J. C. WILLIAMSON 606 V & J TOWER MIDLAND, TEXAS Care 242.1

COPY

October 1, 1961

TO ALL OFFSET OPERATORS:

RE: J. C. WILLIAMSON #5 WESTATES-FEDERAL, LEA COUNTY, NEW MEXICO

GENTLEMEN:

IF YOU HAVE NO OBJECTION TO THE DUAL COMPLETION OF THE ABOVE WELL AS SHOWN ON THE ATTACHED WAIVER AND APPLICATION FOR DUAL COMPLETION, WOULD YOU PLEASE SIGN THE ATTACHED WAIVER AND MAIL TO THE OIL CONSERVATION COMMISSION, HOBBS, NEW MEXICO.

YOURS VERY TRULY,

J. C. WILLIAMSON

Mary E. Smyre

Asst. to Supt.

And the state of t

Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

This is to advise that we do not object to the dual completion of the J.C. Williamson #5 Westates-Federal being 1730' FNL & 330'FWL of Section 1, T-25-S, R-37-E, (Wildcat - Undesignated), Lea County, New Mexico, said dual being from the Blineberry zone - perforations 5270-5356', 5416-5424', 5434-5464' and 5486-5502' and from the Drinkard zone - perforations 5958-5966', 5970-5790' and 6002-6020'. Total Depth of well being 6050'.

| Name of Company |
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| Signature and Title |
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Oil Conservation Commission Box 2045 Hobbs, New Mexico

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Name of Company

Signature and Title

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Oil Conservation Commission Box 2045 Hobbs, New Mexico

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Skelly Oil Company

George W. Selinger

Date: 10-20-61

AMERADA PETROLETAL GORPORATION

1: P.O. BOX 2040

TILSA 2, OKLA.

October 16, 1961

Oil Conservation Commission Box 2045 Hobbs, New Mexico

Re: Application of J. C. Williamson for dual completion for his #5 Westates-Federal, Lea County, New Mexico

Gentlemen:

This is to advise that we do not object to the dual completion of the J. C. Williamson #5 Westates-Federal being 1730' FNL & 330' FWL of Section 1, T-25-S, R-37-E, (Wildcat - Undesignated), Lea County, New Mexico, said dual being from the Blineberry zone - perforations 5270-5356', 5416-5424', 5434-5464' and 5486-5502' and from the Drinkard zone - perforations 5958-5966', 5970-5790' and 6002-6020'. Total Depth of well being 6050'.

R. S. Christie

cc: J. C. Williamson

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Ma 2427

Jan Paptemen

Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

This is to advise that we do not object to the dual completion of the J.C. Williamson #5 Westates-Federal being 1730' FNL & 330'FWL of Section 1, T-25-S, R-37-E, (Wildcat - Undesignated), Lea County, New Mexico, said dual being from the Blineberry zone - perforations 5270-5356', 5416-5424', 5434-5464' and 5486-5502' and from the Drinkard zone - perforations 5958-5966', 5970-5790' and 6002-6020'. Total Depth of well being 6050'.

Name of Company

Signature and Title

Signature and Title

Och 12 1861

Date

CITIES SERVICE PETROLEUM COMPANY

FORMERLY NAMED

CITIES SERVICE OIL COMPANY

D. D. Bodie

Division Superintendent

BOX 97

HOBBS, NEW MEXICO

October 9, 1961

Tim kytins

New Mexico Oil Conservation Commission P. O. Box 2045 Hobbs, New Mexico

Re: J. C. Williamson #5 Westates-Federal Lea County, New Mexico

Gentlemen:

We have no objection to the dual completion of the above well as shown on the attached waiver.

Sincerely yours,

D. D. Bodie ajk

Division Superintendent

DDB/sjb

Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

This is to advise that we do not object to the dual completion of the J.C. Williamson #5 Westates-Federal being 1730' FNL & 330'FWL of Section 1, T-25-S, R-37-E, (Wildcat - Undesignated), Lea County, New Mexico, said dual being from the Blineberry zone - perforations 5270-5356', 5416-5424', 5434-5464' and 5486-5502' and from the Drinkard zone - perforations 5958-5966', 5970-5790' and 6002-6020'. Total Depth of well being 6050'.

Name of Company

Signature and Title

Date

DRINKARD CASING RECORD & PERFORATIONS

13 3/8 - 48# - 8 rd - J&L set at 170 - Temes Pattern Guide Shoe 9 5/8 - 32# - 8 rd - J&L set at 1005 - Baker Cellar & Shoe 7 - 23 & 26# 8 rd - J&L set at 6050 2" EUE - 8 rd -Lone Star set at 6023' To Produce Oil

Drinkerd Perforations - 5958 - 5966', 5970-5990', 6002-6020'

DRINKARI) PRODUCTION

Dates

October 1, 1961

Put to Producing August 4, 1961

The production for the first 24 hours was 244 barrels of oil of which 100% was oil - no emulsion, water or sediment - Gravity, 37

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator | Leas | | i | Well |
|--|--|---|--|---|
| J. C. WILLIAMSON Location Unit Sec | Twp | Rge | County | No. 5 |
| of Well E 1 | 25 South | 37 EAS | T L | .EA_ |
| Name of Reservoir or Pool | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size |
| Upper Compl North Justice Blenbry | OIL | FLOW . | TUBING | 17/64 |
| Lower Compl North Justice Drinkard | OIL | FLow | Tubing | 24/64 |
| • | FLOW TEST | NO. 1 | | |
| Both zones shut-in at (hour, date): | NOVEMBER 3, 19 | 961, 8:00 AM | | |
| Well opened at (hour, date): NOVEMBER | R 4, 1961, 10 |):00 AM | Upper Completic | Lower on Completion |
| Indicate by (X) the zone producing | • • • • • • • • • • • • • | • | • • • • • • | x |
| Pressure at beginning of test | • | • | 1850 | |
| Stabilized? (Yes or No) | • • • • • • • • • • • • • | • | YES | YES |
| Maximum pressure during test | • | • | 1850 | 750 |
| Minimum pressure during test | • • • • • • • • • • • | • | 1850 | 150 |
| Pressure at conclusion of test | • • • • • • • • • • • | • | 1850 | 150 |
| Pressure change during test (Maximum m | | | | 600 |
| Was pressure change an increase or a d | ecrease? | Total Ti | | DECREASE |
| Well closed at (hour, date): NOVEMBER Oil Production During Test: 27.6 bbls; Grav. 35.2 | Gas Prod | duction | | |
| Remarks This well is equipped with | | | _ | _ |
| HOURS BEFORE SHUTTING OFF. T | | | | |
| HOURS BEFORE SHUTTING OFF. | | | 11113 11231. | |
| | DE OUT MEAN 1 | | | |
| | FLOW TEST | NO. 2 | Upper | Lower |
| Well opened at (hour, date): Novem | | | | |
| Well opened at (hour, date): Novement of N | IBER 5, 1961, | 10:00 AM | Completic | |
| | BER 5, 1961, | 10:00 AM | Completic | |
| Indicate by (X) the zone producing | BER 5, 1961, | 10:00 AM | Completic X 1850 | on Completion |
| Indicate by (X) the zone producing Pressure at beginning of test | BER 5, 1961, | 10:00 AM | CompleticX1850YES | on Completion |
| Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) | BER 5, 1961, | 10:00 AM | Completic X 1850 YES 1850 | on Completion 700 Yes |
| Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test | BER 5, 1961, | 10:00 AM | Completic X 1850 YES 1850 1710 | 700 YES 740 |
| Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test | BER 5, 1961, | 10:00 AM | Completic X 1850 YES 1850 1710 | 700 YES 740 |
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| Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) NOVEMBER Oil Production | inus Minimum) ecrease? | Total time PM Production | Completic X 1850 YES 1850 1710 1710 140 DECREASE On 6 HRS. | 700 YES 740 700 740 40 INCREASE |
| Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) November Oil Production During Test: 23.2 bbls; Grav. 37.1 | inus Minimum) ecrease? 5, 1961, 5:00 Gas Produ ;During Te | Total time PM Production | Completic X 1850 YES 1850 1710 1710 140 DECREASE On 6 HRS. | 700 YES 740 700 740 40 INCREASE |
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| Indicate by (X) the zone producing Pressure at beginning of test | inus Minimum) ecrease? 5, 1961, 5:00 Gas Produ;During Te | Total time PM Production est 501 | Completic X 1850 YES 1850 1710 1710 140 DECREASE on 6 HRS. MCF; GOR 21, | 700 YES 740 700 740 40 INCREASE |
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| Indicate by (X) the zone producing Pressure at beginning of test | inus Minimum) ecrease? 5, 1961, 5:00 Gas Produ ;During To | Total time PM Production est 501 | Completic X 1850 YES 1850 1710 1710 140 DECREASE on 6 HRS. MCF; GOR 21, | 700 YES 740 700 740 40 INCREASE |
| Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) November Oil Production During Test: 23.2 bbls; Grav. 37.1 Remarks No water produced on this I hereby certify that the information knowledge. Approved 1 | inus Minimum) ecrease? 5, 1961, 5:00 Gas Produ ;During To | Total time of PM Production est 501 | Completic X 1850 YES 1850 1710 1710 140 DECREASE on 6 HRS. MCF; GOR 21, | 700 YES 740 700 740 40 INCREASE |

SCUTHLAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been quote on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shur-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. i, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

- is stricting completion of Flow Test No. 1, the well small read be shutting in accordance with Paragraph 3 above.
- 6. Flow test %e 2 shall be conducted even though no leak was indicated during flow test No. 1. Procedure for Flow test No. 2 is to be the same as for Flow test No. 1 except that the previously produced zone shall retain shallin while the previously shullin zone is produced.
- 7. All pressures, throughout the entire test, shall be continuously seasured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice.once at the beginning and once at the end, of each flow test.
- S. The results of the above-described tests shall be filed in triplicate stidin 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico C.1 Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, ingether with the original pressure recording gauge charts with all the needweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure charges which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test form when the test period coincides with a gas-oil ratio test period.

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W. T. HAGLER
H. L. HAGLER
W. M. CATES
D. R. WATSON, JR.
R. W. HARRINGTON
L. W. BOERM
D. F. JONES
J. N. CABPARIS
FIELD PETROLEUM ENGINEERS



5. 0. 80× 4456 MUTUAL 2-5361

2209 W. INDUSTRIAL AVE. MIDLAND, TEXAS

FULL INSURANCE COVERAGE

INDIVIDUAL WELL DATA SHEET

| Company | J. C. Willi | amson | | L | .easeWe | states Fe | deral | We | ll No., | · ⁵ | j |
|---|--|---------------------|--------------|-------------------|--|----------------|-----------------|-----------|------------|----------------|-----|
| Field^ | Justis Dr | inkar | d | Co | ounty | Lea | | tateNe | w Mex | ico | |
| Test Date | 8-28-61 | Time | 10: | 30 am | Status of Wel | 1 | Shut In | | a.a | | |
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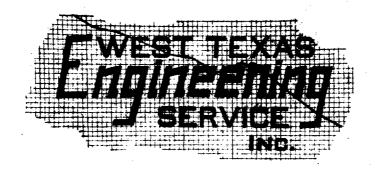
Calculations and Remarks:

Distribution

| BEFORE EXAMINER U | TZ |
|--------------------------|-----|
| OIL CONSERVATION COMMISS | NOI |
| EXHIBIT NO. 4 | |
| CASE NO. 2427 | |
| | |

^{*} Pressure and Gradients are calculated in decimals. Pressure and \triangle pressure are shown to the nearest pound.

W. T. HAGLER
H. L. HAGLER
W. M. CATES
D. R. WATSON, JR.
R. W. HARRINGTON
L. W. BOERM
D. F. JONES
J. N. CASPARIS
FIELO PETROLEUM ENGINEERS



P D. BDX 4456 MUTUAL 2-5361

2209 W. INDUSTRIAL AVE. MIDLAND, TEXAS

FULL INSURANCE COVERAGE

INDIVIDUAL WELL DATA SHEET

| Field | Company J. C | . William | son | LeaseW | estates Fe | deral | Weil No | 5 |
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| Top of Pay | Field M. Justi | s Blinebr | <u>y</u> | County | Lea | Stat | le New Mex | ico |
| Tubing | Test Date 8- | 28-61 | Time 11:00 AM | _Status of Wel | 1 | Shut In | | er of the latter of the latter of the late |
| Depth | Top of Pay | Total | al Depth | Producing | Formation | Blinebry | | |
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| Surface 1883 Casing Press. | Casing | Depth | Perf. | | Liner | Packe | er | terroren entre entre entre |
| 3670 251 .068 Tubing Press. 1883 3690 2134 Top of Fluid No 1000 71 .071 Top of Water No 4670 2205 Hrs Shut In 65.0 500 37 .074 Temp. ⊕ 5370 '= 100 °F 5170 2242 Elevation 200 15 .074 Last Test Date No Previous Repor 5370 Run Depth 2257 Press. Last Test B.H.P. Change Gain - Loss/Day RPG 9891 BR Calibration No 518 ⊕ 100 °F Run By L. W. Boerm Calculated By L. W. Boerm Prod. Index-BBIs/day/lbs drop Last Cumulative Prod Present Cum Prod Present Cum Prod Prod. Between Tests Recovery Factor Between Tests | | | | | | | | |
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| Solution Solution | | 1000 | | 71 | .071 | | | |
| Solution Solution | 4670 | | 2205 | | | | 65.0 | |
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Calculations and Remarks:

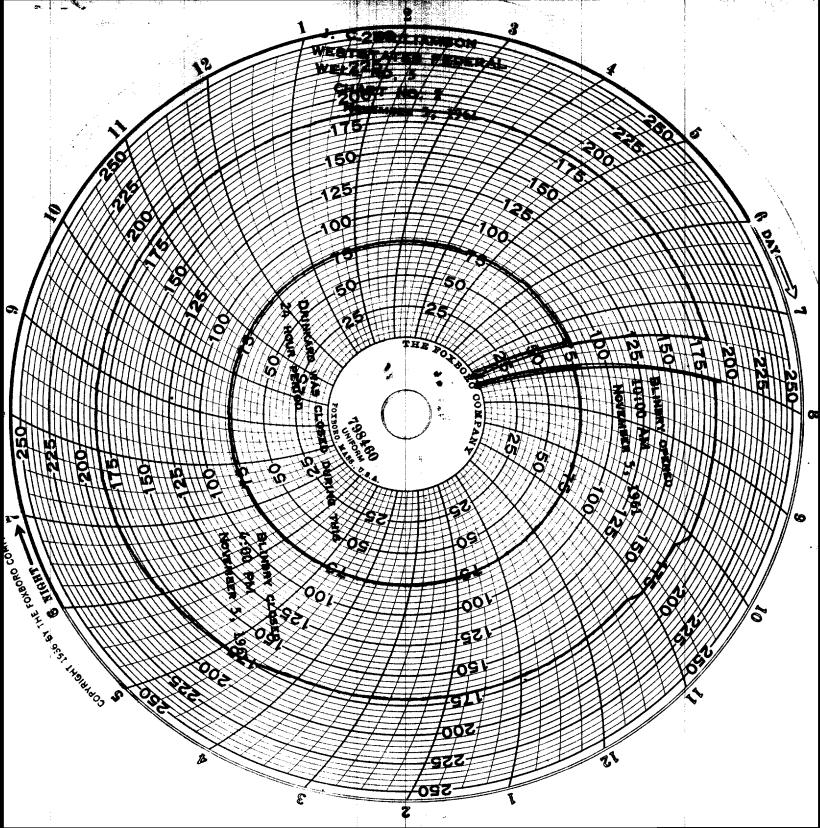
Distribution 8-29-61

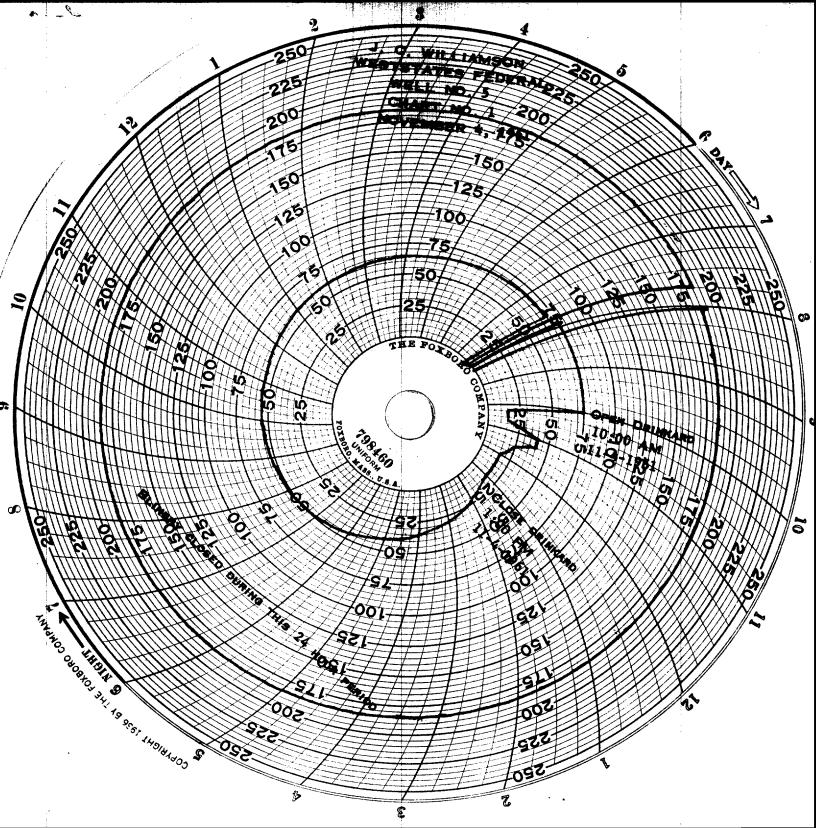
4 - P. O. Box 16 Midland, Texas

1 - Our File

| BEFORE EXAMINER UTZ |
|-----------------------------|
| OIL CONSERVATION COMMISSION |
| EXHIBIT NO. 3 |
| CASE NO. 2427 |

Pressure and Gradients are calculated in decimals. Pressure and A pressure are shown to the nearest pound.

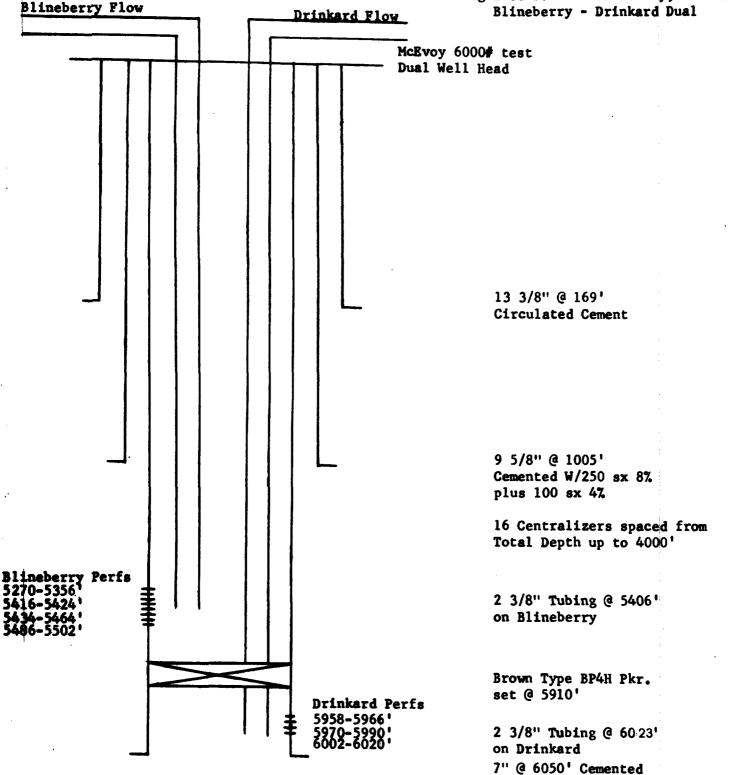




J. C. Williamson Westates-Federal #5

Undesignated Pool - Lea County, New Mexico Blineberry - Drinkard Dual

W/270 sx 50/50 Diamix plus 4%



| CISTRIBUTION SANTA FI | | | NEW MEXICO OIL | | FORM C=110 | | |
|-------------------------|--|-------------------|---------------------------------|---------------------------------|--------------------------|--|--|
| F1L E U.S.G.S | SANTA FE, NEW MEXICO | | | | | | |
| LAND OF FICE | | | | | AND AUTHOR: | | |
| PROFATION OFFICE | | 1 | TO TRANSPOR | T OIL AND | NATURAL GAS | | |
| OP EFATOR | | FILE THE | ORIGINAL AND 4 C | OPIES WITH TH | HE APPROPRIATE CI | | |
| Company or Operator | 4 2 24 24 30 40 | | | , Turingia and Turana value and | ! ease | W | |
| | J. C. WIL | TTABLE | | | WESTATES-F | RUSPAL) | |
| Unit Letter | Section | Township | Renga | → 数 | County | (Blineberr) | |
| Pool | | | | | Kind of Lease (State, | Ved Frei Fed - Lan Cruce | |
| #11drat | | | | | 332579 (e) | grandige has the second of the contract of the | |
| | duces oil or cond location of tanks | | Unit Letter | Section 1 | Township | 1 hanse 37-8 | |
| Authorized transporter | of oil or co | ondensate | | Address (give a | ddress to which improved | copy of this join is a heart. | |
| The Fermion | | | | Box 415 | 7, Midlend, Ten | 88 | |
| | | | | | | | |
| | | ls Gas | Actually Connecre | | | | |
| Authorized transporter | of casing head g | as or dry ga | as Date Con- | Address (give a | ddress to which approved | copy of this form is to be sent, | |
| | | | | | | | |
| | | | | | | CONTROL PROCESSOR AND THE SECURITIES AND ADMINISTRATION OF THE PLANT OF THE CONTROL THE CO | |
| If gas is not being sol | d, give reasons a | nd also explain i | its present disposition: | | | | |
| | Change in Tra | an sporter (check | one) ry Gas | Change in Own Other (explain | eership | ·· 红. | |
| | | | | | | | |
| | | | from Drinkerd rinkerd 9/18/6 | | rty - | | |
| | | | | | | | |
| The undersigned cer | rtifies that the | Rules and Regu | ılations of the Oil Co | nservation Com | mission have been con | aplied with. | |
| J. | | 4 | | October | 61 | | |
| | Executed | this the | day of | By | | | |
| 011 | L CONSERVAT | ION COMMISSI | ON | | 6 | <i>[</i> - | |
| Approved by | | | | Title Assi | i. to supt. | <u> </u> | |
| Title | LLE | GIBL | _E | Company | . WILLIAMS ON | | |
| Date | | | | Address | 16, MIDLAND, TI | ixas | |

LOCATE WELL CORRECTLY

U. S. LAND OFFICE LAS Cruces
SERIAL NUMBER 032579 (c)
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

| Lesser or Trans. WESTATES PERSEAL Will No. 5 So. 1 T 25-58; 17-5 Meridian 19879 Will No. 5 So. 1 T 25-58; 17-5 Meridian 19879 Unit Decision 1720 A. 6 of R. H. and 1380 ft. g. of R. Line of Section 1 Elevation . 31405 The information given heareth in a complete and correct record of the well and all week dense thereon of are as can be determined from all available records. Signed The summary on this page is for the condition of the well at above date. Commenced deiling July 2. 19 ft. Finished drilling July 31 . 1961 The summary on this page is for the condition of the well at above date. Commenced deiling July 2. 19 ft. Finished drilling July 31 . 1961 OLO R GAS SANDS OR ZONES (Dense parks pt. g) No. 1, from 4750 to 4870 . 551 . No. 4, from 5956 to 5920 No. 2, from 5939 to 5975 . (6) . No. 3, from to No. 4, from 5950 to 5920 No. 3, from 5939 to 5975 . (6) . No. 5, from to No. 4, from 5950 to 5920 No. 1, from 10 No. 4, fr | Compar | ny | J, C. WILL | IAMSON | | Ad | aress | | | | *** | 14 |
|--|--|--|--|--|--|--|--|---|---------------------------------------|---|----------------------|-------------------------|
| Location 1720 t. S. of H. Line and 330 ft. c. of 9 Line of Section 1. Telecation 1448 The information given between his a complete and corrot record of the well and all work done thereon for as can be determined from all available records. Signed Tide. Section 1. 1961 No. 1, from 3956 To 3970 (9) No. 4, from 3956 To 3970 (9) No. 4, from 3956 Tide. Section 1. No. 5, from 10 No. 2, from 10 No. 2, from 10 No. 2, from 10 CASING RECORD Tide. Section 1. 1961 No. 4, from 10 No. 4, from 10 Tide. Section 1. 1961 Tid | Lessor o | or Tract - | WESTATES- | Pederal | 17-E · · | Fie | eld ! Men | 11dca | . ~ | Sta | te Nev Les | Mexico |
| The information given horowith is a complete and correct record of the well and all work done thereon to far as can be determined from all availables records. Signed Dato October 1, 1961 The summary on this page is for the condition of the well at above date. Commonced drilling _huly 2 | | | | | | | | | | | | |
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| Date December 1 | | | * **** | | Si | igned | 1. | | | ologia | · | |
| Commenced drilling | | | | ro is for th | | | | 1 | itte | , W | | |
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| MUDDING AND CEMENTING RECORD Store | 2" RUE | | 8 rd L | | ŀ | 7 | erky) |) | 1 | | 3263 | Production |
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| Plugs And Adapters Length Depth set | . [| 6050 | 272 | | | ^; | 1 i | | | 1 | | |
| Rotary tools were used from | Adapte | ers—Mate | rial | | SHOC | Length Size | RECOR | RD | | | | |
| Cable tools were used from feet to feet, and from feet to feet ATTACHED SAMET FOR BRINKARD PRODUCTIONDATES RINEBERRY .October 1 ,1961 Put to producing September 1 ,1961 The production for the first 24 hours was barrels of fluid of which 99/8 was oil; .2 % emulsion; % water; and % sediment. Gravity, °B6 32 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Bend Hillin Driller Driller Driller FORMATION RECORD FROM TO TOTAL FEET FORMATION 0 85 85 85 Caliche & Surface Sands Redbed Salt & Anhyerite Anhyerite Anhyerite Anhyerite Anhyerite Anhyerite Anhyerite Anhyerite Anhyerite Afron Afron Sold Salt & Afron 1052 Dolomite Dolomite Dolomite Dolomite Sold Salt & Sand S | Adapte | She | rial | Explosive u | SHOC | Length Size | Dat | RD e | Depth shot | | Depth cle | aned out |
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[OVER]

18-43094-4

FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DRINKARD CASING RECORD

PERFORATIONS

13 3/8 - 48# - 8 rd - J&L set at 170 - Texas Pattern Guide Shoe 9 5/8 - 32# - 8 rd - J&L set at 1905 - Bakar Collar & Shoe 7 - 23 & 26# 8 rd - J&L set at 6050 2" EUE - 8 rd -Lone Star set at 6023' To Produce Oil

Drinkard Perforations - 5958 - 5966', 5970-5990', 6002-6020'

DRINEARD PRODUCTION

Dates

October 1, 1961

Put to Producing August 4, 1961

The production for the first 24 hours was 244 barrels of oil of which 100% was oil - no emulsion, water or sediment - Gravity, 37

NEW MEXICO OH. CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR OIL) - (GAS) ALLOWABLE

New Weli Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

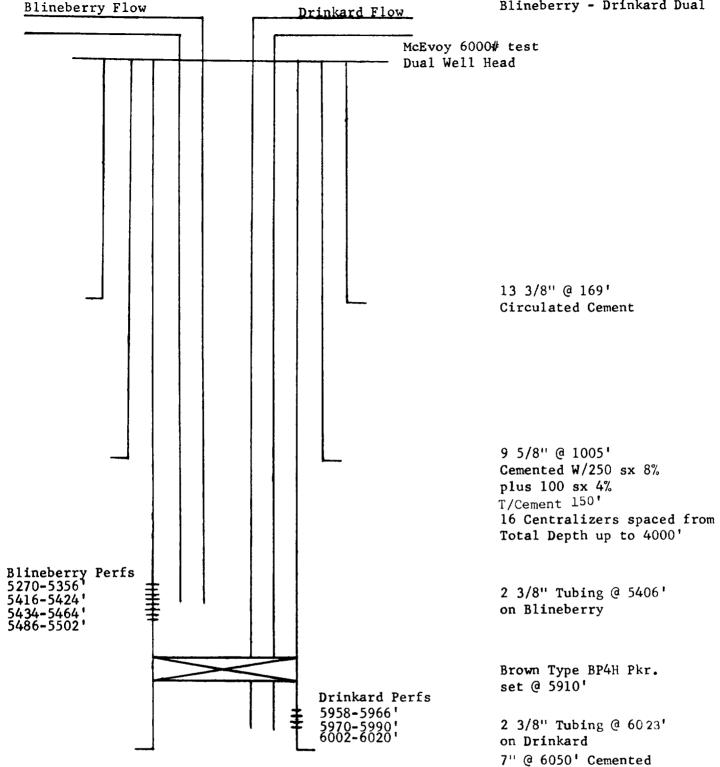
| | | | Midland, Toxas | October 1, 19 |
|--------------------|---|--|--|-----------------------------|
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | DO11200 | (Place) | (Date) |
| | | - | G AN ALLOWABLE FOR A WELL KNOWN AS: | |
| (Ca | ompany or Or | erator) | Westetes-Federal , Well No | 1/4 1/4 |
| | Sec | | T -25-8 R -37-E NMPM, Wildest | P00 |
| • | | | County Date Spudded 7/2/61 Date Drilling (| Completed 7/31/61 |
| | se indicate i | | Elevation 1140 By Total Depth 6050 | |
| | | | Top Oil/Gas Pay 5270' Name of Prod. Form. | |
| D | C B | A | PRODUCING INTERVAL - | |
| | | | Perforations 5270-5356', 5416-5426', 5434-5464', | 5486-5502° |
| E | F G | H | Open Hola Depth Casing Shoe 6050 | Denth |
| | | | OIL WELL TEST ~ | |
| L | K J | I | | Choke |
| | | 12077 | Natural Prod. Te +: bbls.oil, bbls water in | - |
| M | N O | P | Test After Acid or Fracture Treatment (after recovery of volume load all used): Barbls, oil, bbls water in | · |
| | | | | hrs,min. Size |
| | | | G.S. A-LL TEIT - | |
| | | | Natural Ficos less MCF/Day; Hours flowed | |
| ibing ,Cae Sire | ing and Geme Feet | | Method of Tastics (sitot, back pressure, etc.): | |
| | T 1 | Arab Commission and Arab Commission Commissi | Task files for in fractive Greatment: MCF | |
| 3 3/8 | 170 | 180 | Chake Size Methor of Testing: | |
| 9 5/8 | 1005 | 350 | Acid or Fracture Treatment (Give amounts of materials used, su | ch as acid, water, oil, and |
| 7 3/0 | 1003 | 330 | sand): 15,000 Gel. Oil plue 116's sand per s | <u> </u> |
| 7 | 6050 | 272 | Casing Tubing Lass Date first new Press. 1700 Press. 1805 oil run to tanks | er 1, 1961 |
| 2" BU | 5406 | | Oil Transportes The Permian Corporation | |
| | | | Gas Transporter | |
| marks: | This i | | er some of a dual well | |
| | Drinka | rd appli | ation filed 9/1/61 | |
| | ****************** | | | |
| I hereb | y certify th | at the info | mation given above is true and complete to the best of my kno | wledge. |
| proved | | | J. C. WILLIAMSON | |
| | | | (Company or C | perator) |
| OI | L CONSER | NOITAVI | COMMISSION By:) / / (Signature) | re) |
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| *********** | | | Send Communications | regarding well to: |
| le | | FG | BLE Name J. C. Williamson | ı. |
| | f have been | · | 1101110 | |
| | | | Dox 16, Midland, | Texas |

J. C. Williamson Westates-Federal #5

Undesignated Pool - Lea County, New Mexico Blineberry - Drinkard Dual

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