



File 2423

SKELLY OIL COMPANY

P. O. Box 1650
TULSA 2, OKLAHOMA

PRODUCTION DEPARTMENT
C. L. BLACKSHER, VICE PRESIDENT
W. P. WHITMORE, GENERAL MANAGER

October 12, 1961

VIA AIR MAIL

Mr. L. C. White
Gilbert, White and Gilbert
Bishop Building
Santa Fe, New Mexico

Dear Mr. White:

Supplementing my letter of October 11, 1961 pertaining to the filing of an application before the New Mexico Oil Conservation Commission for approval of secondary recovery project on our Navajo "M" Lease, San Juan County, New Mexico, I am listing, for your information and for the information and convenience of the Commission, the names and addresses of all operators within a two mile radius of the proposed injection well which is Navajo "M" No. 2. They are as follows:

R. L. Bayless
Box 1541
Farmington, New Mexico

Texas Pacific Coal & Oil Company
2101 Summit Drive
Farmington, New Mexico

Honolulu Oil Corporation
Box 1410
Farmington, New Mexico

Humble Oil & Refining Company
Box 1268
Farmington, New Mexico

Very truly yours,



R. J. Jacobs

RJJ:br



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C. L. BLACKSHER, VICE PRESIDENT
W. P. WHITMORE, GENERAL MANAGER

October 11, 1961

Mr. L. C. White
Gilbert, White and Gilbert
Bishop Building
Santa Fe, New Mexico

Dear Mr. White:

Will you please file an application before the New Mexico Oil Conservation Commission for approval of secondary recovery project in the Gallup Sand under our 1,280 acre Navajo "M" Lease, described as all of Sections 33 and 34, Township 32 North, Range 17 West, San Juan County, New Mexico.

Currently, No. 1 is the only producing well with August, 1961 production averaging 7 BO and no BWPD while being operated 31 days. Wells 2 through 6 were completed as dry holes.

Casing initially in Well No. 2 was as follows:

8-5/8" OD 25# LW-RT & C set at 32' and cemented.
5" OD 11.5# J-55-RT & C set at 1246' and cemented
with 50 sacks.

At abandonment, 5" casing was cut off at 793', recovered, and well plugged with mud and cement.

Plans are to re-enter Well No. 2, reperforate the Gallup Sand 1150-60' and 1167-73', set Baker Model "D" packer above these perforations at approximately 1136' and inject 50 to 150 BWPD at pressure of 0-600 psi through tubing and below the Baker packer. Water for injection will be purchased from Humble.

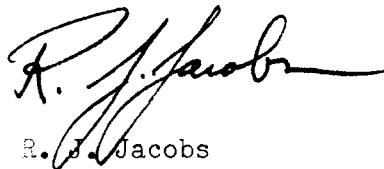
This flood will offset a waterflood operated by Humble and should result in recovery of some 30,000 barrels of oil, which will not otherwise be recovered.

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Mr. L. C. White
October 11, 1961

I am enclosing five copies of a plat showing the location of the proposed injection well, and the location of all other wells within a radius of two miles from said proposed injection well. The plat also reflects the lessees, if any, within the two mile radius. I am attaching, also, one copy of the Induction Electrical Log of the proposed injection well.

We would appreciate your having this set for Examiner's hearing, which I believe will be held Wednesday, November 8, 1961.

Very truly yours,



R. J. Jacobs

RJJ:br
Attach.

