NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION FOR MULTIPLE COMPLETION

	SANTA FE, NEW MEXICO		5-1-61
	APPLICATION FOR M	ULTIPLE COMPLETION	(Can 24/
perator		County	Date
LEONARD OTL COMPANY		LEA	10-2-1961
dress		Lease	Weil No.
P.O. BOX 400 ROS	WELL, NEW MEXICO	FEDERAL GINSBERG	11
	ection To	wnship	Range
Well E	31	25S	38E
Has the New Mexico Oil Conservation			
same zones within one mile of the su	bject well? YES X NO	REQUEST HE	ARING
If answer is yes, identify one such in	stance: Order No.	; Operator, Lease, and	Well No.:
• •	REQUEST H		
	12300001 11	INT. 1.140	
The following facts are submitted:	Linnor	Intermediate	Lower
	Upper Zone	Zone	Zone
a. Name of Pool and Formation	JUSTIS BLINEBRY	UNDESIG TUBB	THEFT PHOCETAMA
b. Top and Bottom of	900110 DLINEDRI	ONDEDIG TOPP	JUSTIS FUSSELMAN
Pay Section	5265 5110	5700 5012	(000
(Perforations)	5265 - 5448	5709 - 5843	6938 - 6972
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production			
(Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
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after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed multiple completion will result in an unorthodox well location and, or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.