

File 2363

SETH, MONTGOMERY, FEDERICI & ANDREWS

ATTORNEYS AND COUNSELORS AT LAW

301 DON GASPAR AVENUE  
SANTA FE, NEW MEXICO

POST OFFICE BOX 828  
TELEPHONE YU 3-7315

J. O. SETH  
A. K. MONTGOMERY  
OLIVER SETH  
WM. FEDERICI  
FRANK ANDREWS  
FRED C. HANNAHS  
GEORGE A. GRAHAM, JR.

August 10, 1961

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.  
Secretary-Director

Re: Application by Shell Oil Company For Exception  
to OCC Rules 303 and 309(a) --

Shell Argo-Argo(A) Lease

SW $\frac{1}{4}$  Sec. 15

NW $\frac{1}{4}$  Sec. 22

T. 21 S., R. 37 E. and

Shell Turner Lease

S $\frac{1}{2}$  Sec. 22

T. 21 S., R. 37 E.

Lea County

Gentlemen:

Application is hereby made by Shell Oil Company for an exception to Rule 303 and Rule 309(a) of the Commission to permit the commingling of production from separate leases and fields and to permit the transportation of production from leases prior to its having been received and measured in tanks located thereon, and for approval of the commingling program hereinafter described.

Applicant proposes to commingle production from the Drinkard, Blinebry and Wantz Abo Fields on the basis of monthly well tests for each lease. The Drinkard and Wantz Abo production from the Argo-Argo(A) Lease will be commingled on this lease which consists of SW $\frac{1}{4}$  of Section 15 and NW $\frac{1}{4}$  of Section 22, T. 21 South, R. 37 E.

The Drinkard and Blinebry production from the Turner Lease will be commingled on the Turner Lease which consists of the S $\frac{1}{2}$  of Section 22, T. 21 S., R. 37 E.

This commingled production will be continuously metered and sampled from both leases and commingled as "wet" crude into a central tank

*[Handwritten signature and date 8-17-61]*

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battery for treatment and will thereafter be run through automatic custody transfer facilities to the pipeline.

Applicant further proposes to commingle the production from the Brunson and Hare Fields on both the Argo-Argo(A) and the Turner Leases described above on the basis of monthly well tests on each lease. It is proposed initially that the production from eight Brunson wells and seven Hare wells on the Argo-Argo(A) Lease be there commingled and that the production from four Hare wells and one Brunson well located on the Turner Lease be commingled on such lease. Thereafter the production so commingled on each lease will be continuously metered and sampled and such commingled production from each lease will be commingled as "wet" crude into a central tank battery for treatment and will then be run through an automatic custody transfer unit to the pipeline.

It would be appreciated if this matter could be set down for a hearing.

Very truly yours,

SHELL OIL COMPANY

By \_\_\_\_\_

cc: Mr. R. L. Rankin  
Division Production Manager  
Shell Oil Company  
P. O. Box 1858  
Roswell, New Mexico

GOVERNOR  
EDWIN L. MECHEM  
CHAIRMAN

State of New Mexico  
Oil Conservation Commission

LAND COMMISSIONER  
E. S. JOHNNY WALKER  
MEMBER

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

P. O. BOX 871  
SANTA FE

October 19, 1961

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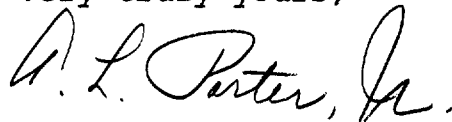
Re: Case No. \_\_\_\_\_  
Order No. R-2097, R-2099 & R-2100  
Applicant:  
Shell Oil Company

Mr. Oliver Seth  
Seth, Montgomery, Federici & Andrews  
P. O. Box 828  
Santa Fe, New Mexico

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,



A. L. PORTER, Jr.  
Secretary-Director

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Carbon copy of order also sent to:

Hobbs OCC \_\_\_\_\_ x

Artesia OCC \_\_\_\_\_

Aztec OCC \_\_\_\_\_

OTHER \_\_\_\_\_

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