



SHELL OIL COMPANY

P. O. Box 1858
Roswell, New Mexico

October 2, 1961

Subject: Supplementary Data in Support
of Cases 2361, 2362, and 2363
Heard Before the N.M.O.C.C.
on August 30, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. Daniel S. Nutter

Gentlemen:

At your request during the August 30, 1961, hearing on the subject cases, we attach herewith a tabulation of average daily production over a recent sixty-day period for the wells concerned in the Shell Oil Company commingling application of August 21, 1961. Also attached is a tabulation of the gravities of the crudes to be commingled and the resulting commingled gravities.

This data supports our belief that there are no unpenalized wells capable of sustained top allowable production in the proposed commingling projects. The State (Sec. 2) #22, Terry Blinebry Well can produce its top allowable on a 24-hour test at times; but as indicated in the tabulation, its sustained average production falls quite short of top allowable production.

The State (Sec. 2) #13, Wantz Abo Well is currently being recompleted to the Drinkard zone, and additional pay has been perforated in the Argo A #3, Drinkard Well. The Argo A #3 is being tested at the present time. If either or both of these two wells prove to be capable of top allowable performance, we will notify you immediately.

By your letter of September 21, 1961, signed by Mr. Richard S. Morris, the Commission requested that we file a new application for the subject commingling project. We believe that with the attached supplementary data, sufficient information is available to the Commission for you to act on our original application. Therefore, we respectfully request that you proceed with action on our previous application which was presented before the Commission by hearing on August 30, 1961.

Very truly yours,

R. L. Rankin
Division Production Manager

Attachment