 be cancelled and that Shell Oil Company be permitted to continue commingling Terry-Blinebry, Drinkard and Hare production from its Taylor-Glenn Lease located in Sections 3 and 4, Township 21 South, Range 37 Hast, Lea County, New Mexico, in accordance with Order No. R-2099, dated October 18, 1961, which request is hereby approved.

Under the provisions of said order, the commingled production shall be allocated to the separate pools on the basis of monthly well tests with the stipulation that in the event any well in any pool shall become capable of producing top allowable, the operator shall notify the Commission of such fact and the Secretary-Director of the Commission may require that meters be installed on all zones.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSM/esr

cc: Oil Conservation Commission Hobbs, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

'ugust 17, 1965

Shell Oil Company
. O. Box 1858
Roswell, New Mexico

'ttention: Mr. C. B. Domi

Thendrent
Tdministrative Occar FC-137

Gentlemen:

Reference is made to your letter dated July 19, 1965, wherein you advise that 13) wells currently areducing into the tank battery authorized for compling Drinkard, Terry Slinabry and Hare production on your Taylor-Jienn Lakes pursuant to the provisions of Administrative Order PC-137 are now of marginal nature; you therefore process to discontinue setarate measurement of the production and to allocate the production to each well in each good on the basis of monthly well tests.

ideinistrative Order IC-107 is heraby amended to delete the separate retering requirement, rowided however, that you shall notify the Commission at such time any well in any of the pools is capable of top allowable production.

Very truly yours,

Calletter, Jr. Sacretery-Director

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10. Gil Conservation Commission (with enclosure) - Hobbs
Oil & Gir Engineering Committee - Nobbs