

J. R. CONE

ROOM 1706 - GREAT PLAINS LIFE BLDG.

LUBBOCK, TEXAS

November 10, 1961

Case 2470

Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Non-Standard Unit Blinebry Gas Pool
J. R. Cone Anderson No. 2 I-21-21-37

Gentlemen:

Application is made herewith for a non-standard proration unit in the Blinebry Gas Pool for J. R. Cone Anderson Well No. 2. This well is located 1650 feet from the South line and 330 feet from the East line of Section 21, T-21-S, R-37-E, NMPM, Lea County, New Mexico.

Anderson No. 2 originally was completed as a Hare Pool producer August 4, 1949. Subsequently, the well was recompleted in the Wanta Abo Pool on May 26, 1959; then, in the Blinebry Oil Pool February 2, 1961. On a test October 13, 1961, the well produced 13 barrels of 40-degree API gravity oil with a gas-oil ratio of 44.095. On the basis of this test, the Commission reclassified Anderson No. 2 from the Blinebry Oil to the Blinebry Gas Pool and stipulated that the well remain shut in until applicable provisions of Order No. R-1670 were met.

The acreage dedicated to the well comprises all of the Anderson lease, being the NE/4 SE/4 of Section 21, T-21-S, R-37-E, or 40 acres more or less. Thus the requested non-standard gas proration unit will contain only one fourth of the standard 160-acre Blinebry Gas Pool proration unit. The consequent gas allowable and associated liquid production will be so small as not to justify the installation of a high pressure separator. Accordingly, exception also is requested from Rule 34(A) of the Special Rules and Regulations For The Blinebry Gas Pool under Order No. R-1670. It is proposed that production from the well be directed through existing surface facilities and the associated gas delivered from the low pressure separator into the now connected Skelly Oil Company gas gathering system.

Each of the offset operators to the J. R. Cone Anderson lease is being furnished by certified mail a copy of this Application. Waivers are not being requested from the offset operators inasmuch as it is planned to abide by the 30-day waiting period provided in Order No. R-1670.

Please advise if you require anything further relative this Application.

*40-acre
allow*

Attachment

cc: OCC - Hobbs (2)

Continental Oil Company

N. B. Hunt

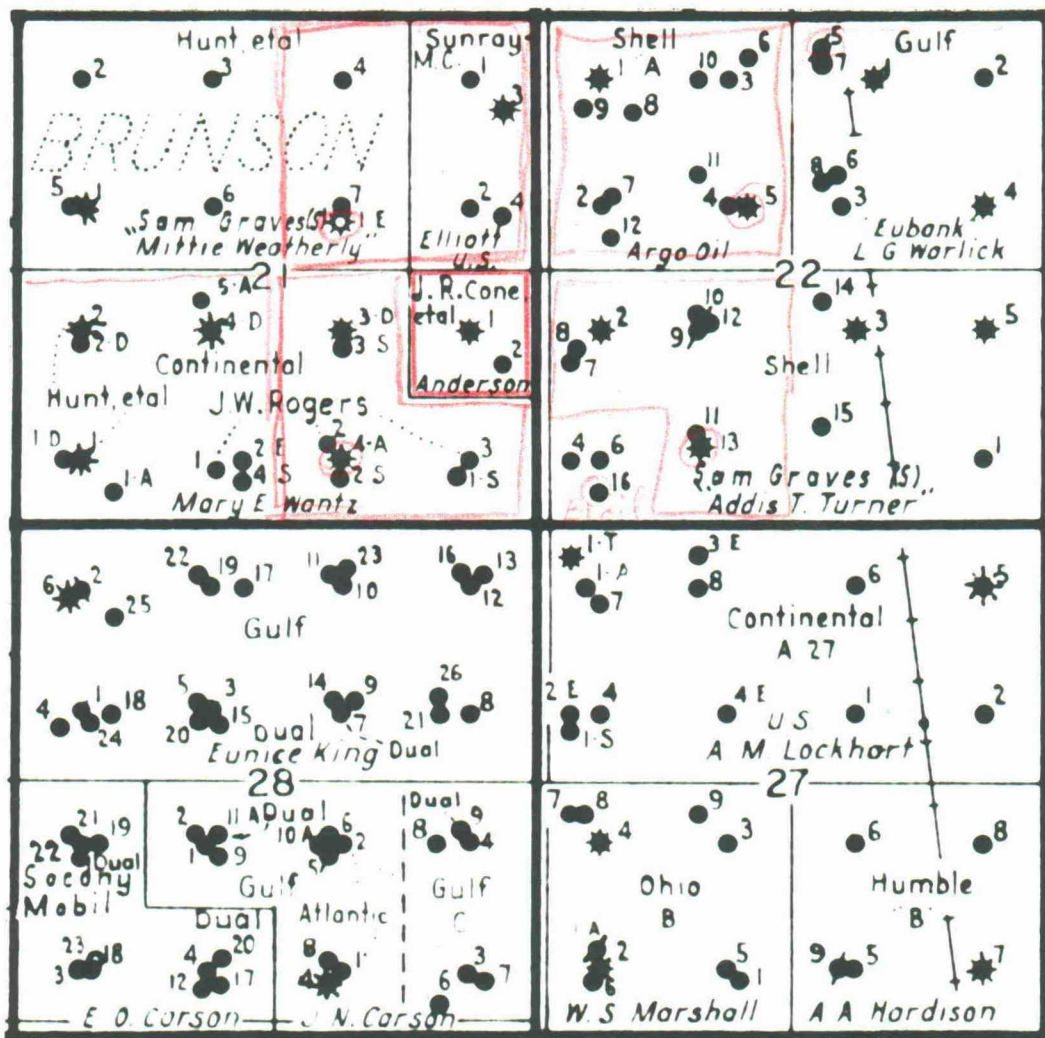
Shell Oil Company

Sunray Mid-Continent Oil Co.

Respectfully yours,

J. R. CONE

160-acre unit: 12,000 MCF/mo
3000 MCF/mo for 40-acre unit
70-90 bbls/mo
Cost of unit \$3000+
high Sep: 3000+
go for 1000
to Storm
L. O. Storm



Offset operators to J. R. Cone Anderson Lease:

Continental Oil Company
825 Petroleum Building
Roswell New Mexico

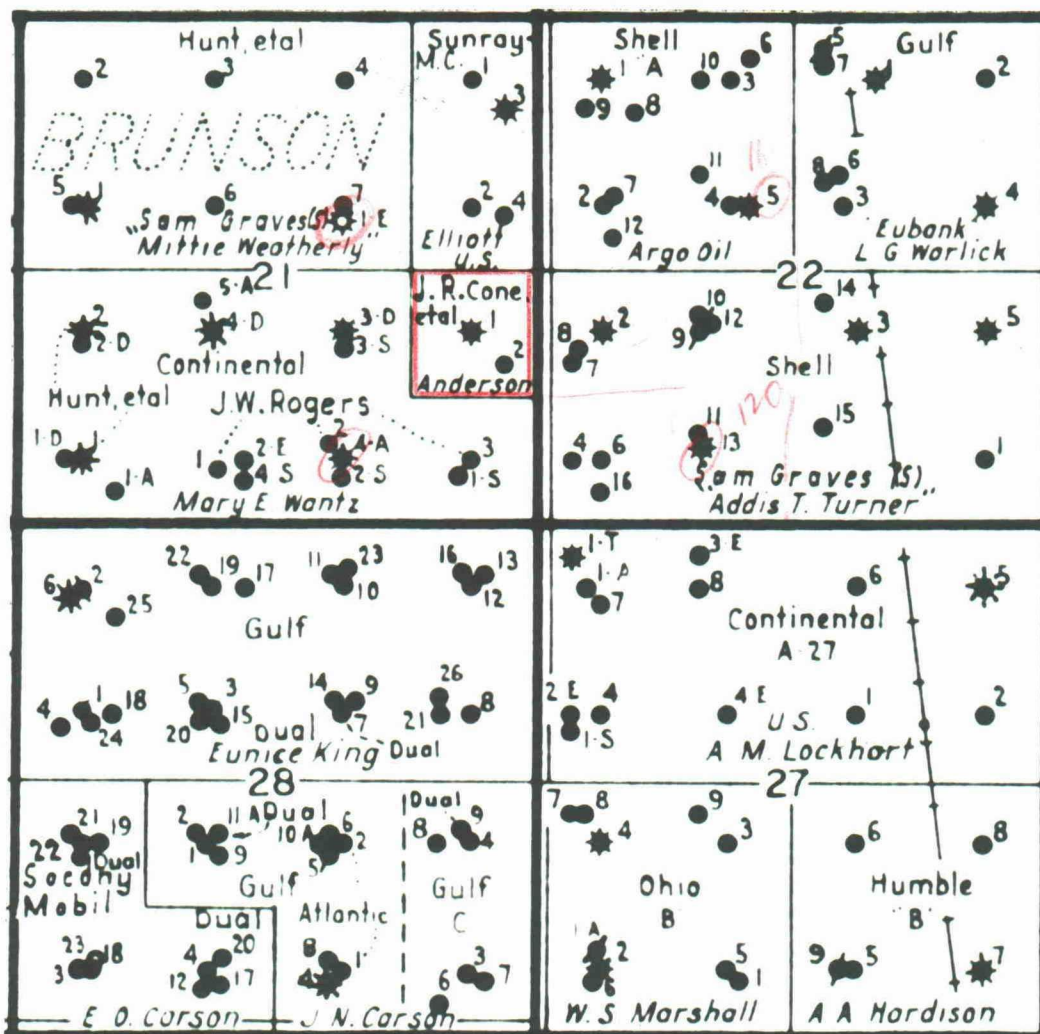
Shell Oil Company
P. O. Box 845
Roswell, New Mexico

N. B. Hunt
700 Mercantile Bank Building
Dallas, Texas

Sunray Mid-Continent Oil Company
1101 Wilco Building
Midland, Texas

To accompany application of J. R. Cone for a non-standard gas proration unit in the Blinebry Gas Pool for his Anderson Well No. 2, Unit I, Section 21, T-21-S, R-37-E, NMPM, Lea County, New Mexico

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BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 21
CASE NO. 2470