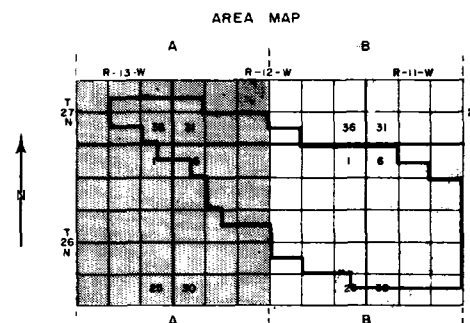
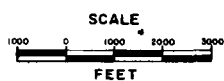
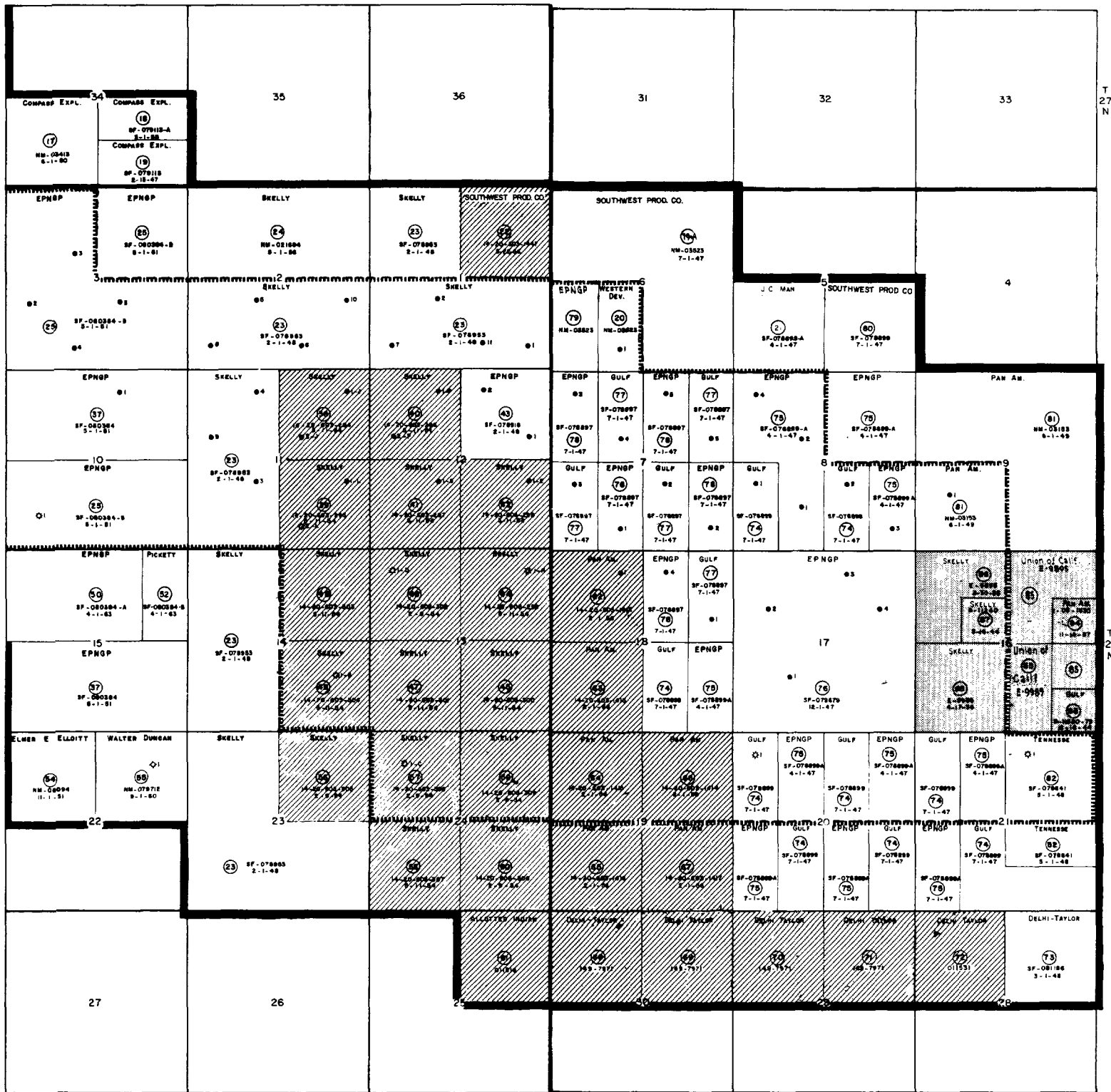


GALLEGOS GALLUP SAND UNIT
SAN JUAN NEW MEXICO
REVISED EXHIBIT "A" 2-19-63
AREA = A

- Legend*
- UNIT AREA
 - PARTICIPATING AREA
 - FEDERAL LAND
 - INDIAN LAND
 - STATE OF NEW MEXICO LAND
 - TRACT NO.





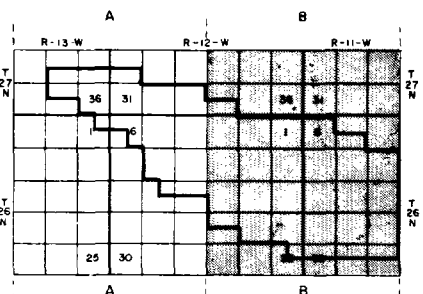
GALLEGOS GALLUP SAND UNIT
SAN JUAN NEW MEXICO
REVISED EXHIBIT "A" 2-19-63
AREA = B

Legend

UNIT AREA
PARTICIPATING AREA
FEDERAL LAND
INDIAN LAND
STATE OF NEW MEXICO LAND
TRACT NO.

SCALE *
1000 0 1000 2000 3000
FEET

AREA MAP



REVISED EXHIBIT "B" 2-19-63

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP
OF ALL LANDS WITHIN THE GALLEGOS GALLUP SAND UNIT
TOWNSHIPS 26 AND 27 NORTH, RANGES 11, 12 AND 13 WEST, SAN JUAN COUNTY, NEW MEXICO

Tract No.	Description	No. of Acres	Serial No. & Date of Lease or Application	Basic Royalty Percentage	Lessee of Record	Overriding Royalty & Percentage	Working Interest and Percentage
1	T27N-RL3W Sec. 26: S/2 Sec. 35: N/2	640.00	SF-078105 12-1-47 H.B.P.	USA 12.5%	Sunray DX Oil Company	None	Sunray DX Oil Company All
2	T27N-RL3W Sec. 25: N/2 SW/4 Sec. 36: N/2 SW/4	160.00	SF-078391-C 6-14-54 H.B.P.	USA 12.5%	Ernest A. Hanson	Ralph G. Roberson and Neva J. Roberson 3.000000%	Ernest A. Hanson All
3	T27N-RL3W Sec. 25: S/2 SW/4 Sec. 36: N/2 SW/4	160.00	SF-078391-C 6-14-54 H.B.P.	USA 12.5%	Ernest A. Hanson	None	El Paso Natural Gas Products Company 50.00% Ernest A. Hanson 50.00%
4	T27N-RL3W Sec. 36: NW/4	160.00	SF-078391-B 6-1-49 H.B.P.	USA 12.5%	Ernest A. Hanson	None	El Paso Natural Gas Products Company 50.00% Ernest A. Hanson 50.00%
5	T27N-RL3W Sec. 25: SE/4 Sec. 36: SE/4	320.00	SF-078391-A 6-1-49 H.B.P.	USA 12.5%	Olen F. Featherstone	Ralph G. Roberson, Jr. *3.000000% (Oil Only)	Olen F. Featherstone All

6	<u>T27N-R12W</u> Sec. 30: S/2	313.56	SF-078100 12-1-47 H.B.P.	USA 12.5%	William H. Hudson 50% Benson-Montin-Greer Drilling Corp. 25% O. J. Lilly 25%	Ginther, Warren and Ginther 1.00000%	William H. Hudson 50.00% Benson-Montin-Greer Drilling Corp. 25.00% O. J. Lilly 25.00%
7	<u>T27N-R12W</u> Sec. 31: NE/4	160.00	SF-080238 4-1-51 H.B.P.	USA 12.5%	Gulf Oil Corporation	Tom Bolack 2.000000% J. C. Roberts 2.000000%	Gulf Oil Corporation 100.00%
8	<u>T27N-R12W</u> Sec. 31: W/2 and SE/4 <u>T26N-R12W</u> Sec. 6: NW/4	622.10	SF-080238-A 4-1-51 H.B.P.	USA 12.5%	The Frontier Refining Co. 50% Oklahoma Oil Co. 50%	Tom Bolack 2.000000% J. C. Roberts 2.000000% Howard K. Hee and Aheong Chun Hee 0.312500% Henry Pui Chun and Patsy Chun 0.187500% Walter K. Togikowa and Mildred O. Togikowa 0.125000% Amy L. Fern 0.125000% Frank H. Gaudin 0.250000%	The Frontier Refining Company 50.00% Oklahoma Oil Company 50.00%
9	<u>T26N-R13W</u> Sec. 1: NE/4	160.08	SF-080238-A 4-1-51 H.B.P.	USA 12.5%	The Oklahoma Oil Company Frontier Refining Company	Beulah Morgan and Luther S. Morgan 5.000000%	The Oklahoma Oil Company 50.00% Frontier Refining Co. 50.00%

13	<u>T27N-R12W</u> Sec. 32: NE/4	160.00	SF-078858-A 4-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company John F. Sullivan Edward Arcaro Shiprock Industries, Inc.	John F. Sullivan 56.250000% Edward Arcaro 6.250000% Shiprock Industries 37.500000%
14	<u>T27N-R12W</u> Sec. 32: S/2	320.00	SF-078858 4-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company John F. Sullivan Edward Arcaro Shiprock Industries, Inc.	El Paso Natural Gas Products Company 50.00% John F. Sullivan 6.250% Edward Arcaro 6.250% Shiprock Industries, Inc. 37.500%
15	<u>T27N-R12W</u> Sec. 33: W/2	320.00	NM-03413 5-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	El Paso Natural Gas Products Company All Dorothy M. Rummel and G. T. Rummel 2.000000% Western Develop- ment Company of Delaware 1.250000% J. D. Hancock and Anna Marye Hancock 0.012239% Mrs. L. B. Maytag, Jr. 0.061034% C. E. Gardner 0.061033% B. B. Robinson 0.061033% Alto B. Cervin 0.061033%

Clyde W. Morgan
0.061033%
Mary Ruth Moseley Graham,
Executrix of Estate of
W. Wilson Graham
0.061033%
L. H. Mannan
0.061033%
J. M. Somerville
0.024413%
M. W. George
0.024413%
Mrs. Lillian Duncan
0.024413%
Lawrence Albert Nelson
0.024413%
C. W. Austin, Jr.
0.061033%
Laurence Corbett Kelly
0.407705%
Dana Latham, Trustee
for the following:
Polly Corliss Moseley Royce
David Bruce Moseley
Sandra Moseley
0.183106%
F. S. Oldt
0.061033%

16	<u>T27N-R12W</u> Sec. 33: E/2	320.00	SF-079133 5-1-48 H.B.P.	USA 12.5%	Marathon Oil Company	Dorothy M. Rummel 2.500000% Western Develop- ment Company of Delaware 1.25% 1.25% of 8/8 Divided as Follows: B. B. Robinson 0.061034% C. W. Morgan 0.061034% Mary Ruth Moseley Graham, Executrix of Estate of W. Wilson Graham .061034%	Southwest Production Company All
----	----------------------------------	--------	-------------------------------	--------------	----------------------	--	--

17	<u>T27N-R12W</u> Sec. 34: SW/4	160.00	NM-03413 5-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	A. W. Rutter 5.000000%	Southwest Production Company All
18	<u>T27N-R12W</u> Sec. 34: N/2 SE/4	80.00	Unleased	USA 12.5%	Marathon Oil Company	Western Develop- ment Company of Delaware 1.250000% P. G. Lake, Incorporated 3.250000%	Southwest Production Company All
19	<u>T27N-R12W</u> Sec. 34: S/2 SE/4	80.00	SF-079113 5-1-48 H.B.P.	USA 12.5%			

Alto B. Cervin
0.061034%
F. S. Oldt
0.061034%
L. H. Mannan
0.061034%
Mrs. Lillian Duncan
0.024414%
J. M. Somerville
0.024414%
M. W. George
0.024414%
Lawrence Albert Nelson
0.024414%
C. W. Austin, Jr.
0.061034%
Frank B. Hadlock,
Adah Hadlock and
Ann Hadlock
12.500000%
G. E. Gardner
0.061034%
J. D. Hancock, Sr.
0.664074%

T26N-R11W
Sec. 6: E/2 SW/4

80.00

NM-03523
7-1-47
H.B.P.

USA
12.5%

Western Develop-
ment Company of
Delaware

5.000000% of 8/8 Western Development
Divided as follows: Company of Delaware
Robert Beamon, 93.750000%
Independent Execu- W. W. Lynch
tor of Estate of 6.250000%
R. E. Beamon, Dec'd.
.149495%
Midwest Oil Corporation
.122366%
E. F. Kalb
.061183%
E. R. Richardson
.015296%
Lyle E. Carbaugh
.009789%
L. C. Oldham, Jr.
.020802%
Gladys Watford
.015296%
Hugh G. Alexander, Jr.
.061184%
T. J. Ahern
.335658%
Mary J. Wagner
.022377%
Raybourne Thompson
.117480%
J. P. Davis
.044754%
First National Bank of
Ft. Worth Trustee of Bula
May Johnston Trust
.240817%
Lillie Leona Rogers
.020068%
Veva Jean Gibbard
.020068%
Orville Curtis Rogers
.020068%
V. A. Johnston
.060204%
Texas National Petroleum
Company
.481634%

Mary Doll Ingram
 .083914%
 Robert Norman Dumble, Jr.
 .027971%
 Wilbur E. Hess
 .120837%
 Douglas E. Johnston
 .040279%
 R. E. Beamon, III
 .067131%
 Charles S. Alexander
 .080558%
 Fondren Oil Company
 .122366%
 A. W. Ashley
 .021414%
 W. C. McMahan
 .107071%
 James A. Williams
 .042829%
 George R. Reese, Jr.
 .021414%
 Waters S. Davis III, Roger
 H. Davis & Jeremy S. Davis
 For the Estate of Waters
 S. Davis, Jr.
 .061184%
 Gladys D. Pearson
 .030591%
 Texas National Bank of
 Houston Attorney-in-Fact
 for Waters S. Davis III,
 Roger H. Davis, Jeremy S.
 Davis, & Pearson O. Porter,
 Jr.
 .030591%
 Wilbur H. Frederking
 .040279%
 L. A. Nordan
 .122366%
 Albert E. Fagan
 .079539%
 M. E. Fagan
 .024474%

J. Doyle Smith
.006119%
William Ray Kitchel
.041667%
Alma Beamon Anderson
.095582%
Rosser J. Coke
.122370%
M. W. George
.024473%
C. E. Gardner
.061183%
B. B. Robinson
.061183%
Clyde W. Morgan
.061183%
James J. Johnston
.145437%
Mary Ruth Moseley Graham
Independent Executrix of
the Estate of W. Wilson Graham
.061183%
Alto B. Cervin
.061183%
F. S. Oldt
.061183%
Stanley Harris, Jr.
.122370%
Harry C. Campbell
.018356%
C. Randolph Snowden
.018356%
Elva K. Dumas
.122370%
Laurence Corbett Kelly
.477389%
J. D. Hancock
.000887%
Grace K. Davant
.061183%
Hortense E. Davant
.061183%
Jerry J. Andrew
.145437%

21	T26N-R11W Sec. 5: SW/4	160.00	SF-078899-A 7-1-47 H.B.P.	USA 12.5%	J. C. Man, Jr. 66.666666% Vinson Trust Robert E. Vinson, Trustee 33.333334%	William T. Walker .195786% John R. Scott .030592%
					El Paso Natural Gas Products Company 6.750000% Robert Beamon, Independent Execu- tor of Estate of R. E. Beamon, Dec'd. 0.149495% E. F. Kalb 0.061183% E. R. Richardson 0.015296% Lyle E. Carbaugh 0.009789% L. C. Oldham, Jr. 0.020802% Gladys Watford 0.015296% Hortense E. Davant 0.061183% Grace K. Davant 0.061183% Hugh G. Alexander, Jr. 0.061184% T. J. Ahern 0.335658% Mary J. Wagner 0.022377% Raybourne Thompson 0.117480% J. P. Davis 0.044754% First National Bank of Ft. Worth Trustee of Eula May Johnston Trust 0.240817%	J. C. Man, Jr. 66.666666% Vinson Trust Robert E. Vinson, Trustee 33.333334%

Millie Leona Rogers
 0.020068%
 Veva Jean Gibbard
 0.020068%
 Orville Curtis Rogers
 0.020068%
 Jerry J. Andrew
 0.060204%
 Ralph A. Johnston
 0.170463%
 V. A. Johnston
 0.060204%
 James J. Johnston
 0.060205%
 Texas National Petroleum
 Company
 0.481634%
 Mary Doll Ingram
 0.083914%
 Robert Norman Dumble, Jr.
 0.027971%
 Wilbur E. Hess
 0.120837%
 Douglas E. Johnston
 0.040279%
 R. E. Beamon III
 0.067131%
 Charles S. Alexander
 0.080358%
 Fondren Oil Company
 0.122366%
 A. W. Ashley
 0.021414%
 Waters S. Davis III, Roger
 H. Davis & Jeremy S. Davis
 For the Estate of Waters
 S. Davis, Jr.
 0.061184%
 W. C. McMahan
 0.107071%
 James A. Williams
 0.042829%
 George R. Reese, Jr.
 0.021414%

Gladys D. Pearson
0.030591%
Texas National Bank of Houston
Attorney-in-Fact for Waters S.
Davis III, Roger H. Davis,
Jeremy S. Davis, & Pearson O. Porter, Jr.
0.030591%
Wilbur H. Frederking
0.040279%
L. A. Nordan
0.122366%
Albert E. Fagan
0.079539%
M. E. Fagan
0.024474%
J. Doyle Smith
0.006119%
William Ray Kitchel
0.041667%
Alma Beamon Anderson
0.095582%
Rosser J. Coke
0.122370%
M. W. George
0.024473%
C. E. Gardner
0.061183%
B. B. Robinson
0.061183%
Clyde W. Morgan
0.061183%
Mary Ruth Moseley
Graham Executrix of
Estate of W. Wilson
Graham
0.061183%
Alto B. Cervin
0.061183%
William T. Walker
0.195786
John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%

23	<u>T26N-R12W</u> Sec. 1: NW/4; S/2 Sec. 2: S/2 Sec. 11: W/2 Sec. 14: W/2 Sec. 23: W/2; SE/4	1919.46	SF-078953 2-1-48 H.B.P.	USA 12.5%	Skelly Oil Company	None	Skelly Oil Company All
24	<u>T26N-R12W</u> Sec. 2: N/2	318.36	NM-021684 5-1-56	USA 12.5%	Skelly Oil Company	F. K. Andrews 1.000000%	Skelly Oil Company All
25	<u>T26N-R12W</u> Sec. 3: All Sec. 10: S/2	957.92	SF-080384-B 5-1-51 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company 50.00% J. Felix Hickman 50.00%	Edythe M. Clark 0.250000% Carolyn Clark Wiggin 0.125000% John F. Sullivan 1.000000% First National Bank of Albuquerque for J. Felix Hickman 3.500000%	El Paso Natural Gas Products Co. 50.00% First National Bank of Albuquerque for J. Felix Hickman 50.00%

26

T26N-RL2W
Sec. 4: NE/4

158.90

SF-078286
9-1-47
H.B.P.

USA
12.5%

Hidden Splendor
Mining Company

Ethelynn Yvonne Clark
0.125000%

Truman D. Walker
and Beeler L.
Walker
Hidden Splendor Mining
Company

2.000000%

Harry B. Botts

0.339674%

Hugh G. Alexander

0.169837%

Jack Neveleff

0.339674%

Mary Doll Ingram

0.169837%

Alma Mae Anderson

0.245245%

Mildred Payne Moore

0.169837%

E. F. Kalb

0.169837%

Texas National

Petroleum Company

0.905570%

Robert Beamon, Ind. Executor of

Estate of R. E. Beamon, Dec'd.

0.490489%

27

T26N-RL2W
Sec. 4: NW/4

159.02

SF-078286-B
9-1-47
H.B.P.

USA
12.5%

Hidden Splendor
Mining Company

Truman D. Walker
& Wife
1.000000%
David L. Mills
0.500000%
Thomas F. Wheatley
0.250000%
John S. Wold
0.250000%
Mildred Payne Moore
0.169837%
Harry B. Botts
0.339674%
E. F. Kalb
0.169837%
Hidden Splendor Mining
Company
All

Jack Neveleff
 0.339674%
 Mary Doll Ingram
 0.169837%
 Texas National Petroleum
 Company
 0.905570%
 Alma Mae Anderson
 0.245245%
 Robert Beamon, Ind. Executor of
 Estate of R. E. Beamon, Dec'd.
 0.490489%
 Suspense
 0.169837%

28 T26N-R12W
 Sec. 4: S/2

320.00
 SF-081101
 9-1-47
 H.B.P.

USA
 12.5%

The Frontier Refining
 Company

Peggy Chartier &
 F. E. Chartier
 2.500000%
 Tom Bolack
 2.000000%
 J. V. Fritts and
 Ruth C. Fritts
 0.250000%
 A. L. Duff, Jr.
 0.250000%

29 T26N-R12W
 Sec. 5: E/2

319.12
 SF-081102
 9-1-47
 H.B.P.

USA
 12.5%

The Frontier Refining
 Company

James Graves and
 Mattie Lou Graves
 1.500000%
 C. D. Thomas and
 Winnie Thomas
 1.500000%
 Tom Bolack
 2.000000%

30 T26N-R12W
 Sec. 5: NW/4

159.20
 SF-078286-A
 9-1-47
 H.B.P.

USA
 12.5%

Hidden Splendor
 Mining Company

Truman D. Walker
 1.000000%
 David L. Mills
 1.000000%
 Harry B. Botts
 0.339674%

Hidden Splendor Mining
 Company
 All

Hugh G. Alexander, Jr.

0.169837%

Jack Neveleff

0.339674%

Mary Doll Ingram

0.169837%

Alma Mae Anderson

0.245245%

Mildred Payne Moore

0.169837%

E. F. Kalb

0.169837%

Texas National Petroleum Company

0.905570%

Robert Beamon, Ind. Executor of
Estate of R. E. Beamon, Dec'd.
0.490489%

31 T26N-R12W
Sec. 5: SW/4

160.00

SF-081102-A
9-1-47
H.B.P.

USA
12.5%

El Paso Natural Gas
Products Company

James Graves and El Paso Natural Gas
Mattie Lou Graves Products Company
1.500000% All

C. D. Thomas and

Winnie Thomas

1.500000%

Tom Bolack

2.000000%

32 T26N-R12W
Sec. 8: N/2

320.00

SF-081100
9-1-47
H.B.P.

USA
12.5%

El Paso Natural Gas
Products Company
50.00%
John F. Sullivan
50.00%

S. Victor Day El Paso Natural Gas
1.500000% Products Company
John F. Sullivan 50.000000%
2.000000% John F. Sullivan
Rebecca Oien, Ind. 50.000000%
and as Trustee
1.500000%

33 T26N-R12W
Sec. 8: SW/4

160.00

SF-081100-A
9-1-47
H.B.P.

USA
12.5%

El Paso Natural Gas
Products Company
50.00%
John F. Sullivan
50.00%

Paul C. Nelson & John F. Sullivan
Margaret Nelson All
2.000000%
Rebecca Oien
1.500000%
S. Victor Day
1.500000%

34	<u>T26N-R12W</u> Sec. 8: SE/4	160.00	SF-080008 9-1-47 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	J. V. Fritts & Ruth C. Fritts 0.250000% A. L. Duff, Jr. 0.250000% Tom Bolack 2.000000% F. E. Chartier and Peggy Chartier 2.500000% The Frontier Refining Co. 20.625000%	El Paso Natural Gas Products Company All
35	<u>T26N-R12W</u> Sec. 9: N/2	320.00	SF-078944-A 2-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	Frances Hermann Daum 4.0000000% John F. Sullivan 1.0000000%	El Paso Natural Gas Products Company All
36	<u>T26N-R12W</u> Sec. 9: S/2	320.00	SF-078944 2-1-48 H.B.P.	USA 12.5%	J. C. Daum	Frances Hermann Daum 5.0000000%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%
37	<u>T26N-R12W</u> Sec. 10: N/2 Sec. 15: S/2	640.00	SF-080384 5-1-51 H.B.P.	USA 12.5%	J. Felix Hickman	J. Felix Hickman & Merle Hickman 4.5000000% Edythe M. Clark 0.2500000% Carolyn Clark Wiggin 0.1250000% Ethelynn Yvonne Clark 0.1250000%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%
43	<u>T26N-R12W</u> Sec. 12: NE/4	160.00	SF-078918 2-1-48 H.B.P.	USA 12.5%	Delhi-Taylor Oil Corp. 50%	Martin A. Pierce 1.7500000%	El Paso Natural Gas Products Company 50.00%

50	<u>T26N-R12W</u> <u>Sec. 15:</u> NW/4 & W/2 NE/4	240.00	SF-080384-A 5-1-51	USA 12.5%	El Paso Natural Gas Products Company J. Felix Hickman John C. Daum	El Paso Natural Gas Products Company 50.00% J. Felix Hickman 25.00% Frances Hermann Daum 25.00%	Jay J. Harris and L. Cathren Harris 0.350000% Hazel Abraham 0.350000% Sara K. Ryer(Mrs.) 0.350000% J. L. Werntz 0.350000% W. A. Kernaghan and Bernice F. Kernaghan 1.000000% Charles J. Hathoat 0.350000% Carolyn Clark Wiggin 0.125000% Ethelyn Yvonne Clark 0.125000% Edythe M. Clark 0.250000% J. Felix Hickman and Merle Hickman 2.250000% Frances Hermann Daum 2.250000%	Delhi-Taylor Oil Corporation 50.00%
52	<u>T26N-R12W</u> <u>Sec. 15:</u> E/2 NE/4	80.00	SF-080384-B 5-1-51	USA 12.5%	James R. Pickett	J. Felix Hickman and Merle Hickman All 2.250000% Frances Hermann Daum 2.250000% Edythe M. Clark 0.250000% Carolyn Clark Wiggin 0.125000% Ethelyn Yvonne Clark 0.125000%	James R. Pickett All	

53	<u>T26N-RL2W</u> Sec. 17: NE/4	160.00	Unleased	USA 12.5%			
54	<u>T26N-RL2W</u> Sec. 22: NW/4	160.00	NM-06094 11-1-51	USA 12.5%	Elliott, Incorporated	None	Elliott, Incorporated All
55	<u>T26N-RL2W</u> Sec. 22: NE/4	160.00	NM-079712 9-1-60	USA 12.5%	Walter Duncan	None	Walter Duncan All
*73	<u>T26N-RL1W</u> Sec. 28: NE/4	160.00	SF-081186 3-1-48 H.B.P.	USA 12.5%	Delhi-Taylor Oil Corp.	Richard H. Ernest 5.000000% *E. W. Mudge, Jr. 12.500000% Gas 17.500000% Oil Elizabeth Storey 1.000000%	Delhi-Taylor Oil Corporation All
74	<u>T26N-RL1W</u> Sec. 8: W/2 SW/4 W/2 SE/4 Sec. 18: W/2 SE/4 Sec. 20: W/2 NW/4 E/2 SW/4 W/2 NE/4 E/2 SE/4 Sec. 21: W/2 NW/4 E/2 SW/4 S/2 SE/4	800.00	SF-078899 7-1-47 H.B.P.	USA 12.5%	Western Development Company of Delaware	Rosser J. Coke 0.122400% Harry C. Campbell 0.018400% P. G. Lake, Inc. 3.250000% T. J. Ahern 0.335700% W. C. McMahan 0.107100% Midwest Oil Corp. 0.122400% Raybourne Thompson 0.117500% Albert E. Fagan 0.079500%	Gulf Oil Corporation All

* Tract 73 - E. W. Mudge, Jr. Overriding Royalty Subject to Suspension and Conversion
Elizabeth Storey Overriding Royalty to continue until \$25.00 per acre is received.

L. A. Nordan
 0.122400%
 Millie Leona Rogers
 0.020100%
 Mary J. Wagner
 0.022400%
 J. P. Davis
 0.044800%
 Charles S. Alexander
 0.040300%
 Wilbur E. Hess
 0.161100%
 Douglas E. Johnston
 0.040300%
 Wilbur H. Frederking
 0.040300%
 E. F. Kalb
 0.061200%
 E. R. Richardson
 0.015300%
 L. C. Oldham, Jr.
 0.020800%
 Lyle E. Carbaugh
 0.009800%
 Gladys Watford
 0.015300%
 Hugh G. Alexander, Jr.
 0.061200%
 Fondren Oil Company
 0.122400%
 R. E. Beamon III
 0.067100%
 George R. Reese, Jr.
 0.021400%
 A. W. Ashley
 0.021400%
 James A. Williams
 0.042800%
 Waters S. Davis III, Roger
 H. Davis & Jeremy S. Davis
 For the Estate of Waters S.
 Davis, Jr.
 0.061200%
 Gladys D. Pearson
 0.030600%

M. E. Fagan
0.024500%
William Ray Kitchel
0.041700%
Elva K. Dumas
0.122400%
C. E. Gardner
0.061200%
B. B. Robinson
0.061200%
Clyde W. Morgan
0.061200%
Alto B. Cervin
0.061200%
F. S. Oldt
0.061200%
Stanley Harris, Jr.
0.122400%
M. W. George
0.024500%
Laurence Corbett Kelly
0.467100%
Alma Beamon Anderson
0.095700%
Texas National
Petroleum Company
0.481700%
First National Bank
of Fort Worth, Trustee
for Eula May Johnston
0.240800%
V. A. Johnston
0.060200%
Orville C. Rogers
0.020100%
Veva Jean Gibbard
0.020100%
Robert Beamon, Independent Executor
of Estate of R. E. Beamon, Dec'd.
0.149000%
Robert Norman Dumble, Jr.
0.028000%
Mary Doll Ingram
0.083900%

Jerry J. Andrew	0.060200%
James J. Johnston	0.060200%
Mary Ruth Graham	0.061200%
J. Doyle Smith	0.006100%
C. Randolph Snowden	0.018400%
William T. Walker	0.195800%
Texas National Bank of Houston Attorney-in-Fact for Waters S. Davis III, Roger H. Davis, Jeremy S. Davis, & Pearson O. Porter, Jr.	0.030600%
J. D. Hancock	0.010800%
John R. Scott	0.030600%
Ralph A. Johnston	0.170400%
Grace K. Davant	0.061200%
Hortense E. Davant	0.061200%

75

T26N-R11W
Sec. 8: N/2 E/2 SW/4
 Sec. 18: E/2 SE/4
 Sec. 20: E/2 NW/4 E/2 NE/4 W/2 SW/4
 Sec. 21: W/2 SE/4 W/2 NW/4 W/2 SW/4

1040.00	SF-078899-A	USA
	7-1-47	12.5%

SF-078899-A
7-1-47
H.B.P.

Western Development
Company of Delaware
50.000000%

El Paso Natural Gas
Products Company
50.000000%

Robert Beamon,
Independent Executor
of Estate of R. E.
Beamon, Dec'd.
O. 149495%
E. F. Kalb

E. R. Richardson
O.015296%
Lyle E. Carbaugh
O.009789%
L. C. Oldham, Jr.
O.020802%
Gladys Watford
O.015296%

Hortense E. Davant	0.061183%
Grace K. Davant	0.061183%
Hugh G. Alexander, Jr.	0.061184%
T. J. Ahern	0.335658%
Mary J. Wagner	0.022377%
Raybourne Thompson	0.117480%
J. P. Davis	0.044754%
First National Bank of	
Fort Worth Trustee for	
Eula May Johnston	0.240817%
Lillie Leona Rogers	0.020068%
Veva Jean Gibbard	0.020068%
Orville Curtis Rogers	0.020068%
Jerry J. Andrew	0.060204%
Ralph A. Johnston	0.170463%
V. A. Johnston	0.060204%
James J. Johnston	0.060205%
Texas National Petroleum	
Company	0.481634%
Mary Doll Ingram	0.083914%
Robert Norman Dumble, Jr.	0.027971%
Wilbur E. Hess	0.120837%
Douglas E. Johnston	0.040279%
R. E. Beamon III	0.067131%

Charles S. Alexander
 0.080558%
 Fondren Oil Company
 0.122366%
 A. W. Ashley
 0.021414%
 Waters S. Davis III, Roger H.
 Davis & Jeremy S. Davis For
 The Estate of Waters S. Davis, Jr.
 0.061184%
 W. C. McMahan
 0.107071%
 James A. Williams
 0.042829%
 George R. Reese, Jr.
 0.021414%
 Gladys D. Pearson
 0.030591%
 Texas National Bank of Houston
 Attorney-in-Fact for Waters
 S. Davis III, Roger H. Davis,
 Jeremy S. Davis, & Pearson
 O. Porter, Jr.
 0.030591%
 Wilbur H. Frederick
 0.040279%
 L. A. Nordan
 0.122366%
 Albert E. Fagan
 0.079539%
 M. E. Fagan
 0.024474%
 J. Doyle Smith
 0.006119%
 William Ray Kitchel
 0.041667%
 Alma Beamon Anderson
 0.095582%
 Rosser J. Coke
 0.122370%
 M. W. George
 0.024473%
 C. E. Gardner
 0.061183%
 B. B. Robinson
 0.061183%

Clyde W. Morgan
0.061183%
Mary Ruth Moseley
Graham Executrix of
Estate of W. Wilson
Graham
0.061183%
Alto B. Cervin
0.061183%
William T. Walker
0.195786%
John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hancock
0.011106%
P. G. Lake, Inc.
3.250000%
Western Development
Company of Delaware
2.500000%

Martin A. Pierce El Paso Natural Gas
& Beverly Pierce Products Company
1.750000% 50.000000%
Charles J. Finklea Delhi-Taylor Oil Corp.
1.750000% 50.000000%
W. A. Kernaghan &
Bernice F. Kernaghan
1.000000%

Delhi-Taylor
Oil Corporation
50%
El Paso Natural
Gas Products Company
50%

USA
12.5%

SF-079679
12-1-47
H.B.P.

640.00

76 T26N-R11W
Sec. 17: All

T26N-R11W
Sec. 7: E/2 NW/4
 E/2 NE/4
 W/2 SW/4
 W/2 SE/4
Sec. 18: E/2 NE/4

398.75 SF-078897
 7-1-47
 H.B.P.

USA
12.5%

Western Develop-
ment Company of
Delaware

Rosser J. Coke	Gulf Oil Corp.
0.122400%	All
Harry C. Campbell	
0.018400%	
P. G. Lake, Inc.	
3.250000%	
T. J. Ahern	
0.335700%	
W. C. McMahan	
0.107100%	
Midwest Oil Corporation	
0.122400%	
Raybourne Thompson	
0.117500%	
C. Randolph Snowden	
0.018400%	
Albert E. Fagan	
0.079500%	
L. A. Nordan	
0.122400%	
Lillie Leona Rogers	
0.020100%	
Mary J. Wagner	
0.022400%	
J. P. Davis	
0.044800%	
Charles S. Alexander	
0.040300%	
Wilbur E. Hess	
0.161100%	
Douglas E. Johnston	
0.040300%	
Wilbur H. Frederking	
0.040300%	
E. F. Kalb	
0.061200%	
E. R. Richardson	
0.015300%	
L. C. Oldham, Jr.	
0.020800%	
Lyle E. Carbaugh	
0.009800%	
Gladys Watford	
0.015300%	

Hugh G. Alexander, Jr.
0.061200%
Fondren Oil Company
0.122400%
R. E. Beamon III
0.067100%
George R. Reese, Jr.
0.021400%
A. W. Ashley
0.021400%
James A. Williams
0.042800%
Waters S. Davis III, Roger
H. Davis, Jeremy S. Davis,
& Pearson O. Porter, Jr.
For Estate of Waters S.
Davis, Jr.
0.061200%
Gladys D. Pearson
0.030600%
M. E. Fagan
0.024500%
William Ray Kitchel
0.041700%
Elva K. Dumas
0.122400%
G. E. Gardner
0.061200%
B. B. Robinson
0.061200%
Clyde W. Morgan
0.061200%
Alto B. Cervin
0.061200%
F. S. Oldt
0.061200%
Stanley Harris, Jr.
0.122400%
M. W. George
0.024500%
Laurence Corbett Kelly
0.477300%
Alma Beamon Anderson
0.095500%

Texas National Petroleum Company	0.481700%
First National Bank of Ft. Worth Trustee for Eula May Johnston	0.240800%
V. A. Johnston	0.060200%
Orville C. Rogers	0.020100%
Veva Jean Gibbard	0.020100%
Robert Beamon, Independent Executor of Estate of R. E. Beamon, Dec'd.	0.149200%
Robert Norman Dumble, Jr.	0.028000%
Mary Doll Ingram	0.083900%
Jerry J. Andrew	0.060200%
James J. Johnston	0.060200%
Mary Ruth Graham	0.060200%
J. Doyle Smith	0.006100%
William T. Walker	0.195800%
Texas National Bank of Houston Attorney-in-Fact for Waters S. Davis III, Roger H. Davis, Jeremy S. Davis, & Pearson O. Porter, Jr.	0.030600%
J. D. Hancock	0.000600%
John R. Scott	0.030600%
Ralph A. Johnston	0.170400%
Grace K. Davant	0.061200%
Hortense E. Davant	0.061200%

T26N-R11W
Sec. 7: W/2 NE/4
Lots 1 & 2
E/2 SW/4
E/2 SE/4
Sec. 18: W/2 NE/4

398.57 SF-078897-A USA
7-1-47 12.5%

Western Development
Company
50.000000%
El Paso Natural Gas
Products Company
50.000000%

Robert Beamon, El Paso Natural Gas
Independent Execu- Products Company
tor of Estate of 50.000000%
R. E. Beamon, Dec'd. Western Development
0.149495% Company of Delaware
E. F. Kalb 50.000000%
0.061183%
E. R. Richardson
0.015296%
Lyle E. Carbaugh
0.009789%
L. C. Oldham, Jr.
0.020802%
Gladys Watford
0.015296%
Hortense E. Davant
0.061183%
Hugh G. Alexander, Jr.
0.061184%
T. J. Ahern
0.335658%
Mary J. Wagner
0.022377%
Midwest Oil Corporation
0.122366%
Grace K. Davant
0.061183%
Raybourne Thompson
0.117480%
J. P. Davis
0.044754%
First National Bank of
Ft. Worth Trustee for
Eula May Johnston
0.240817%
George R. Reese, Jr.
0.021414%
Gladys D. Pearson
0.030591%
Texas National Bank of
Houston Attorney-in-Fact
for Waters S. Davis III,
Roger H. Davis, Jeremy S.
Davis, & Pearson O. Porter, Jr.
0.030591%
Wilbur H. Frederking
0.040279%

L. A. Nordan
0.122366%
William T. Walker
0.195786%
Albert E. Fagan
0.079539%
M. E. Fagan
0.024474%
J. Doyle Smith
0.006119%
William Ray Kitchel
0.041667%
Alma Beamon Anderson
0.095582%
Rosser J. Coke
0.122370%
M. W. George
0.024473%
C. E. Gardner
0.061183%
B. B. Robinson
0.061183%
Clyde W. Morgan
0.61183%
Mary Ruth Moseley Graham
Executrix of Estate of
W. Wilson Graham
0.061183%
Lillie Leona Rogers
0.020068%
Veva Jean Gibbard
0.020068%
Orville Curtis Rogers
0.020068%
Ralph A. Johnston
0.170463%
V. A. Johnston
0.060204%
Jerry J. Andrew
0.060204%
James J. Johnston
0.060205%
Texas National Petroleum
Company
0.481634%

Mary Doll Ingram	
0.083914%	
Robert Norman Dumble, Jr.	
0.027971%	
Wilbur E. Hess	
0.120837%	
Douglas E. Johnston	
0.040279%	
R. E. Beamon III	
0.067131%	
Charles S. Alexander	
0.080558%	
Fondren Oil Company	
0.122366%	
A. W. Ashley	
0.021414%	
Waters S. Davis III, Roger H.	
Davis & Jeremy S. Davis For the	
Estate of Waters S. Davis, Jr.	
0.061184%	
W. C. McMahan	
0.107071%	
James A. Williams	
0.042829%	
Alto B. Cervin	
0.061183%	
F. S. Oldt	
0.061183%	
Stanley Harris, Jr.	
0.122370%	
Harry C. Campbell	
0.018356%	
C. Randolph Snowden	
0.018356%	
Elva K. Dumas	
0.122370%	
Laurence Corbett Kelly	
0.477389%	
J. D. Hancock	
0.031479%	
P. G. Lake, Inc.	
3.250000%	
Western Development Company	
of Delaware	
2.500000%	

T26N-R11W
Sec. 6: W/2 SW/4

80.00

NM-03523
7-1-47
H.B.P.

USA
12.5%

Western Development
Company of Delaware

12.5% of 8/8	El Paso Natural Gas
Divided as follows:	Products Company
Western Development	All
Company of Delaware	
15/16	
W. W. Lynch	
1/16	
5.000000% of 8/8	
Divided as follows:	
Robert Beamon,	
Independent Executor	
of Estate of R. E. Beamon,	
Dec'd.	
.149495%	
Midwest Oil Corporation	
.122366%	
E. F. Kalb	
.061183%	
William Ray Kitchel	
.041667%	
Alma Beamon Anderson	
.095582%	
Rosser J. Coke	
.122370%	
M. W. George	
.024473%	
C. E. Gardner	
.061183%	
B. B. Robinson	
.061183%	
Clyde W. Morgan	
.061183%	
Mary Ruth Moseley Graham,	
Executrix of Estate of	
W. Wilson Graham	
.061183%	
Alto B. Cervin	
.061183%	
F. S. Oldt	
.061183%	
Stanley Harris, Jr.	
.122370%	
Harry C. Campbell	
.018356%	
C. Randolph Snowden	
.018356%	

Elva K. Dumas
.122370%
Laurence Corbett Kelly
.477389%
J. D. Hancock
.000887%
Grace K. Davant
.061183%
Hortense E. Davant
.061183%
James J. Johnston
.060206%
Jerry J. Andrew
.060204%
William T. Walker
.195786%
John R. Scott
.030592%
Wilbur E. Hess
.120837%
Douglas E. Johnston
.040279%
R. E. Beamon III
.067131%
Charles S. Alexander
.080558%
Fondren Oil Company
.122366%
A. W. Ashley
.021414%
W. C. McMahan
.107071%
James A. Williams
.042829%
George R. Reese, Jr.
.021414%
Waters S. Davis III, Roger
H. Davis, & Jeremy S. Davis
For the Estate of Waters S.
Davis, Jr.
.061184%
Gladys D. Pearson
.030591%
Texas National Bank of Houston
Attorney-in-Fact for Waters S. Davis
III, Roger H. Davis, Jeremy S. Davis,
& Pearson O. Porter, Jr.
.030591%

Wilbur H. Frederking	.040279%
L. A. Nordan	.122366%
Albert E. Fagan	.079539%
M. E. Fagan	.024474%
J. Doyle Smith	.006119%
Ralph A. Johnston	O.170463%
E. R. Richardson	.015296%
Lyle E. Carbaugh	.009789%
L. C. Oldham, Jr.	.020802%
Gladys Watford	.015296%
Hugh G. Alexander, Jr.	.061184%
T. J. Ahern	.335658%
Mary J. Wagner	.022377%
Raybourne Thompson	.117480%
J. P. Davis	.044754%
First National Bank of Fort Worth	
Trustee of Eula May Johnston Trust	.240817%
Billie Leona Rogers	.020068%
Veva Jean Gibbard	.020068%
Orville Curtis Rogers	.020068%
V. A. Johnston	.060204%
Texas National Petroleum Company	.481634%
Mary Doll Ingram	.083914%
Robert Norman Dumble, Jr.	.027971%

15/16

W. W. Lynch

1/16

5.000000% of 8/8

Divided as follows:

Robert Beamon,

Independent Executor

of Estate of R. E.

Beamon, Dec'd.

.149495%

Midwest Oil Corporation

.122366%

E. F. Kalb

.061183%

William Ray Kitchel

.041667%

Alma Beamon Anderson

.095582%

Rosser J. Coke

.122370%

M. W. George

.024473%

C. E. Gardner

.061183%

B. B. Robinson

.061183%

Clyde W. Morgan

.061183%

Mary Ruth Moseley Graham,

Executrix of Estate of

W. Wilson Graham

.061183%

Alto B. Cervin

.061183%

F. S. Oldt

.061183%

Stanley Harris, Jr.

.122370%

Harry C. Campbell

.018356%

C. Randolph Snowden

.018356%

Elva K. Dumas
.122370%
Laurence Corbett Kelly
.477389%
J. D. Hancock
.008870%
Grace K. Davant
.061183%
Hortense E. Davant
.061183%
James J. Johnston
.060206%
Jerry J. Andrew
.060204%
William T. Walker
.195786%
John R. Scott
.030592%
Wilbur E. Hess
.120837%
Douglas E. Johnston
.040279%
R. E. Beamon III
.067131%
Charles S. Alexander
.080558%
Fondren Oil Company
.122366%
A. W. Ashley
.021414%
W. C. McMahan
.107071%
James A. Williams
.042829%
George R. Reese, Jr.
.021414%
Waters S. Davis III, Roger
H. Davis & Jeremy S. Davis
For the Estate of Waters
S. Davis, Jr.
.061184%
Gladys D. Pearson
.030591%

Wilbur H. Frederking
.040279%
L. A. Nordan
.122366%
Albert E. Fagan
.079539%
M. E. Fagan
.024474%
J. Doyle Smith
.006119%
Ralph A. Johnston
O.170463%
E. R. Richardson
.015296%
Lyle E. Carbaugh
.009789%
L. C. Oldham, Jr.
.020802%
Gladys Watford
.015296%
Hugh G. Alexander, Jr.
.061184%
T. J. Ahern
.335658%
Mary J. Wagner
.022377%
Raybourne Thompson
.117480%
J. P. Davis
.044754%
First National Bank of
Fort Worth Trustee of
Eula May Johnston Trust
.240817%
Lillie Leona Rogers
.020068%
Veva Jean Gibbard
.020068%
Orville Curtis Rogers
.020068%
V. A. Johnston
.060204%

80	<u>T26N-R11W</u> Sec. 5: SE/4	160.00	SF-078899 7-1-47 H.B.P.	USA 12.5%	Western Development Company of Delaware	Texas National Petroleum Company	
						.481634%	Southwest Production Company All
						Mary Doll Ingram	
						.083914%	
						Robert Norman Dumble, Jr.	
						.027971%	
						Western Development Company of Delaware	
						9.250000%	
						5.000000% of 8/8	
						Divided as follows:	
						Robert Beamon,	
						Independent Executor	
						of Estate of R. E.	
						Beamon, Dec'd.	
						0.149495%	
						E. F. Kalb	
						0.061183%	
						E. R. Richardson	
						0.015296%	
						Lyle E. Carbaugh	
						0.009789%	
						L. C. Oldham, Jr.	
						0.020802%	
						Gladys Watford	
						0.015296%	
						Hortense E. Davant	
						0.061183%	
						Grace K. Davant	
						0.061118%	
						Jerry J. Andrew	
						0.060204%	
						Hugh G. Alexander, Jr.	
						0.061184%	
						T. J. Ahern	
						0.335658%	
						Mary J. Wagner	
						0.022377%	
						Raybourne Thompson	
						0.117480%	
						J. P. Davis	
						0.044751%	

First National Bank of
 Fort Worth Trustee
 for Eula May Johnston Trust
 0.240817%
 Lillie Leona Rogers
 0.020068%
 Veva Jean Gibbard
 0.020068%
 Orville Curtis Rogers
 0.020068%
 Ralph A. Johnston
 0.170463%
 V. A. Johnston
 0.060204%
 James J. Johnston
 0.060205%
 Texas National Petroleum
 Company
 0.481634%
 Mary Doll Ingram
 0.083914%
 Robert Norman Dumble, Jr.
 0.027971%
 Wilbur E. Hess
 0.120837%
 Douglas E. Johnston
 0.040279%
 R. E. Beamon III
 0.067131%
 Charles S. Alexander
 0.080558%
 Fondren Oil Company
 0.122366%
 A. W. Ashley
 0.021414%
 W. C. McMahan
 0.107071%
 James A. Williams
 0.042829%
 William T. Walker
 0.195786%
 George R. Reese, Jr.
 0.021414%

Waters S. Davis III, Roger
H. Davis & Jeremy S. Davis
For the Estate of Waters
S. Davis, Jr.
0.061184%
Gladys D. Pearson
0.030591%
Texas National Bank of
Houston Attorney-in-Fact
for Waters S. Davis III,
Roger H. Davis, Jeremy S.
Davis, & Pearson O. Porter,
Jr.
0.030591%
Wilbur H. Frederking
0.040279%
L. A. Nordan
0.122366%
Albert E. Fagan
0.079539%
M. E. Fagan
0.024474%
J. Doyle Smith
0.006119%
William Ray Kitchel
0.041667%
Alma Beamon Anderson
0.095582%
Rosser J. Coke
0.122370%
M. W. George
0.024473%
C. E. Gardner
0.061183%
B. B. Robinson
0.061183%
Clyde W. Morgan
0.061183%
Mary Ruth Moseley Graham
Executrix of Estate of
W. W. Wilson Graham
0.061183%
Alto B. Cervin
0.061183%

Tract No. 80 Continued

John R. Scott
 0.030592%
 Midwest Oil Corporation
 0.122366%
 F. S. Oldt
 0.061183%
 Stanley Harris, Jr.
 0.122370%
 Harry C. Campbell
 0.018356%
 C. Randolph Snowden
 0.018356%
 Elva K. Dumas
 0.122370%
 Laurence Corbett Kelly
 0.467170%
 J. D. Hancock
 0.011106%
 P. G. Lake, Inc.
 3.250000%

81	<u>T26N-R11W</u> Sec. 9: All	640.00	NM-03153 6-1-49 H.B.P.	USA 12.5%	Pan American Petroleum Corporation	O. H. Randel 1.000000% Ernest A. Hanson All 1.000000% Olen F. Featherstone 1.000000%	Pan American Petroleum Corporation
82	<u>T26N-R11W</u> Sec. 21: NE/4; N/2 SE/4	240.00	SF-078641 5-1-48 H.B.P.	USA 12.5%	Tenneco Corporation	Brookhaven Oil Co. Tenneco Corporation 2.183400% All Dacresa Corporation 2.816600%	
90	<u>T27N-R13W</u> Sec. 36: NE/4	160.00	SF-078391 6-1-49 H.B.P.	USA 12.5%	Olen F. Featherstone	Olen F. Featherstone All	

Fifty (50) Federal Tracts Containing 16,922.72 acres or 73.5850% of Unit Area

51	<u>T26N-R12W</u> Sec. 16: N/2	320.00	E-9790 2-1-56	State of New Mexico 12.5%	Texas National Petroleum Company 12.50000%	Texas National Petroleum Company 100%
83	<u>T26N-R11W</u> Sec. 16: SE/4 SE/4	40.00	B-11680-79 12-18-44	State of New Mexico 12.5%	Gulf Oil Corporation Harold Kogan & Matilda Kogan 5.000000%	Gulf Oil Corporation All
84	<u>T26N-R11W</u> Sec. 16: SE/4 NE/4	40.00	OG-11530 11-19-57	State of New Mexico 12.5%	Pan American Petro- leum Corporation None	Pan American Petro- leum Corporation All
85	<u>T26N-R11W</u> Sec. 16: N/2 NE/4 SW/4 NE/4 NE/4 SE/4	160.00	E-9895 3-20-56	State of New Mexico 12.5%	El Paso Natural Gas Products Company 12.5%	Texas National Petro- leum Company All
86	<u>T26N-R11W</u> Sec. 16: N/2 NW/4 SW/4 NW/4	120.00	E-9895 3-20-56 H.B.P.	State of New Mexico 12.5%	Monsanto Chemical Company 6.25%	Skelly Oil Company All
87	<u>T26N-R11W</u> Sec. 16: SE/4 NW/4	40.00	B-11240 5-16-44	State of New Mexico 12.5%	Monsanto Chemical Company 6.25%	Skelly Oil Company All
88	<u>T26N-R11W</u> Sec. 16: SW/4	160.00	E-9989 4-17-56	State of New Mexico 12.5%	Monsanto Chemical Company 6.25%	Skelly Oil Company All
89	<u>T26N-R11W</u> Sec. 16: W/2 SE/4	80.00	E-9989 4-17-56	State of New Mexico 12.5%	El Paso Natural Gas Products Company 12.5%	Texas National Petro- leum Company All

Eight (8) State of New Mexico Tracts containing 960.00 acres or 4.1744% of Unit Area

10	T26N-R12W Sec. 6: SE/4	160.00	14-20-603-1426 2-1-56	Total Basic Royalty 12.5% Divided as Follows: Eth-ne-pah, or Mrs. River Jim 3.1250% E-nus-pah, or Mrs. Je-en-bega Biddoni 3.1250% Nah-ti-eth-da-yah or Jim Harvey 3.1250% Ida Meyer 3.1250%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation 100.00%
11	T26N-R12W Sec. 6: Lot 1 and 2, S/2 NE/4	160.00	14-20-603-1425 2-1-56 H.B.P.	Elizabeth Gray Eyes or Zonnie Yazzie 32/128 Ramon Grey Eyes 16/128 Ray Grey Eyes 16/128 Ka Nun bah or Etta Grey Eyes 16/128 Ta Nee Yah or Willie Grey Eyes (dec'd.) 16/128 Bruce Heller 16/128 Evelyn Grey Eyes 3/128 Anna Mae Grey Eyes 3/128 Freddie Grey Eyes 3/128 Kenneth Grey Eyes 3/128 Helen Grey Eyes 4/128	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation 100.00%

12	T27N-R12W Sec. 32: NW/4	160.00	Unleased Allotment No. 742 SF-011653	E-nus-pah or Mrs. Je-en-bega Biddoni or Annie Scott 100%	None	None
22	T26N-R12W Sec. 1: NE/4	159.82	14-20-603-1447 5-22-56	<p>Total Basic Royalty 12.5% Divided as Follows: Heirs of Keh Yil des bah Hasten Yazzie Pete 7/28 Al so da or Tso des bah Pete 3/28 Da nos bah or Rachel Pete 3/28 Joe Pete or Nah tah hally or Ta ho leth 3/28 Wood Pete or Bert Fuller or Ah uska tah wot or Burke Pete 3/28 Wilfred Pete or Ah uska ye ne wot or Ke yil nit wood Pete 3/28 Jennie Pete or I ni gee bah or Al naji bah Pete 3/28 Ah uska ye da wood or wod yazzie Pete or John Shorty Pete 3/28</p>	<p>Western Develop- ment Company of Delaware 8.750000% Wilson Oil Company 8.750000%</p>	Western Development Company of Delaware

38	T26N-RL2W Sec. 11: NE/4	160.00	14-20-603-294 5-11-54 H.B.P.	<p>Nah ti yah ne pah, Natoni Blackie, Nahti Yah Neah 2/14</p> <p>Joe Blackie, Hosha ye ka li 2/14</p> <p>Dickie Blackie, Nah to yelth wood(minor) 2/14</p> <p>Glen na pah Blackie 2/14</p> <p>Da Naz bah, Jessie Thomas 1/14</p> <p>Mrs. Joe Arviso, Da Naz bah be Dazzie, Daisy Thomas 1/14</p> <p>Mabel Blackie 1/14</p> <p>Ernest Blackie, Ushka nah no tah 1/14</p> <p>Ush ye ni tah, Harry Blackie Whitey, Harry White 1/14</p> <p>Besie Blackie Whitey 1/14</p>	Skelly Oil Company All	None
39	T26N-RL2W Sec. 11: SE/4	160.00	14-20-603-295 5-11-54 H.B.P.	<p>Nah ti yah ne ah, Natoni Blackie 16/112</p> <p>Joe Blackie 16/112</p> <p>Glen na pah 16/112</p> <p>Na Naz bah, Jessie Thomas 8/112</p> <p>Da Naz bah de Dazzie, Daisy Arviso 8/112</p>	Skelly Oil Company All	None

				Ushka na no tah, Ernest Blackie 8/112 Mabel Blackie 8/112 Mary Pete Blackie 3/112 Dickie Blackie(minor) 13/112 Ush ye ti tah, Harry Blackie Whitey, Harry White 8/112 Dez Bah, Bessie Blackie Whitey 8/112			
40	<u>T26N-R12W</u> Sec. 12: NW/4	160.00	14-20-603-296 5-11-54 H.B.P.	Mary Pete Blackie or Mary Pete Smith 1/4 Dickie Blackie or Nah to yelth wood(minor) 3/4	Skelly Oil Company All	None	
41	<u>T26N-R12W</u> Sec. 12: SW/4	160.00	14-20-603-297 5-11-54 H.B.P.	Total Basic Royalty Skelly Oil Company 12.5% Divided as Follows: Heirs of Jo-hostein-nez E-nos-pah (Evelyn Flatero) 1/6 Na-gee-ya-nee-bah or (Mary Nelson) 1/6 Nah-gee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pahe or Timothy Kenneth 1/6 Yith-Nip-pah (Marjorie Nelson) 1/6 Jack Frost or Larrie Napane 1/6	Skelly Oil Company All	None	

42	T26N-R12W Sec. 12: SE/4	160.00	14-20-603-298 5-11-54 H.B.P.	<p>Total Basic Royalty 12.5% Divided as Follows:</p> <p>Heirs of Ka-he-ah-pah E-nos-pah (Evelyn Platero) 1/6</p> <p>Na-glee-ya-nee-bah or (Mary Nelson) 1/6</p> <p>Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6</p> <p>Hoska-ah-na-da or John Yazzie or Timothy Na pahe or Timothy Kenneth 1/6</p> <p>Yith-Nip-pah (Marjorie Nelson) 1/6</p> <p>Jack Frost or Larrie Napane 1/6</p>	Skelly Oil Company ALL
44	T26N-R12W Sec. 13: NE/4	160.00	14-20-603-299 5-11-54 H.B.P.	<p>Heir of Eska-e-hole- wood Jack Frost or Larrie Ni Pahe or Larrie Napane 12.5%</p>	Skelly Oil Company ALL
45	T26N-R12W Sec. 13: SE/4	160.00	14-20-603-300 5-11-54	<p>Total Basic Royalty 12.5% Divided as Follows:</p> <p>Nah ti yah ne ah, Natonl Blackie 32/224</p> <p>Joe Blackie 32/224</p> <p>Glen na pah Blackie 32/224</p> <p>Dickie Blackie(minor) 29/224</p> <p>Da nez bah, Jessie Thomas 16/224</p>	Skelly Oil Company ALL

46	<u>T26N-R12W</u> Sec. 13: NW/4	160.00	14-20-603-302 2-9-54 H.B.P.	Daisy Thomas, Da nez bah de Dazzie, Daisy Arviso 16/224 Ushka nah not tah, Ernest Blackie 16/224 Mabel Blackie 16/224 Mary Pete Blackie 3/224 Ush ye nit ah, Harry Blackie Whitey, Harry White 16/224 Dez bah, Bessie Blackie Whitey 16/224	Skelly Oil Company	None	Skelly Oil Company All
47	<u>T26N-R12W</u> Sec. 13: SW/4	160.00	14-20-603-301 5-11-54	Nah-ti-yah-ne-ah 12.5%	Skelly Oil Company	None	Skelly Oil Company
48	<u>T26N-R12W</u> Sec. 14: NE/4	160.00	14-20-603-303 5-11-54	Total Basic Royalty 12.5% Divided as Follows: Heirs of Eska-no-ah E-nos-pah (Evelyn Platero) 1/6 Na-glee-ya-nee-bah or (Mary Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-dah or John Yazzie or Timothy Na pahe or Timothy	Skelly Oil Company	None	Skelly Oil Company

49	<u>T26N-R12W</u> Sec. 14: SE/4	160.00	14-20-603-304 5-11-54 H.B.P.	Kenneth 1/6 Yith-Nip-Pah (Marjorie Nelson) 1/6 Jack Frost or Larrie Napane 1/6	None	Skelly Oil Company All
				Total Basic Royalty Skelly Oil Company		
				12.5% Divided as		
				Heirs of Eth-ah-nop-pah E-nos-pah (Evelyn Platero) 1/6 Na-gee-ya-nee-bah or (Mary Nelson) 1/6 Nah-gee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-dah or John Yazzie or Timothy Na pahe or Timothy Kenneth 1/6 Yith-Nip-pah (Marjorie Nelson) 1/6 Jack Frost or Larrie Napane 1/6		
56	<u>T26N-R12W</u> Sec. 23: NE/4	160.00	14-20-603-305 2-9-54	Heir of Ah-de-yazza Es-ske-nele-wood or Esitty Chee or Red Silversmith 12.5%	None	Skelly Oil Company All
57	<u>T26N-R12W</u> Sec. 24: NW/4	160.00	14-20-603-306 2-9-54 H.B.P.	Hod-des-pah 12.5%	None	Skelly Oil Company All

58	T26N-R12W Sec. 24; SW/4	160.00	14-20-603-307 5-11-54	<p>Total Basic Royalty Skelly Oil Company 12.5% Divided as Follows:</p> <p>Heirs of Hoska-ge-di-ele-wood El-so-des-pah or Mrs. Amos John 24/96 Nah-tah-eth-day-yah or Sweetie Nockie Yassie 8/96 Benjamin Harris, Jr. 8/96 Santo or Becente or Santo Ray 2/96 Kah-nuz-bah or Eva Marie Ray 3/96 Hoska-ge-nele-wood or Tony Ray 3/96 Eskah-nah-ho-galth Harris or Fred Harris 8/96 Ushka-tah-tollywood Harris or Tyler H. Harris 8/96 Charlie Harris 8/96 Ilth-nee-pah Harris 8/96 Eshkathl-le-wolth Harris or Ben H. Harris 8/96 E-tah-nip-bah-Harris or Della Harris 8/96</p>	None	Skelly Oil Company All
59	T26N-R12W Sec. 24; NE/4	160.00	14-20-603-309 5-11-54	<p>Total Basic Royalty Skelly Oil Company 12.5% Divided as Follows:</p>	None	Skelly Oil Company All

Jim Joe
1/20
Joe Benally
1/20
Tom Joe
1/20

62	<u>T26N-R11W</u> Sec. 18: Lots 1 and 2 E/2 NW/4	158.91	14-20-603-1412 3-30-56 H.B.P.	Uska-Yah-E-Wood (Herbert Jackson)	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
63	<u>T26N-R11W</u> Sec. 18: Lots 3 and 4 E/2 SW/4	159.05	14-20-603-1413 3-30-56	Na-glee-ya-nee-bah (Mrs. John Platero)	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
64	<u>T26N-R11W</u> Sec. 19: Lots 1 and 2 E/2 NW/4	159.13	14-20-603-1415 8-20-56	Total Basic Royalty Pan American Petroleum 12.5% Divided as Corporation Follows: (Est. of Tahez pa Wero) Tom Taylor 3.125000% Elsie Taylor or Glen as bah (a Minor) 4.687500% Paul Taylor (a Minor) 4.687500%	Pan American Petroleum Corporation All	None	Pan American Petroleum Corporation All
65	<u>T26N-R11W</u> Sec. 19: Lots 3 and 4 E/2 SW/4	159.19	14-20-603-1416 3-30-56	Nah-tah-eth-day-yah Pan American Petroleum (Sweetie Nockl Yazzie) Corporation 12.5%	Pan American Petroleum Corporation All	None	Pan American Petroleum Corporation All
66	<u>T26N-R11W</u> Sec. 19: NE/4	160.00	14-20-603-1414 3-30-56	Al-some-pah-wero 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All

T26N-R11W
 Sec. 30: NW/4 159.26 Allotment No. None
 661 I-149-Ind.-7971 Delhi-Taylor Oil
 12-22-49 H.B.P. Corporation - 85.00%
 ux. E. W. Mudge, Jr., et
 15.00% ux.

Total Basic Royalty
 12.5% Divided as
 Follows:
 Heirs of Et da yazza
 Es ka nele wood or
 Esitty Ches or Red
 Silveramith or Haska
 ya ye wolth
 4/20
 Etah nele wood or
 Nocki Yazzie
 4/20
 Ha das bah or Annie
 Costearna
 4/20
 Sweetie Nocki Yazzie
 or Nah tah eth day yah
 4/20
 Minnie Joe
 1/20
 Jim Joe
 1/20
 Joe Benally
 1/20
 Tom Joe
 1/20

T26N-R11W
 Sec. 30: NE/4 160.00 Allotment No. None
 OIL539 I-149-Ind.-7971 Delhi-Taylor Oil
 12-22-49 H.B.P. Corporation - 85.00%
 ux. E. W. Mudge, Jr., et
 15.00% ux.

Total Basic Royalty
 12.5% Divided as
 Follows:
 Heirs of Sundie Nocki
 Yazzie or Na Dah Is
 Not Da Ya
 Minnie Joe
 1/4
 Jim Joe
 1/4
 Joe Benally
 1/4
 Tom Joe
 1/4

70	<u>T26N-R11W</u> Sec. 29: NW/4	160.00	Allotment No. 672 I-149-Ind-7971 12-22-49 H.B.P.	Nah das esta or Jack Bonnie 12.5%	Delhi-Taylor Oil Corporation - 85.00% E. W. Mudge, Jr., et ux. 15.00%	None	Delhi-Taylor Oil Corporation - 85.00% E. W. Mudge, Jr., et ux. 15.00%
71	<u>T26N-R11W</u> Sec. 29: NE/4	160.00	Allotment No. 669 I-149-Ind-7971 12-22-49	Total Basic Royalty 12.5% Divided as Follows: Heirs of Hon-nah-pah ux. Mrs. Harold Begay or 15.00% Na glin yealth dez bah Virginia Begay or Virginia Jack 18/64 Louise Benally 4/64 Henry Jack, Jr. 7/64 Vivian E. Jack 7/64 Harry Jack 18/64 Edna Platero Daws 4/64 Betty Woods 2/64 Harris Woods 2/64 Lorena Woods 2/64	Delhi-Taylor Oil Corporation - 85.00% E. W. Mudge, Jr., et ux. 15.00%	None	Delhi-Taylor Oil Corporation - 85.00% E. W. Mudge, Jr., et ux. 15.00%
72	<u>T26N-R11W</u> Sec. 28: NW/4	160.00	Allotment No. O11531 I-149-Ind-7971 H.B.P. 12-22-49	Total Basic Roy- alty Divided as Follows: Heirs of Marie Leta Ha na bah or Asthon Sugar 3520/14080 Elth ke des pah or Mrs. Bekie Begay 1320/14080	Delhi-Taylor Oil Corporation - 85.00% E. W. Mudge, Jr., et ux. 15.00%	None	Delhi-Taylor Oil Corporation - 85.00% E. W. Mudge, Jr., et ux. 15.00%

Sport Eaton or
Sport Smith
1320/14080
William Eaton
1320/14080
Bill-ah-gee-bah or
Betty Howe or
Gebah Begay
Ith ke nip pah or
Dorothy Howe
660/14080
Hoska ilth or
Jerome Howe
660/14080
Ye de bah or
Mrs. John Blue-Eyes
440/14080
Carl Hogue or
Hoska ith le ya
440/14080
Charles or Charles Hogue
or Ni hi ya
440/14080
Everett Howell or
Everett Benally
440/14080
Betty Billy
440/14080
Mary H. Manulito
440/14080
Margaret Eaton or
Nah glee dez pah
165/14080
Mabel Warito Eaton
165/14080
Ruth Eaton
99/14080
Jimmie Eaton
99/14080
Billie Eaton
99/14080
Wilson Eaton
99/14080

Cecil Eaton
99/14080
Priscilla Eaton
99/14080
Lorraine May Eaton
99/14080
Albert Eaton
99/14080
Fred Eaton
99/14080
George Eaton
99/14080
Bessie White or
Dez Bah or
Myra Jennie Blackie or
Bessie White or
Mrs. Dick Jimmie
330/14080
Emma Smith Kenneth or
Kah yil nih nih bah or
Ka yelth ni bah or
Mrs. John Yazzie
90/14080
Kenneth Smith or
Haska yil has wudt
90/14080
Wilbert Smith or
Haska yee chih has wudt
90/14080
Richard Smith or
Haska yee chih des wudt
90/14080
Lee Smith
90/14080
Robert Smith
90/14080
Walter Smith
90/14080
Harrison Smith
90/14080
Jerome Smith
90/14080

Irma Smith
90/14080
Annie Smith
Zonnie Yazzie
90/14080

Thirty-Two (32) Tracts Navajo Indian Land Containing 5,114.79 acres or 22.2406% of Unit Area

Gallegos Gallup Sand Unit Area Totals:

50 Federal Tracts	16,922.72 Acres	73.5850%
32 Tracts Navajo Indian Land	5,114.79 Acres	22.2406%
8 State of New Mexico Tracts	<u>960.00 Acres</u>	<u>4.1744%</u>
	22,997.51	100.0000%

REVISED EXHIBIT "C" 2-19-63
SCHEDULE OF TRACT PERCENTAGE PARTICIPATION
GALLEGOS GALLUP SAND UNIT
SAN JUAN COUNTY, NEW MEXICO

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease or Application</u>	<u>Percentage Participation</u>
<u>FEDERAL LANDS</u>			
1	<u>T27N-R13W:</u> Sec. 26: S/2 Sec. 35: N/2	SF-078105 12-1-47 H.B.P.	0.671851
2	<u>T27N-R13W:</u> Sec. 25: N/2 SW/4 Sec. 36: N/2 SW/4	SF-078391-C 6-14-54 H.B.P.	0.057624
3	<u>T27N-R13W:</u> Sec. 25: S/2 SW/4 Sec. 36: N/2 SW/4	SF-078391-C 6-14-54 H.B.P.	1.443535
4	<u>T27N-R13W:</u> Sec. 36: NW/4	SF-078391-B 6-1-49 H.B.P.	1.256399
5	<u>T27N-R13W:</u> Sec. 25: SE/4 Sec. 36: SE/4	SF-078391-A 6-1-49 H.B.P.	2.460212
6	<u>T27N-R12W:</u> Sec. 30: S/2	SF-078100 12-1-47 H.B.P.	0.106356
7	<u>T27N-R12W:</u> Sec. 31: NE/4	SF-080238 4-1-51 H.B.P.	1.135652
14	<u>T27N-R12W:</u> Sec. 32: S/2	SF-078858 4-1-48 H.B.P.	2.112104
15	<u>T27N-R12W:</u> Sec. 33: W/2	NM-03413 5-1-48 H.B.P.	0.476323
20	<u>T26N-R11W:</u> Sec. 6: E/2 SW/4	NM-03523 7-1-47 H.B.P.	0.980533

23	<u>T26N-R12W:</u> Sec. 1: NW/4; S/2 Sec. 2: S/2 Sec. 11: W/2 Sec. 14: W/2 Sec. 23: W/2; SE/4	SF-078953 2-1-48 H.B.P.	12.355918
25	<u>T26N-R12W:</u> Sec. 3: All Sec. 10: S/2	SF-080384-B 5-1-51 H.B.P.	8.391114
26	<u>T26N-R12W:</u> Sec. 4: NE/4	SF-078286 9-1-47 H.B.P.	1.791245
27	<u>T26N-R12W:</u> Sec. 4: NW/4	SF-078286-B 9-1-47 H.B.P.	2.308752
30	<u>T26N-R12W:</u> Sec. 5: NW/4	SF-078286-A 9-1-47 H.B.P.	1.569683
31	<u>T26N-R12W:</u> Sec. 5: SW/4	SF-081102-A 9-1-47 H.B.P.	0.625959
32	<u>T26N-R12W:</u> Sec. 8: N/2	SF-081100 9-1-47 H.B.P.	0.830293
34	<u>T26N-R12W:</u> Sec. 8: SE/4	SF-080008 9-1-47 H.B.P.	0.399059
35	<u>T26N-R12W:</u> Sec. 9: N/2	SF-078944-A 2-1-48 H.B.P.	2.424070
36	<u>T26N-R12W:</u> Sec. 9: S/2	SF-078944 2-1-48 H.B.P.	1.473749
37	<u>T26N-R12W:</u> Sec. 10: N/2 Sec. 15: S/2	SF-080384 5-1-51 H.B.P.	3.666228
43	<u>T26N-R12W:</u> Sec. 12: NE/4	SF-078918 2-1-48 H.B.P.	1.913564

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease Application</u>	<u>Percentage Participation</u>
<u>INDIAN ALLOTTED LANDS</u>			
38	<u>T26N-R12W:</u> Sec. 11: NE/4	14-20-603-294 5-11-54 H.B.P.	2.157640
39	<u>T26N-R12W:</u> Sec. 11: SE/4	14-20-603-295 5-11-54 H.B.P.	2.517019
40	<u>T26N-R12W:</u> Sec. 12: NW/4	14-20-603-296 5-11-54 H.B.P.	2.646002
41	<u>T26N-R12W:</u> Sec. 12: SW/4	14-20-603-297 5-11-54 H.B.P.	2.303519
42	<u>T26N-R12W:</u> Sec. 12: SE/4	14-20-603-298 5-11-54 H.B.P.	2.319216
44	<u>T26N-R12W:</u> Sec. 13: NE/4	14-20-603-299 5-11-54 H.B.P.	1.561061
45	<u>T26N-R12W:</u> Sec. 13: SE/4	14-20-603-300 5-11-54	1.067618
46	<u>T26N-R12W:</u> Sec. 13: NW/4	14-20-603-302 2-9-54 H.B.P.	1.543176
47	<u>T26N-R12W:</u> Sec. 13: SW/4	14-20-603-301 5-11-54	0.937516
48	<u>T26N-R12W:</u> Sec. 14: NE/4	14-20-603-303 5-11-54	0.892655
49	<u>T26N-R12W:</u> Sec. 14: SE/4	14-20-603-304 5-11-54 H.B.P.	0.963094
57	<u>T26N-R12W:</u> Sec. 24: NW/4	14-20-603-306 2-9-54 H.B.P.	0.970734

74	<u>T26N-R11W:</u> Sec. 8: W/2 SW/4 W/2 SE/4 Sec. 18: W/2 SE/4 Sec. 20: W/2 NW/4 E/2 SW/4 W/2 NE/4 E/2 SE/4 Sec. 21: W/2 NW/4 E/2 SW/4 S/2 SE/4	SF-078899 7-1-47 H.B.P.	4.298366
75	<u>T26N-R11W:</u> Sec. 8: N/2 E/2 SW/4 E/2 SE/4 Sec. 18: E/2 SE/4 Sec. 20: E/2 NW/4 E/2 NE/4 W/2 SW/4 W/2 SE/4 Sec. 21: E/2 NW/4 W/2 SW/4	SF-078899-A 7-1-47 H.B.P.	5.296178
76	<u>T26N-R11W:</u> Sec. 17: All	SF-079679 12-1-47 H.B.P.	6.847413
77	<u>T26N-R11W:</u> Sec. 7: E/2 NW/4 E/2 NE/4 W/2 SW/4 W/2 SE/4 Sec. 18: E/2 NE/4	SF-078897 7-1-47 H.B.P.	6.580967
78	<u>T26N-R11W:</u> Sec. 7: W/2 NE/4 Lots 1 and 2 E/2 SW/4 E/2 SE/4 Sec. 18: W/2 NE/4	SF-078897-A 7-1-47 H.B.P.	4.520205
79	<u>T26N-R11W:</u> Sec. 6: W/2 SW/4	NM-03523 7-1-47 H.B.P.	0.419215

59	<u>T26N-R12W:</u> Sec. 24: NE/4	14-20-603-309 5-11-54	0.713982
----	------------------------------------	--------------------------	----------

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease or Application</u>	<u>Percentage Participation</u>
-------------------------	--------------------	--	-------------------------------------

STATE OF NEW MEXICO LANDS

86	<u>T26N-R11W:</u> Sec. 16: N/2 NW/4 SW/4 NW/4	E-9895 3-20-56 H.B.P.	1.231380
----	---	-----------------------------	----------

87	<u>T26N-R11W:</u> Sec. 16: SE/4 NW/4	B-11240 5-16-44	0.374629
----	---	--------------------	----------

88	<u>T26N-R11W:</u> Sec. 16: SW/4	E-9989 4-17-56	1.388192
----	------------------------------------	-------------------	----------



SKELLY OIL COMPANY

REGISTERED 14 MAR 1 1963

TULSA 2, OKLAHOMA

PRODUCTION DEPARTMENT

C. L. BLACKSHER, VICE PRESIDENT

W. P. WHITMORE, MGR. PRODUCTION

W. D. CARSON, MGR. TECHNICAL SERVICES

ROBERT G. HILTZ, MGR. JOINT OPERATIONS

GEORGE W. SELINGER, MGR. CONSERVATION

February 12, 1963

Re: Gallegos Gallup Sand Unit
San Juan County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Attached is a copy of the Certification Determination for the Gallegos Gallup Sand Unit, which has been executed by the Acting Director of the United States Geological Survey and the Assistant Acting Director of the Bureau of Indian Affairs. This instrument was last executed on January 9, 1963, and in accordance with Section 20 of the Unit Agreement, the Unit became effective February 1, 1963.

We are presently revising Exhibit B to the Unit Agreement for the purpose of correcting errors in ownership, and we are re-calculating the tract participation (Exhibit C) to include only the committed tracts within the Participating Area. As soon as possible, we will furnish you copies of the revised exhibits and conformed copies of the Unit and Unit Operating Agreements.

Very truly yours,

JBC:sw
Attach.

RECEIVED

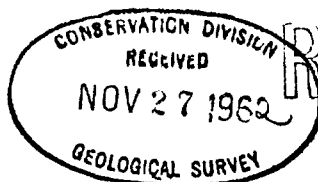
NOV 6 1962

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

1 36

CERTIFICATION - DETERMINATION

14-08-0001 8493



RECEIVED

SEP 1962

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Pursuant to the authority vested in the Secretary of Interior under the allotted Mineral Leasing Act of March 3, 1909, 35 Stat. 783, 25 U. S. C. Sec. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U. S. C. Secs. 396a, et seq., as to certain restricted and allotted Indian lands and delegated to the Commissioner of Indian Affairs by Departmental Order No. 2508 of January 11, 1949, 14 F. R. 258-260, and

Pursuant to the authority vested in the Secretary of the Interior as to Federal lands, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Secs. 181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, 43 C. F. R. Sec. 4.611, 12 F. R. 6784, we do hereby:

A. Approve the attached agreement for the development and operation of the Gallegos Gallup Sand Unit Area, San Juan County, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, and royalty requirements of all Indian leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

D. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated NOV 14 1962

ACTING ASSISTANT:

Michael Helander
Area Director, Gallup Area Office
Bureau of Indian Affairs

Dated JAN - 9 1963

Arthur D. Baker
Acting Director, United States Geological Survey

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

TABLE OF CONTENTS

Index

Preamble

Agreement Proper

Tract Map	Exhibit "A"
Tract Data.	Exhibit "B"
Percentage Participation.	Exhibit "C"

Certification - Determination

Certificate of Approval

CERTIFICATION - DETERMINATION

Pursuant to the authority vested in the Secretary of Interior under the allotted Mineral Leasing Act of March 3, 1909, 35 Stat. 783, 25 U. S. C. Sec. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U. S. C. Secs. 396a, et seq., as to certain restricted and allotted Indian lands and delegated to the Commissioner of Indian Affairs by Departmental Order No. 2508 of January 11, 1949, 14 F. R. 258-260, and

Pursuant to the authority vested in the Secretary of the Interior as to Federal lands, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Secs. 181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, 43 C. F. R. Sec. 4.611, 12 F. R. 6784, we do hereby:

A. Approve the attached agreement for the development and operation of the Gallegos Gallup Sand Unit Area, San Juan County, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, and royalty requirements of all Indian leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

D. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated _____

Area Director, Gallup Area Office
Bureau of Indian Affairs

Dated _____

Director, United States Geological Survey

CERTIFICATE OF APPROVAL
BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO,
OF UNIT AGREEMENT FOR DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA, COUNTY OF
SAN JUAN, NEW MEXICO

There has been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, an agreement for the development and operation of the Gallegos Gallup Sand Unit Area, San Juan County, New Mexico, dated February 1, 1962, in which Skelly Oil Company is designated as Operator, and which has been executed by various parties owning and holding oil and gas leases embracing lands within the Unit Area and upon examination of said agreement, the Commissioner finds:

- (a) That such agreement will tend to promote conservation of oil and gas and the better utilization of reservoir energy in said field;
- (b) That under the operations proposed, the state will receive its fair share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the agreement is in other respects for the best interests of the state;
- (d) That the agreement provides for the unit operation of the field, for allocation of production and sharing of proceeds from the area covered by the agreement in accordance with a formula for participation as specified in the agreement regardless of the particular tract from which production is obtained or proceeds are derived and for repressuring or secondary recovery operations.

NOW, THEREFORE, by virtue of the authority conferred upon me by virtue of the Laws of the State of New Mexico, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the state, do hereby consent to and approve the above referred to Gallegos Gallup Sand Unit Agreement as to the lands of the State of New Mexico committed hereto, and all oil and gas leases embracing lands of the State of New Mexico committed to said agreement shall be and the same are hereby amended so that the provisions thereof will conform to the provisions of said Unit Agreement and so that the length of the secondary term of each such lease as to the lands within the Unit Area will be extended, insofar as is necessary, to coincide with the term of said Unit Agreement and in the event the term of said Unit Agreement shall be extended as provided therein, such extension shall also be effective to extend the term of each oil and gas lease embracing lands of the State of New Mexico committed to said Unit Agreement which would otherwise expire, so as to coincide with the extended term of such Unit Agreement.

IN WITNESS WHEREOF, this Certificate of Approval is
executed as of this _____ day of _____, 1962.

Commissioner of Public Lands of the
State of New Mexico

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

I N D E X

SECTION		PAGE
1	Enabling Act and Regulations	3
2	Unit Area	3
3	Unitized Land and Unitized Substances	5
4	Unit Operator	5
5	Resignation or Removal of Unit Operator	6
6	Successor Unit Operator	7
7	Accounting Provisions and Unit Operating Agreement	7
8	Rights and Obligations of Unit Operator	8
9	Discovery	9
10	Plan of Further Development and Operation	9
11	Participation	11
12	Allocation of Production	14
13	Development or Operation of Non-Participating Land	19
14	Royalty Settlement	20
15	Rental Settlement	21
16	Conservation	22
17	Drainage	22
18	Leases and Contracts Conformed and Extended	22
19	Covenants Run with Land	26
20	Effective Date and Term	26
21	Rate of Prospecting, Development, and Production	27

I N D E X

(Continued)

SECTION		PAGE
22	Appearances	27
23	Notices	28
24	No Waiver of Certain Rights	28
25	Unavoidable Delay	28
26	Nondiscrimination	29
27	Loss of Title	29
28	Non-Joinder and Subsequent Joinder	29
29	Counterparts	30
30	Taxes	31
31	Conflict of Supervision	31
32	No Partnership	32
33	Border Agreements	32

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO
NO. _____

THIS AGREEMENT entered into as of the 1st day of February, 1962, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

W I T N E S S E T H:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Secs. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof, for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 3, Chap. 88, Laws 1943) as amended by Sec. 1 of Chapter 162, Laws of 1951 (Chap. 7, Art. 11, Sec. 39, N. M. Statutes 1953 Annot.), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or

all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162, Laws of 1951; Chap. 7, Art. 11, Sec. 41, N. M. Statutes 1953 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the rules and regulations governing the leasing of restricted allotted and tribal Indian lands for oil and gas, except allotments made to the members of the Five Civilized Tribes and Osage Indians in Oklahoma, promulgated by the Secretary of the Interior (25 C.F.R. 189.24(c)) under and pursuant to the Allotted Land Leasing Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. Sec. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. Sec. 396a et seq., and the oil and gas leases covering said allotted and tribal Indian lands provide for the commitment of such leases to a cooperative or unit plan of development or operation; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico (hereinafter referred to as "the Commission") is authorized by an Act of Legislature (Chap. 72, Laws 1935; Chap. 65, Art. 3, Sec. 14, N. M. Statutes 1953 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Gallegos Gallup Sand Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary recovery operations, to

conserve natural resources, prevent waste and secure other benefits obtainable through development and operation of the Gallegos Gallup Sand subject to this agreement under the terms, conditions and limitations herein set forth.

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the Unit Area defined below and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Acts of March 3, 1909, May 11, 1938, and the Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal and Indian lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal and non-Indian lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations not inconsistent with the terms hereof or the laws of the state in which the non-Federal land and non-Indian land are located are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto marked Exhibit "A" is hereby designated and is recognized as constituting the Gallegos Gallup Sand Unit Area hereinafter referred to as "Unit Area", containing 22,997.51 acres, more or less.

Exhibit "A" shows, in addition to the boundaries of the Unit Area and of the "initial participating area", the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a schedule showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of oil and gas interests in all land in the Unit Area. However, nothing herein

or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the Unit Area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor" or when requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Commissioner", and not less than seven copies of the revised exhibits shall be filed with the Supervisor and copies thereof shall be filed with the Commissioner and the Oil Conservation Commission of the State of New Mexico. The Commissioner of Indian Affairs shall hereafter be referred to as the "Indian Commissioner".

The above described Unit Area shall, when practicable, be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement or shall be contracted to exclude lands not within any participating area, whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion shall be effected in the following manner:

(a) Unit Operator, with concurrence of at least 65% of the voting interest or on demand of the Director of the Geological Survey, hereinafter referred to as "Director", after preliminary concurrence by the Director, or on demand of the Commissioner and Commission, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the Unit Area, the reasons therefor, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the Supervisor and Commissioner and the Commission, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor, Commissioner and the Commission evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director, Commissioner and the Commission become effective as of the date prescribed in the notice thereof.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All oil and gas in the hereinabove described lands committed to this agreement, as to the Gallegos Gallup Sand, are unitized under the terms of this agreement and are herein called "unitized substances", and said lands shall constitute said lands herein referred to as "unitized lands" or "lands subject to this agreement".

The Gallegos Gallup Sand shall be construed to mean the sand and reservoir encountered in the drilling by Skelly Oil Company of its Navajo No. F-2 Well between the depths of 4,815 feet and 5,096 feet as shown by the Schlumberger electric log of said well, which well is located in the SW/4 of the NW/4 Section 12, T. 26 N., R. 12W., San Juan County, New Mexico.

4. UNIT OPERATOR. Skelly Oil Company is hereby designated as the initial Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such interest is owned by it.

The term "working interest owner", as used herein, shall mean the owner of such an interest committed hereto as may be obligated to bear or share a portion of all costs and expenses of drilling, developing, producing and operating the unitized land under this agreement and the Unit Operating Agreement.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of 6 months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Director, Commissioner and the Commission, and until all wells then drilled hereunder are placed in satisfactory condition for suspension or abandonment, whichever is required by the Supervisor as to Federal lands and by the Commission as to State lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The resignation of Unit Operator shall not release Unit Operator from any liability or default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interest determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and Commissioner.

In all such instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for the performance of the duties of Unit Operator and shall, not later than 30 days

before such resignation or removal becomes effective, appoint a common agent to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title or interest as the owner of a working interest or other interests in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations as owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSION UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator, or shall be removed as hereinabove provided, the working interest owners shall by affirmative vote of at least 65 per cent of their voting interests, based on the percentage participation assigned to tracts in the participating area, select a successor Unit Operator; provided, however, that should any working interest owner own a voting interest of more than 35 per cent, the vote of said party shall not serve to disapprove the selection of a new Unit Operator approved by 80 per cent or more of the voting interests of the remaining working interest owners and provided, further, that the Unit Operator shall not vote to succeed itself and its voting interest shall not be counted in a vote concerning its removal as the Unit Operator. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Director and Commissioner.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. All costs and expenses incurred by Unit Operator in conducting unit

operations hereunder shall be paid and apportioned among and borne by the working interest owners, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the working interest owners, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator, as provided in this section whether one or more, are herein referred to as the "Unit Operating Agreement". Such Unit Operating Agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by the Unit Operator and the working interest owners. However, no such Unit Operating Agreement shall be deemed either to modify the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistency or conflict between the Unit Agreement and the Unit Operating Agreement, this Unit Agreement shall prevail. Three (3) true copies of any Unit Operating Agreement executed pursuant to this section shall be filed with the Supervisor and one copy with the Commissioner.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto including surface rights, which are necessary or convenient for the prospecting for, producing, storing, allocating, and distributing the unitized substances, are hereby granted and delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer

title to any land, lease, royalty interest, working interest, operating agreement or communitization agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DISCOVERY. Inasmuch as wells capable of producing unitized substances in paying quantities (to wit: quantities sufficient to repay the cost of drilling and producing operations with a reasonable profit) from the Gallegos Gallup Sand have already been drilled, tested and completed within the Unit Area and production in paying quantities is currently being taken therefrom, no initial test well is required under the terms of this Unit Agreement.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. It is agreed that the unitized land will be so operated as to determine the feasibility of pressure maintenance or some form of secondary recovery operation in order to effect the greatest recovery of unitized substances, prevent waste and conserve natural resources. The Unit Operator is authorized to inject gas, oil, liquefied petroleum gas, brine, water or a combination of said substances and any one or more of said substances, irrespective of whether produced from the Gallegos Gallup Sand, into said Gallegos Gallup Sand through any well or wells now or hereafter completed therein; provided, however, that the above operations may be conducted by Unit Operator only in accordance with a plan of operation approved by the Supervisor, Commissioner and the Commission. The parties hereto hereby grant to the Unit Operator the use of brine or water or both from any formation within the Unit Area for injecting into the Gallegos Gallup Sand, except that no rights to water from Indian lands are granted hereby.

On or before the effective date of this agreement, Unit Operator shall submit for the approval of the Supervisor, Commissioner and the Commission an acceptable plan of development and operation for the

unitized land which said plan shall include provisions for a pilot injection project within the initial participating area. Said plan shall define the area of said pilot project and shall specify the wells to be used as injection wells and also the wells to be used as producing wells. When approved by the Supervisor, Commissioner and the Commission, said plan of development shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time, before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor, Commissioner and the Commission a plan or plans for an additional specified period for the development and operation of the unitized land. Said initial plan and all revisions thereof shall be as complete and adequate as the Supervisor and Commissioner may determine to be necessary for timely operations and development consistent herewith. Said plan or plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. After the effective date hereof, no further wells, except such as may be necessary to afford protection against operations not under this agreement or such as may be specifically approved by the Supervisor, Commissioner and the Commission shall be drilled except in accordance with a plan of development approved as herein provided. Following the institution and completion of said pilot injection project, Unit Operator shall thereupon determine whether or not pressure maintenance or secondary recovery operations shall be conducted throughout the initial participating area. Said determination shall be by vote of all working interest owners. In order to pass, the proposition shall be supported by an affirmative vote of 80% of the voting interest; provided, however, that the proposition shall not be defeated except upon the negative vote of two (2) or more working interest owners having an aggregate voting interest of 25% or more.

11. PARTICIPATION. The lands outlined by the irregular line depicted on Exhibit "A" are recognized as reasonably proved to be productive of unitized substances and are hereby designated and fixed as the "initial participating area", containing 13,248.83 acres, more or less.

In Exhibit "C", attached hereto and made a part hereof, there are listed and numbered the various tracts within the initial participating area, and set opposite each tract is a figure which represents the percentage participation to which such tract shall be entitled if all of said tracts are committed hereto as of the effective date of this agreement. In the event less than all tracts within the initial participating area are committed hereto as of the effective date of this agreement, Unit Operator, as soon as practicable after the effective date of this agreement, shall file with the Supervisor, Commissioner and the Commission a schedule of those tracts within the initial participating area committed hereto as of said effective date, which said schedule shall be designated "Revised Exhibit C" and considered for all purposes as a part of this agreement. Such Revised Exhibit "C" shall set forth opposite each such committed tract within the initial participating area a revised percentage participation therefor, which shall be calculated by using the same tract factors and formula which were used to arrive at the percentage participation of each tract as set out in Exhibit "C" attached hereto but applying the same only to the committed tracts. Such Revised Exhibit "C", unless disapproved by the Supervisor, Commissioner or the Commission within 30 days after filing, shall supersede, effective as of the effective date hereof, the percentage participations set forth in Exhibit "C" attached hereto until a further revision (or revisions) thereof is filed with and approved by the Supervisor, Commissioner and Commission as hereinafter provided. The percentage participation for each tract as shown on Exhibit "C" attached hereto, or as may be shown on the Revised Exhibit "C" as above provided, is calculated and determined in accordance with the tract factors and formula

set forth in Section 12 hereof and shall govern the allocation of production on and after the effective date of this Unit Agreement until the allocation schedule is revised pursuant to this agreement and the revised percentage participations are filed with and approved by the Director, Commissioner and the Commission as hereinafter provided.

The participating area established hereby as the initial participating area may be revised from time to time, subject to approval by the Director, Commissioner and the Commission, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities or determined to be essential for unit operations and the participating percentage for each tract in the participating area so enlarged shall be revised, subject to the approval of the Director, Commissioner and Commission in accordance with the same formula and factors as were used to arrive at the percentage participation of each tract as set forth in Exhibit "C"; provided, however, that notwithstanding anything herein which may be construed to the contrary, in any revision of the participating area the revised percentage participations of the respective tracts which were participating prior to such revision shall remain in the same ratio one to another insofar as the individual factors comprising the participation formula are concerned. Unit Operator shall, within eight (8) months from and after the official date of completion of a unit well occasioning a revision of the participating area, file with the Director, Commissioner and the Commission appropriate instruments outlining and establishing the revised participating area occasioned by such well. The effective date of any revision of the participating area shall be the first day of the seventh month following the official date of the well completion on which the revision of the participating area is predicated, upon approval by the Director, Commissioner and the Commission; provided, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the

Director, Commissioner and the Commission. No land shall be excluded from a participating area on account of depletion of unitized substances. It is the intent of this section that a participating area shall be comprised of adjoining parcels of land on each of which such parcels there is a well capable of producing in paying quantities or which, in the absence of such well thereon, are nevertheless determined to be essential for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Supervisor, Commissioner and the Commission as to the proper definition or redefinition of a participating area, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due (a) the United States and Indians, and (b) the State of New Mexico, which shall be determined by the Supervisor and the Commissioner, respectively, to be held as unearned money until a participating area as revised is finally approved and then applied as earned or returned in accordance with determination of the sum due as Federal, Indian, and State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor as to wells on Federal and Indian land and the Commissioner as to wells on State land, that a well drilled under this agreement is not capable of producing in paying quantities or determined not to be essential for unit operations and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the lands on which the well is located so long as the well is not within a participating area. Settlement for working interest benefits for such a well shall be made as

provided in the Unit Operating Agreement.

If, subsequent to the effective date of this agreement, any additional tract within the initial participating area becomes committed hereto under the provisions of Section 28 hereof, or any committed tract within the initial participating area is excluded herefrom under the provisions of Section 27, Unit Operator shall revise Exhibit "C" to show the new percentage participations of the committed tracts in the initial participating area, which revised exhibit shall, upon its filing and approval by the Supervisor, Commissioner and the Commission, supersede as of its effective date, the last previously effective Exhibit "C". In any such revision of Exhibit "C" the revised percentage participations of the respective tracts which were committed hereto prior to such revision shall remain in the same ratio one to another insofar as the individual factors comprising the participation formula are concerned.

12. ALLOCATION OF PRODUCTION. For the purpose of determining any and all benefits accruing under this agreement each tract committed hereto within the participating area shall have allocated to it a proportion, equal to its percentage participation of all unitized substances produced from the participating area (except any part of such substances used in conformity with good operating practices within the Unit Area for drilling, operating, camp and other production or development purposes, for pressure maintenance or secondary recovery operations in accordance with a plan of operation approved by the Supervisor, Commissioner and the Commission, or unavoidably lost). The amount of unitized substances allocated to each tract in the participating area shall be deemed to be produced from such tract. It is hereby agreed that production of unitized substances from any part of the participating area shall be allocated as provided herein regardless of whether oil or gas is being produced from any particular tract committed hereto. If the working interests or the royalty interests in any tract are divided with respect to separate parcels or portions of such tract and owned severally by different

persons, the percentage participation assigned to such tract shall, in the absence of a recordable instrument among all owners fixing the division of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

The Percentage Participation for each tract in the Participating Area as set forth in Section 11 hereof was determined, and any revisions thereof shall be determined, in accordance with the following formula, which is hereby adopted:

$$\frac{\text{Total Tract Original Hydrocarbon Recoverable by Primary Methods of Operation}}{\text{Total Participating Area Original Hydrocarbon Recoverable by Primary Methods of Operation}} \times 0.75$$

Plus

$$\frac{\text{Total Tract Income during Base Period}}{\text{Total Participating Area Income During Base Period}} \times 0.25$$

= Tract Percentage Participation

In connection with the foregoing formula, it is recognized and agreed that the Gallegos Gallup Sand as herein defined is a common reservoir consisting of four productive intervals, each of which has a different value as to original hydrocarbons recoverable by primary methods of operation. Said productive intervals are referred to herein as Bench 1, Bench 2, Bench 3 and Bench 4, respectively, and are defined as follows:

Bench 1 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the Skelly-Navajo "F" No. 2 well between the depths of 4815 feet and 4868 feet as shown by the Schlumberger electric log of said well, which well is located in the SW/4 of NW/4 Section 12, T26N-R12W, San Juan County, New Mexico.

Bench 2 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the said Skelly-Navajo "F" No. 2 well between the depths of 4938 feet and 4978 feet as shown by the Schlumberger electric log of said well.

Bench 3 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the said Skelly-Navajo "F" No. 2 well between the depths of 5006 feet and 5051 feet as shown by the Schlumberger electric log of said well.

Bench 4 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the said Skelly-Navajo "F" No. 2 well between the depths of 5051 feet and 5096 feet as shown by the Schlumberger electric log of said well.

It is further agreed that the Percentage Participation of each tract in the Participating Area, as set forth in Section 11 hereof, was calculated and determined, and any revision thereof shall be calculated and determined, by application of the foregoing formula in accordance with the following factors, definitions and procedure:

- A. The fraction of the original hydrocarbons recoverable by primary methods of operation attributable to each lease in the Participating Area and in the Participating Area as a whole were determined as follows:
- (1) The acre feet of productive sand in each of the four benches or intervals of the Gallegos Gallup Sand in each tract in the Participating Area was determined from net isopach maps constructed for both the gas zone and oil zone in each of the said respective four benches based upon electric log surveys made in accordance with acceptable geological and engineering practices and utilizing accurate survey data of the surface area of each tract in the participating area.

- (2) Acre-feet figures for Benches 1, 2 and 3 were then combined and the hydrocarbon pore space calculated by the following formula:

$$\text{HPS} = (\text{Gross Ac. Ft.}) \times (\text{Thickness Correction Factor}) \times (\text{Porosity}) \times (1-S_w) (7758)$$

Bench 4 was calculated separately using this formula also.

- (3) It was determined, using the best engineering practices and utilizing all of the geological and engineering information available, that the factors used in calculating the HPS would be as follows:

Benches 1, 2 & 3	T.C.F.	=	0.19
	Por.	=	0.045
	1-S _w	=	0.59
Bench 4	T.C.F.	=	0.40
	Por.	=	0.086
	1-S _w	=	0.59

- (4) The Oil Recovery Factor is 0.050; the original oil reserve recoverable by primary methods of operation was determined by using the results of (2) and (3) above in conjunction with the following formula:

$$\text{Recoverable Primary} = \frac{\text{H.P.S.} \times \text{Oil Recovery Factor}}{\text{F.V.F.}}$$

- (5) The Gas Recovery Factor is 0.955878; the recoverable solution gas was determined by using the results of (2) and (3) above in conjunction with the following formula:

$$\text{Recoverable Solution Gas} = (S_1 - S_2)(\text{Orig. Oil in Place}) (\text{Gas Recovery Factor}) + (S_2 - S_a) (\text{Recoverable Primary Oil Reserve})$$

- (6) It was determined, using the best engineering practices and utilizing all of the geological and engineering

information available, that the factors used in calculating the scf would be as follows:

$$S_1 = 540 \text{ scf of gas in each bbl. of Orig. Oil in Place}$$

$$S_2 = 180 \text{ scf of unrecovered gas in each bbl. of Orig. Oil in Place}$$

$$S_a = 47 \text{ scf of unrecovered gas in each bbl. Stock Tank Oil Produced}$$

- (7) The recoverable free gas in the gas cap was determined by using the results of (2) and (3) above in conjunction with the following formula:

$$\text{Recoverable Free Gas} = \text{HPS in bbls.} \times 5.6146 \times \text{gas factor}$$

(with the gas factor = to 96.917).

- (8) These gas reserves were then equated to the oil reserves by using the factor $\frac{0.13}{2.77}$; the sum of the total gas reserves and the total oil reserves is the original hydrocarbons recoverable by primary methods.

B. "Current Income", as used in the foregoing formula, was derived by determining the dollar value of all oil and gas produced from each tract in the Unit Area. The tract current income during the base period and the Participating Area current income during the base period were determined as follows:

- (1) For the purposes of this agreement, the "base period" shall mean and refer to production of oil and gas during the fourth quarter of 1959 (October 1, 1959 through December 31, 1959); provided, however, that the "base period" for any well not having produced three months prior to October 1, 1959, shall

be the last three months of the first six months in which said well was produced. However, whenever a well is to be converted to an injection well before producing it for a sufficient period to qualify as to the base production period under the formula set forth herein, the production for the base period may be calculated at any rate up to the maximum allowable which may be agreed to by 65% of the working interest owners and approved by the Director and the Commissioner.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND.

Any party or parties hereto owning or controlling the working interest or a majority of the working interests in any unitized land having thereon a regular well location may, with the approval of the Supervisor as to Federal and Indian land and the Commissioner as to State land, and subject to the provisions of the Unit Operating Agreement, at such party's sole risk, cost and expense, drill a test well to test the Gallegos Gallup Sand Formation if such location is not within a participating area, or drill any well not mutually agreed to by all interested parties, unless within 90 days from receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled, as aforesaid, by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be enlarged as provided in this agreement, and the party or parties paying the cost of drilling such well shall be reimbursed as provided in the Unit Operating Agreement for the cost of drilling such well, and the well shall thereafter be operated by Unit Operator in accordance with the terms of this agreement and the

Unit Operating Agreement.

If any well drilled, as aforesaid, by a working interest owner obtains production in quantities insufficient to justify the inclusion in a participating area of the land upon which such well is situated, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States, the Indians, and the State of New Mexico and all royalty owners who, under existing contracts, are entitled to take in kind a share of the unitized substances produced from any tract, shall hereafter be entitled to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for royalty interests not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases except that said royalties shall be computed in accordance with the terms of this agreement.

If gas obtained from lands not subject to this agreement is introduced into the unitized land for use in pressure maintenance, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor, Commissioner and the Commission, a like amount of gas, less appropriate deductions for loss from any cause, may be withdrawn from the formation into which

the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be pursuant to such conditions and formulas as may be prescribed or approved by the Supervisor and the Commissioner; and, provided further, that such right of withdrawal shall terminate on the termination of this agreement. If liquefied petroleum gases obtained from lands or formations not subject to this agreement be injected into the unitized land for the purpose of increasing ultimate recovery, which shall be in conformance with a plan first approved by the Supervisor and Commissioner, part or all of such liquefied petroleum gases may be withdrawn royalty free pursuant to such conditions and formulas as may be prescribed or approved by the Supervisor and Commissioner.

Royalty due the United States and the Indians shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian land as provided herein at the rate specified in the respective Federal and Indian leases, or at such lower rate or rates as may be authorized by law or regulation; provided that for leases on which the royalty rate depends on the daily average production per well such average production shall be determined in accordance with the operating regulations as though the participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States

and the Indians subject to this agreement shall be paid at the rate specified in the respective leases from the United States and the Indians unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary of the Interior (hereinafter called "Secretary") or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases, or may be reduced or suspended under the order of the Commissioner pursuant to applicable laws and regulations.

With respect to any lease on non-Federal and non-Indian land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby or some portion of such land is included within the participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of such substances as to prevent waste as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent draining of unitized substances from unitized land by wells on land not subject to this agreement, or, with consent of the Director and Commissioner, pursuant to applicable regulations pay a fair and reasonable compensatory royalty as determined by the Supervisor and Commissioner.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts

relating to exploration, drilling, development, or operation for oil or gas of lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary as to Federal and Indian leases and the Commissioner as to State leases shall and each by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change or revoke the drilling, producing, rental, minimum royalty and royalty requirements of Federal, Indian, and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling and producing operations performed hereunder upon any tract of unitized land will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary (or his duly authorized representative) and the Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development or operation for oil or gas of lands committed to this agreement, which by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement, as to the land committed so long as such lease remains subject hereto.

(e) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(j) of the Act, as amended by the Act of September 2, 1960 (74 Stat. 781, 784): "Any (Federal) lease hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, That any such lease as to the nonunitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

(f) Any Indian lease having only a portion of its lands committed hereto shall be segregated as to the

portion committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof.

(g) Any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as to such segregated portions commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease, if unitized substances are discovered and are capable of being produced in paying quantities from some part of the lands embraced in such lease committed to this agreement or some part of the lands embraced in such State lease is included in the Participating Area at the expiration of the secondary term of such lease; or if, at the expiration of the secondary term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced therein, any such lease shall remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of unitized substances, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as unitized substances are produced in paying quantities from any portion of said lands.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer; and no assignment or transfer of any royalty interest shall be binding upon the working interest owner responsible therefor until the first day of the calendar month after said working interest owner is furnished with the original, photostatic or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Director, Commissioner, and the Indian Commissioner, or their duly authorized representatives, as of the first day of the month following the date of approval by the Director and shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities, i.e. in this particular instance in quantities sufficient to pay for the cost of producing same, and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production and so long thereafter as such unitized substances can be produced as aforesaid. This agreement shall remain in effect during any period of suspension approved by the Director and the Commissioner as provided for in Section 18(c) hereof.

This agreement may be terminated at any time by the working interest owners whose voting interests aggregate not less than 90%, subject to the approval of the Director and the Commissioner; notice

of any such approval shall be given by Unit Operator to all parties hereto.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.

The Director is hereby vested with authority to alter or modify from time to time in his discretion the quantity and rate of production under this agreement when such quantity and rate is not fixed pursuant to Federal or State law or does not conform to any state-wide voluntary conservation or allocation program, which is established, recognized, and generally adhered to by the majority of operators in such State, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification. Without regard to the foregoing, the Director is also hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law. It is agreed, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Commissioner and as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department of the Interior and the Commission and to appeal from orders issued under

the regulations of said Department and/or Commission or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior, the Commission, or other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered or certified mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right to defense as to the validity or invalidity of any law of the state wherein said unitized land is located, or of the United States or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or to produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

26. NONDISCRIMINATION. In the performance of work under this agreement, Unit Operator agrees to comply with the nondiscrimination provisions of Executive Order 10925 (26 F. R. 1977).

Unit Operator shall also comply with the terms and conditions of the Indian leases while engaged in operations thereon with respect to the employment of available Indian labor.

27. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this Unit Agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to the title to any royalty, working interest or any other interest subject hereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided that as to Federal land, Indian land, and State land or leases, no payments of funds due the United States, Indians, or the State of New Mexico should be withheld, but such funds of the United States and Indians shall be deposited as directed by the Supervisor, and such funds of the State shall be deposited as directed by the Commissioner, to be held as unearned money pending final settlement of the title dispute, and then applied as earned in accordance with the final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

28. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the Unit Area fails or refuses to subscribe to this agreement, the owner of the working interest in that tract may withdraw said tract from this agreement by written notice to the Director, the Commissioner and the Unit Operator prior to the approval of this agreement by the Director. Any such tract effectively committed as to the working interest

and not so withdrawn shall be considered unitized, and any necessary adjustments of royalty occasioned by failure of the royalty and record owner to join will be for the account of the corresponding working interest owner. Any oil or gas interest in lands within the Unit Area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement and, if the interest is a working interest, by the owner of such interest also subscribing to the Unit Operating Agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approvals, if any, pertaining to such joinder, as may be provided for in the Unit Operating Agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. Joinder by any owner of a non-working interest, at any time, must be accompanied by appropriate joinder by the owner of the corresponding working interest in order for the interest to be regarded as effectively committed hereto. Joinder to the Unit Agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for the interest to be regarded as effectively committed to this Unit Agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the first day of the month following the filing with the Supervisor and the Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director or the Commissioner.

29. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all

parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described Unit Area; provided, if this agreement has not been approved by the Director and the Commissioner prior to February 1, 1963, it shall thereupon terminate and be of no further force and effect.

30. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land subject to this contract after the effective date of this agreement, or upon the proceeds or net proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to the royalty owners having interests in said tract, and may currently retain and deduct sufficient of the unitized substances or derivative products, or net proceeds thereof from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States, Indians, or the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

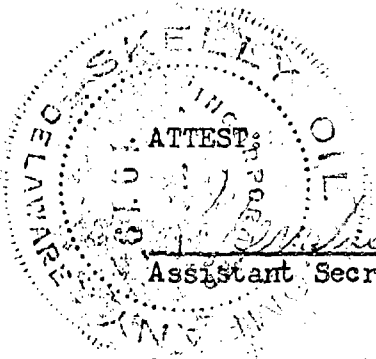
31. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the working interest owners or any of them shall be subject to any forfeiture, termination, or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provisions thereof to the extent that the said Unit Operator, working interest owners, or any of them are hindered,

delayed or prevented from complying therewith by reason of the failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or things concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provisions of this contract are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing in this agreement contained, express or implied, or any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

33. BORDER AGREEMENTS. Subject to the approval of the Director and the Commissioner, the Unit Operator, with concurrence of 65% of the voting interest of the working interest owners may enter into a border-protection agreement or agreements with the working interest owners of adjacent lands along the exterior boundary of the Unit Area with respect to the operations in the border area for the maximum ultimate recovery, conservation purposes and proper protection of the parties and interests.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed as of the date first above written and have set opposite their respective names the date of execution and the address of each of the respective executing parties.



UNIT OPERATOR AND WORKING INTEREST OWNER
SKELLY OIL COMPANY

App'd on the form: [Signature]

ATTEST: [Signature]
Assistant Secretary

By C. R. Blacksher

Date of Signature:

Address

March 1, 1962

WORKING INTEREST OWNERS

EL PASO NATURAL GAS PRODUCTS COMPANY

By [Signature]
Attorney-In-Fact

Address P. O. BOX 1161
EL PASO, TEXAS

ATTEST:

Secretary

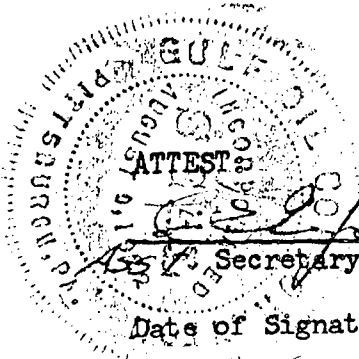
Date of Signature:
MAR 14 1962

GULF OIL CORPORATION

By [Signature]
Vice President C. D. BORLAND
ATTORNEY-IN-FACT



Address GULF OIL CORPORATION
P. O. BOX 2097
DENVER, COLORADO



ATTEST: [Signature]
Secretary

Date of Signature:

April 6, 1962

WESTERN DEVELOPMENT CO. OF DELAWARE

By W. B. Macey
President

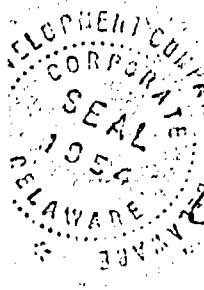
825 Petroleum Club Building
Address
Denver 2, Colorado

ATTEST:

[Signature]
Secretary

Date of Signature:

March 16, 1962



UNIT OPERATOR AND WORKING INTEREST OWNER

*App'd as to
form:
K. L. L.*

ATTEST:

SKELLY OIL COMPANY

Assistant Secretary

By _____

Date of Signature: _____

Address

WORKING INTEREST OWNERS

EL PASO NATURAL GAS PRODUCTS COMPANY

By _____
Attorney-In-Fact

Address

ATTEST:

Secretary

Date of Signature: _____

GULF OIL CORPORATION

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature: _____

WESTERN DEVELOPMENT CO. OF DELAWARE

By _____
President

Address

ATTEST:

Secretary

Date of Signature: _____

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature:

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature:

Address

Date of Signature:

Address

Date of Signature:

Address

Date of Signature:

OTHER PARTIES

The Navajo Tribe of Indians

By _____
Chairman, Navajo Tribal Council

Address

DATE OF SIGNATURE:

J. H. Hitt

Box 4176

Address

DATE OF SIGNATURE:
5-2-62

Albuquerque, New Mexico

Address

DATE OF SIGNATURE:

Address

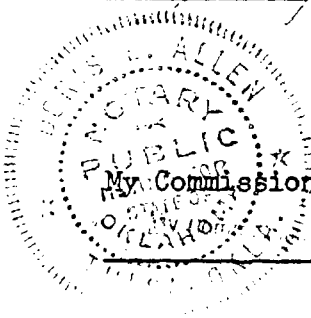
ATTEST:

Secretary

Date of Signature:

STATE OF California }
COUNTY OF San Diego } SS:

The foregoing instrument was acknowledged before me this 9th
day of March, 1962, by W. B. Macey
as President and Zane E. Henderson as Secretary of Western Development Company of
California, a corporation.



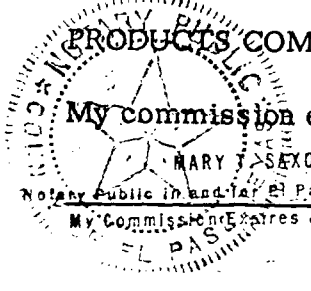
Witness my hand and official seal

My Commission Expires:

Dennis L. Allen
Notary Public

STATE OF TEXAS }
COUNTY OF EL PASO }

The foregoing instrument was acknowledged before me this 14th day of
March, 1962, by W. T. HOLLIS, as Attorney-in-Fact on behalf of EL PASO NATURAL GAS
PRODUCTS COMPANY.



My commission expires:

Mary T. Saxton
Notary Public in and for El Paso County, Texas

ACKNOWLEDGMENT — CORPORATION

STATE OF COLORADO }
COUNTY OF DENVER } SS.

Indiana, Michigan, Nevada, New Mexico,
Tennessee, Utah, Wyoming

On this 6th day of April, 1962, before me appeared C. D. Borland
to me personally known, who, being by me duly sworn, did say that he is the Attorney in Fact of
Gulf Oil Corporation, and that the seal affixed to the foregoing instrument is the corporate seal of said corporation
and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said C. D. Borland
acknowledged said instrument to be the free act and deed of said corporation.

WITNESS my hand and official seal the day and year above written.

My commission expires October 5, 1965

Vivian Gatling Tate
Notary Public

My Commission Expires:

Vivian Gatling Tate
Notary Public

STATE OF COLORADO }
COUNTY OF DENVER } SS:

The foregoing instrument was acknowledged before me this 16
day of March, 1962, by W. B. MACEY
as President and ZANE E. HENDERSON as Secretary of WESTERN DEVELOPMENT COMPANY OF DELAWARE, a corporation.

Witness my hand and official seal

My Commission Expires:

Lucia L. Paradise
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My commission expires:

Notary Public

STATE OF ARIZONA _____)
COUNTY OF APACHE _____) SS:

On this _____ day of _____, 19____, before me
appeared _____, to me personally known, who being by me duly
sworn, did say that he is the (Acting) Chairman of the Navajo Tribal Council,
and that he did execute the within agreement in behalf of the Navajo Tribe of
Indians by authority of its Council, and that he acknowledged the instrument to
be the free act and deed of said Navajo Tribe.

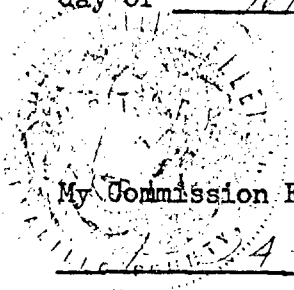
Notary Public in and for
Apache County, Arizona

My Commissions Expires:

124-317

STATE OF New Mexico)
COUNTY OF Terrell) SS:

The foregoing instrument was acknowledged before me this 2nd
day of May, 1966, by John Smith.



Witness my hand and official seal

My Commission Expires:
4-66

John Smith
Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

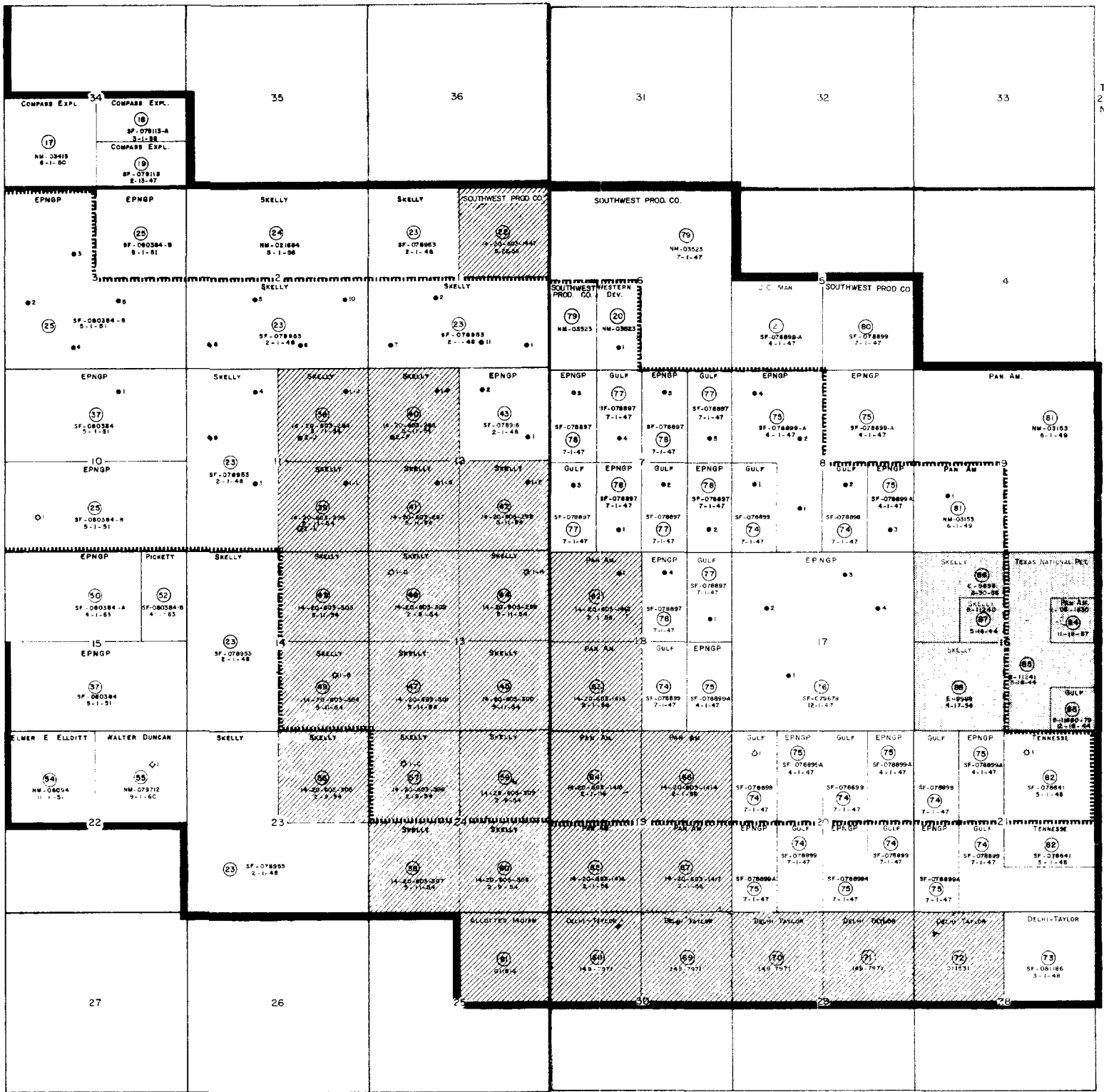
STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public



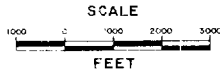
R-12-W

R-1-W

GALLEGOS GALLUP SAND UNIT
SAN JUAN NEW MEXICO
EXHIBIT "A"
AREA = B

Legend

- UNIT AREA
- PARTICIPATING AREA
- FEDERAL LAND
- INDIAN LAND
- STATE OF NEW MEXICO LAND
- TRACT NO.



AREA MAP

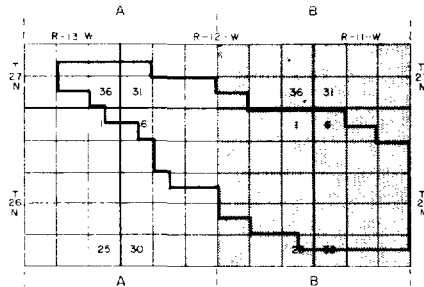


EXHIBIT "B"

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP
OF ALL LANDS WITHIN THE GALEGOS GALLUP SAND UNIT
TOWNSHIPS 26 and 27 NORTH, RANGES 11, 12 AND 13 WEST, SAN JUAN COUNTY, NEW MEXICO

Tract No.	Description	No. of Acres	Serial No. & Date of Lease or Application	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest and Percentage
1	<u>T27N-R13W</u> Sec. 26: S/2 Sec. 35: N/2	640.00	SF-078105 12-1-47 H.B.P.	USA 12.5%	Mid-Continent Petroleum Corporation	None	Sunray Mid-Continent Oil Company All
2	<u>T27N-R13W</u> Sec. 25: N/2 SW/4 Sec. 36: S/2 SW/4	160.00	SF-078391-C 5-7-56	USA 12.5%	Ernest A. Hanson	Ralph G. Roberson and Nena J. Roberson 3.000000%	Ernest A. Hanson All
3	<u>T27N-R13W</u> Sec. 25: S/2 SW/4 Sec. 36: N/2 SW/4	160.00	SF-078391-C 6-1-49 H.B.P.	USA 12.5%	Ernest A. Hanson	None	El Paso Natural Gas Products Company 50.00% Ernest A. Hanson 50.00%
4	<u>T27N-R13W</u> Sec. 36: NW/4	160.00	SF-078391-B 6-1-49 H.B.P.	USA 12.5%	Ernest A. Hanson	None	El Paso Natural Gas Products Company 50.00% Ernest A. Hanson 50.00%
5	<u>T27N-R13W</u> Sec. 25: SE/4 Sec. 36: E/2	480.00	SF-078391 SF-078391-A 6-1-49 H.B.P.	USA 12.5%	Ralph G. Roberson, Jr.	Ralph G. Roberson, Jr. *3.000000% (Oil Only)	Olen F. Featherstone All

6	<u>T27N-R12W</u> Sec. 30: S/2	313.56	SF-Q78100 6-1-49 H.B.P.	USA 12.5%	Warren Petroleum Corporation	British American 50.000000% Warren 50.000000%	William H. Hudson 50.00% Benson-Montin-Greer Drilling Corp. 25.00% O. J. Lilly 25.00%
7	<u>T27N-R12W</u> Sec. 31: NE/4	160.00	SF-080238 4-1-51 H.B.P.	USA 12.5%	Gulf Oil Corporation	Tom Bolack 2.000000% J. C. Roberts 2.000000%	Gulf Oil Corporation 100.00%
8	<u>T27N-R12W</u> Sec. 31: W/2 and SE/4 <u>T26N-R12W</u> Sec. 6: NW/4	622.10	SF-080238-A 4-1-51 H.B.P.	USA 12.5%	Beulah Morgan	Tom Bolack 2.000000% J. C. Roberts 2.000000% Howard K. Hee and Aheong Chun Hee 0.312500% Henry Pui Chun and Patsy Chun 0.187500% Walter K. Togikowa and Mildred O. Togikawa 0.125000% Amy L. Fern 0.125000% Frank H. Gaudin 0.250000%	The Frontier Refining Company 50.00% Oklahoma Oil Company 50.00%
9	<u>T26N-R13W</u> Sec. 1: NE/4	160.08	SF-080238-A 4-1-51 H.B.P.	USA	The Oklahoma Oil Company Frontier Refining Company	Beulah Morgan and Luther S. Morgan 5.000000%	The Oklahoma Oil Company 50.00% Frontier Refining Co. 50.00%

13	<u>T27N-R12W</u>	NE/4	160.00	SF-078858--A 4-1-58 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company John F. Sullivan Edward Arcaro Shiprock Industries, Inc.	Paul C. Nelson and Margaret Nelson 0.750000%	John F. Sullivan 56.250000% Edward Arcaro 6.250000% Shiprock Industries 37.500000%
----	------------------	------	--------	----------------------------------	--------------	---	--	---

14	<u>T27N-R12W</u>	S/2	320.00	SF-078858 4-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company John F. Sullivan Edward Arcaro Shiprock Industries, Inc.	Louis M. Walker and Geraldine Walker 1.250000% A. L. Duff, Jr. 1.250000% Paul C. Nelson 0.750000% O. J. Lilly 0.500000% William T. Walker 1.000000% Rose M. Blount 0.250000%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 6.250% Edward Arcaro 6.250% Shiprock Industries, Inc. 37.500%
----	------------------	-----	--------	-------------------------------	--------------	---	---	---

15	<u>T27N-R12W</u>	W/2	320.00	NM-03413 5-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	Dorothy M. Rummel and G. T. Rummel 2.000000% Western Development Company of Delaware 1.250000% J. D. Hancock and Anna Marye Hancock 0.012239%	El Paso Natural Gas Products Company All
----	------------------	-----	--------	------------------------------	--------------	---	---	--

16	<u>T27N-R12W</u>					C. E. Gardner 0.061033%
	Sec. 33:	E/2	320.00	SF-079113 2-13-47	USA 12.5%	B. B. Robison 0.061033%
						Alte B. Cerwin 0.061033%
						Clyde W. Morgan 0.061033%
						W. Wilson Graham, Estate 0.061033%
						L. H. Mannan 0.061033%
						J. M. Somerville 0.024413%
						M. W. George 0.024413%
						Mrs. Lillian Duncan 0.024413%
						Lawrence Albert Nelson 0.024413%
						C. W. Austin, Jr. 0.061033%
						Laurence Corbett Kelly 0.407705%
						Dana Latham, Trustee for the following:
						Marquita Mosley Denny
						Polly Corliss Mosley Royce
						David Bruce Mosley
						Sandra Mosley 0.244140%
						F. S. Oldt 0.061033%
						Dorothy M. Rummel 2.500000%
						Compass Exploration Incorporated All

Western Development
Company of Delaware
1.25%
1.25% of 8/8
Divided as follows:
B. B. Robinson
0.061034%
C. W. Morgan
0.061034%
W. Wilson Graham, Estate
0.061034%
Alto B. Cervin
0.061034%
F. S. Oldt
0.061034%
L. H. Mannan
0.061034%
Lillian Duncan
0.024414%
J. M. Somerville
0.024414%
M. W. George
0.024414%
L. L. Nelson
0.024414%
C. W. Austin, Jr.
0.061034%
Frank B. Hadlock,
Adah Hadlock and
Ann Hadlock
12.500000%
G. E. Gardner
0.061034%
J. D. Hanceck, Sr.
0.664074%

17	<u>T27N-R12W</u> Sec. 34: SW/4	160.00	NM-03413 6-1-50	USA 12.5%	El Paso Natural Gas Products Company	A. W. Rutter 5.000000%	Compass Exploration Incorporated All
18	<u>T27N-R12W</u> Sec. 34: N/2 SE/4	80.00	SF-079113-A 3-1-58	USA 12.5%	Col. Norman M. Walker	Western Development Company of Delaware 1.250000%	Compass Exploration Incorporated All
19	<u>T27N-R12W</u> Sec. 34: S/2 SE/4	80.00	SF-079113 2-13-47	USA 12.5%	Dorothy M. Rummel	Western Development Company of Delaware 1.250000%	Compass Exploration Incorporated All
20	<u>T26N-R11W</u> Sec. 6: E/2 SW/4	80.00	NM-03523	USA 12.5%	Sibyl Oneda Holloway	5.000000% of 8/8 Divided as follows: R. E. Beamon .1494950% Jack Capps .1276340% Midwest Oil Corporation .1223660% E. F. Kalb .0611830% E. R. Richardson .0152960% Lyle E. Carbaugh .0097890% L. C. Oldham, Jr. .0208020% Gladys Watford .0152960% Hugh G. Alexander, Jr. .0611840%	Western Development Company 93.750000% W. L. Lynch 6.250000%

T. J. Ahern
 .3356580%
Mary J. Wagner
 .0223770%
Raybourne Thompson
 .1174800%
J. P. Davis
 .0447540%
First National Bank of
Fort Worth Trustee of
Eula M. Johnson Trust
 .2408170%
Lillie Leena Rogers
 .0200680%
Vera Jean Gibbard
 .0200680%
Orville Curtis Rogers
 .0200680%
V. A. Johnston
 .0602040%
Texas National Petroleum
Company
 .4816340%
L. C. Oldham, Jr.
Executor of E. W. Ingram
Estate
 .0839140%
Robert Norman Dumble, Jr.
 .0279710%
Wilbur E. Hess
 .1208370%
Douglas E. Johnston
 .0402790%
R. E. Beamon, III
 .0671310%
Charles S. Alexander
 .0805580%
Pondren Oil Company
 .1223660%
A. W. Ashley
 .0214140%

Cannon B. McMahon
.0428290%
W. C. McMahon
.1070710%
James A. Williams
.0428290%
George R. Reese, Jr. (.0214140%)
Waters S. Davis, Jr.
.0611840%
Gladys D. Davis
.0305910%
South Texas Nat'l Bank
of Houston
Waters S. Davis, Jr.
Trust
.0305910%
Wilbur H. Frederking
.0402790%
L. A. Nordan
.1223660%
Albert E. Fagan
.0795390%
M. E. Fagan
.0244740%
J. Doyle Smith
.0061190%
William Ray Kitchenel
.0416670%
Alma Beamon Anderson
.0955820%
Rosser J. Coke
.1223700%
M. W. George
.0244730%
C. E. Gardner
.0611830%
B. B. Robinson
.0611830%
Clyde W. Morgan
.0611830%

Mary Ruth Moseley Graham
Ind. Executrix of the Estate
of W. Wilson Graham
.0611830%
Alto B. Cervin
.0611830%
F. S. Oldt
.0611830%
Stanley Harris, Jr.
.1223700%
Harry C. Campbell
.0183560%
C. Randolph Snowden
.0183560%
Elva K. Dumas
.1223700%
Laurence Corbett Kelly
.4773890%
J. D. Hancock
.000887%
Grace K. Davant
.0611830%
Hortense Davant
.0611830%
James J. Johnston
.0602045%
Jerry J. Andrew
.0602045%
William T. Walker
.1957860%
John R. Scott
.030592%

El Paso Natural Gas
Products Company
6.750000%
R. E. Beamon
0.149495%
E. F. Kalb
0.061183%
J. C. Man, Jr.
66.666666%
Vinson Truck
Robert E. Vinson,
Trustee
33.333334%

21 T26N-R11W 160.00 SF-078899A USA
Sec. 5: SW/4 7-1-47 12.5%
H.B.P. J. C. Man, Jr.
66.666666%
Vinson Truck
Robert E. Vinson, Trustee
33.333334%

E. R. Richardson	0.015296%
Lyle E. Carbough	0.009789%
L. C. Oldham, Jr.	0.020802%
Gladys Watford	0.015296%
Hortense E. Devant	0.061183%
Grace K. Devant	0.061183%
Hugh G. Alexander, Jr.	0.061184%
T. J. Ahern	0.335658%
Mary J. Wagner	0.022377%
Raybourne Thompson	0.117480%
J. P. Davis	0.044754%
First National Bank of Fort Worth Trustee	0.240817%
Lillie Leona Rogers	0.020068%
Vera Jean Gibbard	0.020068%
Orville Curtis Rogers	0.020068%
Jerry J. Andrew	.060204%
Ralph A. Johnston	0.170463%
V. A. Johnston	0.060204%
James J. Johnston	0.060205%
Texas National Petroleum Company	0.481634%

L. C. Oldham Trustee of the
Estate of E. W. Ingram
0.083914%
Robert Norman Dumble, Jr.
0.027971%
Wilbur E. Hess
0.120837%
Douglas E. Johnston
0.040279%
R. E. Beamen III
0.067131%
Charles S. Alexander
0.080558%
Fendren Oil Company
0.122366%
A. W. Ashley
0.021414%
South Texas National
Bank Trustee for the Estate of
Waters S. Davis, Jr.
0.061184%
W. C. McMahon
0.107071%
James A. Williams
0.042829%
George R. Reese, Jr.
0.021414%
Gladys D. Pearson
0.030591%
South Texas National Bank
of Houston - Trustee
0.030591%
Wilbur H. Frederking
0.040279%
L. A. Nerdan
0.122366%
Albert E. Fagan
0.079539%
M. E. Fagan
0.024474%

J. Doyle Smith
0.006119%
William Ray Kitchell
0.041667%
Alma Beamon Anderson
0.095582%
Rosser J. Coke
0.122370%
M. W. George
0.024473%
C. E. Gardner
0.061183%
B. B. Robinson
0.061183%
Clyde W. Morgan
0.061183%
Mary Ruth Mosley
Graham Executrix of
Estate of W. Wilson
Graham
0.061183%
Alto B. Cervin
0.061183%
William T. Walker
0.195786%
John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hancock
0.011106%

Tract No. 21 continued

P. G. Lake, Inc.
3.250000%
Western Development
Company of Delaware
2.500000%

23 T26N-R12W

Sec. 1: NW/4; S/2 1919.46

Sec. 2: S/2

Sec. 11: W/2

Sec. 14: W/2

Sec. 23: W/2; SE/4

SF-078953 USA
2-1-48 12.5%
H.B.P.

Skelly Oil Company

None

Skelly Oil Co.
All

24 T26N-R12W

Sec. 2: N/2

318.36

NM-021684 USA
5-1-56 12.5%

F. K. Andrews

F. K. Andrews
1.000000%

Skelly Oil Co.
All

25 T26N-R12W

Sec. 3: All

957.92

SF-080384-B USA
5-1-51 12.5%
H.B.P.

El Paso Natural Gas
Products Company
50.00%
J. Felix Hickman
50.00%

Edythe M. Clark
0.250000%
Carolyn Clark
Wiggins and Edythe
M. Clark (Joint)
0.250000%
John F. Sullivan
1.000000%
First National Bank
of Albuquerque for
J. Felix Hickman
3.500000%

El Paso Natural
Gas Products Co.
50.00%
First National
Bank of Albuquerque
for J. Felix
Hickman
50.00%

26

T26N-R12W
Sec. 4: NE/4

158.90

SF-078286
9-1-47
H.B.P.

USA
12.5%

Hidden Splendor
Mining Company

Truman D. Walker and
Beeler L. Walker
2.000000%
Harry B. Botts
0.339674%
Hugh G. Alexander
0.169837%
Jack Neveleff
0.339674%
E. W. Ingram
0.169837%
Alma Mae Anderson
0.245245%
Mildred P. Moore
0.169837%
E. F. Kalb
0.169837%
The Texas National
Petroleum Company
0.905570%
R. E. Beamon
0.490489%

Hidden Splendor
Mining Company

27

T26N-R12W
Sec. 4: NW/4

159.02

SF-078286-B
9-1-47
H.B.P.

USA
12.5%

Hidden Splendor
Mining Company

Truman D. Walker and
Wife
1.000000%
David L. Mills
0.500000%
Thomas F. Wheatley
0.250000%
John S. Wold
0.250000%
Mildred Payne Moore
0.169837%
Harry B. Botts
0.339674%

Hidden Splendor
Mining Company
All

Tract No. 27 continued							
28	<u>T26N-R12W</u> Sec. 4: S/2	320.00	SF-081101 9-1-47 H.B.P.	USA 12.5%	Truman D. Walker	E. F. Kalb 0.169837% Jack Neveleff 0.339674% The Estate of E. W. Ingram, Deceased 0.169837% Texas National Petroleum Company 0.905570% Alma Mae Anderson 0.245245% R. E. Beamon 0.490489% Suspense 0.169837%	The Frontier Refining Co. All
29	<u>T26N-R12W</u> Sec. 5: E/2	319.12	SF-081102 9-1-47 H.B.P.	USA 12.5%	Truman D. Walker	James Graves and Mattie Lou Graves 1.500000% C. D. Thomas and Winnie Thomas 1.500000% Tom Bolack 2.000000%	The Frontier Refining Co. All

30 T26N-R12W
Sec. 5: NW/4 159.20

SF-078286-A
9-1-47
H.B.P.
USA
12.5%

Hidden Splendor
Mining Company

Truman D. Walker
1.000000%
David L. Mills
1.000000%
Harry B. Botts
0.339674%
Hugh G. Alexander
0.169837%
Jack Neveleff
0.339674%
E. W. Ingram
0.169837%
Alma Mae Anderson
0.245245%
Mildred P. Moore
0.169837%
E. F. Kalb
0.169837%
Texas National Petroleum Co.
0.90570%
R. E. Beamon
0.490489%

Hidden Splendor
Mining Company
All

31 T26N-R12W
Sec. 5: SW/4 160.00

SF-081102-A
9-1-47
H.B.P.
USA
12.5%

El Paso Natural Gas
Products Company

James Graves and
Mattie Lou Graves
1.500000%
C. D. Thomas and
Winnie Thomas
1.500000%
Tom Bolack
2.000000%

El Paso Natural Gas
Products Company
All

32	<u>T26N-R12W</u> Sec. 8:	N/2	320.00	SF-081100 9-1-47 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%	S. Victor Day 1.500000% John F. Sullivan 2.000000% Rebecca Oien, Ind. and as trustee 1.500000%	El Paso Natural Gas Products Company 50.000000% John F. Sullivan 50.000000%
33	<u>T26N-R12W</u> Sec. 8:	SW/4	160.00	SF-081100-A 1-30-48	USA 12.5%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%	Paul C. Nelson and Margaret Nelson 2.000000% Rebecca Oien 1.500000% S. Victor Day 1.500000%	John F. Sullivan All
34	<u>T26N-R12W</u> Sec. 8:	SE/4	160.00	SF-080008 9-1-47 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	J. V. Fritts and Ruth C. Fritts 0.25000% A. L. Duff, Jr. 0.250000% Tom Bolack 2.000000% F. E. Chartier and Peggy Chartier 2.500000% The Frontier Refining Co. 20.625000%	El Paso Natural Gas Products Co. All
35	<u>T26N-R12W</u> Sec. 9:	N/2	320.00	SF-078944-A 2-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Company	J. C. Daum and Frances Daum 4.000000% John F. Sullivan 1.000000%	El Paso Natural Gas Products Company All

36	<u>T26N-R12W</u> Sec. 9:	S/2	320.00	SF-078944 2-1-48 H.B.P.	USA 12.5%	J. C. Daum	J. C. Daum and Frances Daum 5.000000%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%
----	-----------------------------	-----	--------	-------------------------------	--------------	------------	---	---

37	<u>T26N-R12W</u> Sec. 10: Sec. 15:	N/2 S/2	640.00	SF-080384 5-1-51 H.B.P.	USA 12.5%	J. Felix Hickman	J. Felix Hickman Merle Hickman 4.500000% Edythe M. Clark 0.250000% Ross L. Malone, Jr. 0.250000%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%
----	--	------------	--------	-------------------------------	--------------	------------------	---	---

43	<u>T26N-R12W</u> Sec. 12:	NE/4	160.00	SF-078918 2-1-48 H.B.P.	USA 12.5%	Delhi-Taylor Oil Corp. 50% El Paso Natural Gas Products Company 50%	C. H. Nye and Linda Nye 1.750000% Jay J. Harris and L. Cathren Harris 0.350000% Hazel Abraham 0.350000% Sara K. Ryer(Mrs.) 0.350000% J. L. Werntz 0.350000% Charles J. Hathcot 0.350000% W. A. Kernaghan and Bernice F. Kernaghan 1.000000%	El Paso Natural Gas Products Company 50.00% Delhi-Taylor Oil Corporation 50.00%
----	------------------------------	------	--------	-------------------------------	--------------	---	--	--

50	<u>T26N-R12W</u> Sec. 15: NW/4 & W/2 NE/4	240.00	SF-080384-A 4-1-63	USA 12.5%	El Paso Natural Gas Products Company J. Felix Hickman John C. Daum	Edythe M. Clark 0.250000% Alton H. Clark 0.250000% J. Felix Hickman and Merle Hickman 2.250000% John C. Daum 2.250000%	El Paso Natural Products Company 50.00% J. Felix Hickman 25.00% John C. Daum 25.00%
52	<u>T26N-R12W</u> Sec. 15: E/2 NE/4	80.00	SF-080384-B 4-1-63	USA 12.5%	El Paso Natural Gas Products Company J. Felix Hickman John C. Daum	Edythe & Alton Clark 0.500000% Felix and Merle Hickman 2.250000% J. C. Daum 2.250000%	James R. Pickett All
53	<u>T26N-R12W</u> Sec. 17: NE/4	160.00	NM-063419 5-1-59	USA 12.5%	Horace E. White	None	Horace E. White All
54	<u>T26N-R12W</u> Sec. 22: NW/4	160.00	NM-06094 11-1-51	USA 12.5%	Elmer E. Elliott	None	Elmer E. Elliott All
55	<u>T26N-R12W</u> Sec. 22: NE/4	160.00	NM-079712 9-1-60	USA 12.5%	Walter Duncan	None	Walter Duncan All

*73 T26N-R11W

Sec. 28: NE/4 160.00

SF-081186
3-1-48
H.B.P.

USA
12.5%

Elizabeth Storey

Richard H. Ernest
5.000000%
*E. W. Mudge, Jr.
12.500000% Gas
17.500000% Oil
Elizabeth Storey
1.000000%

Delhi-Taylor Oil
Corporation
All

74 T26N-R11W

Sec. 8: W/2 SW/4, 800.00

SF-078899-A
7-1-47
H.B.P.

USA
12.5%

Western Development
Company of Delaware

Gulf Oil Corporation
All

Sec. 18:
Sec. 20:

W/2 SW/4,
W/2 SE/4
W/2 SE/4
W/2 NW/4,
E/2 SW/4,
W/2 NE/4,
E/2 SE/4
W/2 NW/4,
E/2 SW/4,
S/2 SE/4

Sec. 21:

Rosser J. Coke
0.001224%
Harry C. Campbell
0.000184%
P. G. Lake, Inc.
0.032500%
T. J. Ahern
0.003357%
W. C. McMahon
0.001071%
Midwest Oil Corp.
0.001224%
Raybourne Thompson
0.001175%
Albert E. Fagan
0.000795%

* Tract 73 - E. W. Mudge, Jr. Overriding Royalty Subject to Suspension and Conversion.
Elizabeth Storey Overriding Royalty to continue until \$25.00 per acre is received.

L. A. Nordan
0.001224%
Lillie Rogers
0.000201%
Marry J. Wagner
0.000224%
J. P. Davis
0.000448%
Charles S. Alexander
0.000403%
Wilbur E. Hess
0.001611%
Douglas E. Johnston
0.000403%
Wilbur H. Frederick
0.000403%
E. F. Kalb
0.000612%
E. R. Richardson
0.000153%
L. C. Oldham, Jr.
0.000208%
Lyle E. Carbaugh
0.000098%
Gladys Watford
0.000153%
Hugh G. Alexander, Jr.
0.000612%
Fondren Oil Company
0.001224%
R. E. Beamon III
0.000671%
George R. Reese, Jr.
0.000214%
A. W. Ashley
0.000214%
James A. Williams
0.000428%

Tract No. 74 Continued

Waters S. Davis, Jr.	0.000612%
Gladys D. Davis	0.000306%
M. E. Fagan	0.000245%
William Ray Kitchel	0.000417%
Elva K. Dumas	0.001224%
C. E. Gardner	0.000612%
B. B. Robinson	0.000612%
Clyde W. Morgan	0.000612%
Alto B. Cervin	0.000612%
F. S. Oldt	0.000612%
Stanley Harris, Jr.	0.001224%
M. W. George	0.000245%
Laurence Corbett Kelly	0.004671%
Alma Beamon Anderson	0.000957%
Texas National Petroleum Company	0.004817%
First National Bank of Fort Worth, Trustee for Bula Mae Johnston	0.002408%
V. A. Johnston	0.000602%
O. C. Rogers	0.000201%

Vera Jean Gibbard
0.000201%
R. E. Beamon
0.001490%
Robert Norman Dumble, Jr.
0.000280%
E. W. Ingram
0.000839%
Jerry W. Andrew
0.000602%
James J. Johnston
0.000602%
Mary Ruth Graham
0.000612%
J. Doyle Smith
0.000061%
C. Randolph Snowden
0.000184%
William T. Walker
0.001958%
Texas National Bank of
Houston Atty-in-Fact
For Walter S. Davis III,
R. H. Davis, J. S. Davis,
Pearson O. Porter, Jr.
0.000306%
J. D. Hancock
0.000108%
John R. Scott
0.000306%
Ralph A. Johnston
0.001704%
Grace K. Davant
0.000612%
Hortense E. Davant
0.000612%

	1040.00	SF-078899-A 7-1-47 H.B.P.	USA 12.5%	Western Development Company of Delaware 50.000000%
Sec. 8:	N/2, SW/4, E/2 SW/4, E/2 SE/4			El Paso Natural Gas Products Company 50.000000%
Sec. 18:	E/2 SE/4			
Sec. 20:	E/2 NW/4, E/2 NE/4, W/2 SW/4, W/2 SE/4,			
Sec. 21:	E/2 NW/4, W/2 SW/4			

R. E. Beamon 0.149495%	El Paso Natural Gas Products Company 50%
E. F. Kalb 0.061183%	Western Development Company 50%
E.R. Richardson 0.015296%	
Lyle E. Garbough 0.009789%	
L. C. Oldham, Jr. 0.020802%	
Gladys Matford 0.015296%	
Hortense E. Devant 0.061183%	
Grace K. Devant 0.061183%	
Hugh G. Alexander, Jr. 0.061184%	
T. J. Ahern 0.335658%	
Mary J. Wagner 0.022377%	
Raybourne Thompson 0.117480%	
J. P. Davis 0.044754%	
First National Bank of Fort Worth Trustee 0.240817%	
Lillie Leona Rogers 0.020068%	
Vera Jean Gibbard 0.020068%	
Orville Curtis Rogers 0.020068%	
Jerry J. Andrew .060204%	

Tract No. 75 Continued

Ralph A. Johnston
0.170463%
V. A. Johnston
0.060204%
James J. Johnston
0.060205%
Texas National Petroleum
Company
0.481634%
L. C. Oldham Trustee of the
Estate of E. W. Ingram
0.083914%
Robert Norman Dumble, Jr.
0.027971%
Wilbur E. Hess
0.120837%
Douglas E. Johnston
0.040279%
R. E. Beamon III
0.067131%
Charles S. Alexander
0.080558%
Fondren Oil Company
0.122366%
A. W. Ashley
0.021414%
South Texas National
Bank Trustee for the estate of
Waters S. Davis, Jr.
0.061184%
W. C. McMahon
0.107071%
James A. Williams
0.042829%
George R. Reese, Jr.
0.021414%
Gladys D. Pearson
0.030591%

South Texas National Bank of Houston - Trustee	0.030591%
Wilbur H. Frederick	0.040279%
L. A. Nordan	0.122366%
Albert E. Fagan	0.079539%
M. E. Fagan	0.024474%
J. Doyle Smith	0.006119%
William Ray Kitchell	0.041667%
Alma Beamon Anderson	0.095582%
Rosser J. Coke	0.122370%
M. W. George	0.024473%
C. E. Gardner	0.061183%
B. B. Robinson	0.061183%
Clyde W. Morgan	0.061183%
Mary Ruth Mosley Graham Executrix of Estate of W. Wilson Graham	0.061183%
Alto B. Cerwin	0.061183%
William T. Walker	0.195786%

Tract No. 75 Continued

John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hancock
0.011106%
P. G. Lake, Inc.
3.250000%
Western Development
Company of Delaware
2.500000%

Martin A. Pierce and
Beverly Pierce
1.750000%
Charles J. Finklea
0.175000%
W. A. Kernaghan and
Bernice F. Kernaghan
1.000000%
El Paso Natural
Gas Products
Company
50.000000%
Delhi-Taylor
Oil Corp.
50.000000%

Bosser J. Coke
0.001224%
Harry C. Campbell
0.000184%
P. G. Lake, Inc.
0.032500%
Gulf Oil Corp.
All

76 T26N-R11W
Sec. 17: All 640.00
SF-079679
12-1-47
H.B.P.
USA
12.5%

Delhi-Taylor
Oil Corporation
50%
El Paso Natural Gas
Products Company
50%

77 T26N-R11W
Sec. 7: E/2 NW/4 398.75
E/2 NE/4,
W/2 SW/4,
W/2 SE/4
H.B.P.
SF-078898
7-1-47
USA
12.5%

Western Development
Company of Delaware

Tract No. 77 Continued

T. J. Ahern
0.003357%
W. C. McMahan
0.001071%
Midwest Oil Corporation
0.001224%
Raybourne Thompson
0.001175%
C. Randolph Snowden
0.000184%
Albert E. Fagan
0.000795%
L. A. Nordan
0.001224%
Lillie Rogers
0.000201%
Mary J. Wagner
0.000224%
J. P. Davis
0.000448%
Charles S. Alexander
0.000403%
Wilbur E. Hess
0.001611%
Douglas E. Johnston
0.000403%
Wilbur H. Frederick
0.000403%
E. F. Kalb
0.000612%
E. R. Richardson
0.000153%
L. C. Oldham, Jr.
0.000208%
Lyle E. Carbaugh
0.000098%
Gladys Watford
0.000153%

Tract No. 77 Continued

Hugh G. Alexander, Jr.	0.000612%
Fondren Oil Company	0.001224%
R. E. Beamon III	0.000671%
George R. Reese, Jr.	0.000214%
A. W. Ashley	0.000214%
James A. Williams	0.000428%
Waters S. Davis, Jr.	0.000612%
Gladys D. Davis	0.000306%
M. E. Fagan	0.000245%
William Ray Kitchell	0.000417%
Elva K. Dumas	0.001224%
C. E. Gardner	0.000612%
B. B. Robinson	0.000612%
Clyde W. Morgan	0.000612%
Alto B. Cerven	0.000612%
F. S. Oldt	0.000612%
Stanley Harris, Jr.	0.001224%
M. W. George	0.000245%

Laurence Corbett Kelly
0.004773%
Alma Beaumont Anderson
0.000955%
Texas National Petroleum
Company
0.004817%
First National Bank of
Fort Worth Trust for
Eula Mae Johnston
0.002408%
V. A. Johnston
0.000602%
O. C. Rogers
0.000201%
Vera Jean Gibbard
0.000201%
R. E. Beaumont
0.001492%
Robert Norman Dumble, Jr.
0.000280%
E. W. Ingram
0.000839%
Jerry J. Andrew
0.000602%
James J. Johnston
0.000602%
Mary Ruth Graham (0.000602%)
J. Doyle Smith
0.000061%
William T. Walker
0.001958%
Texas National Bank
of Houston Atty-in-Fact
for Walter S. Davis III,
R. H. Davis, J. S. Davis,
Pearson O. Porter, Jr.
0.000306%

J. D. Hancock
0.000006%
John R. Scott
0.000306%
Ralph A. Johnston
0.001704%
Grace K. Davant
0.000612%
Hortense E. Davant
0.000612%

78 T26N-R11W
Sec. 7: W/2 NE/4,
W/2 NW/4,
Lots 1 & 2
E/2 SW/4,
E/2 SE/4
Sec. 18: W/2 NE/4

398.57

SF-078897-A
7-1-47
H.B.P.

USA
12.5%

Western Development
Company
50.000000%
El Paso Natural Gas Products
Company
50.000000%

El Paso Natural Gas
Products Company
50.000000%
Western Development
Company of Delaware
50.000000%

R. E. Beamon
0.149495%
E. F. Kalb
0.061183%
E. R. Richardson
0.015296%
Lyle E. Carbough
0.009789%
L. C. Oldham, Jr.
0.020802%
Gladys Watford
0.015296%
Hortense E. Davant
0.061183%
Hugh G. Alexander, Jr.
0.061184%
T. J. Ahern
0.335658%
Mary J. Wagner
0.022377%
Midwest Oil Corporation
0.122366%
Grace K. Davant
0.061183%
Raybourne Thompson
0.117480%
J. P. Davls
0.044754%
1st Nat'l Bank of
Fort Worth, Trustee
0.240817%

George R. Reese, Jr.
0.021414%

Gladys D. Pearson
0.030591%
So. Texas National Bank
of Houston - Trustee
0.030591%

Wilbur H. Frederking
0.040279%

L. A. Nordan
0.122366%

William T. Walker
0.195786%

Albert E. Fagan
0.079539%

M. E. Fagan
0.024474%

J. Doyle Smith
0.006119%

William Ray Kitchell
0.041667%

Alma Beamon Anderson
0.095582%

Rosser J. Coke
0.122370%

M. W. George
0.024473%

C. E. Gardner
0.061183%

B. B. Robinson
0.061183%

Clyde W. Morgan
0.061183%

Mary Ruth Mosley Graham
Executrix of Estate of
W. Wilson Graham
0.061183%

Tract No. 78 Continued

Lillie Leona Rogers
0.020068%
Vera Jean Gibbard
0.020068%
Orville Curtis Rogers
0.020068%
Ralph A. Johnston
0.170463%
V. A. Johnston
0.060204%
Jerry J. Andrew
0.060204%
James J. Johnston
0.060205%
Texas National Petroleum
Company
0.481634%
L. C. Oldham Trustee
Estate of E. W. Ingram
0.083914%
Robert Norman Dumble, Jr.
0.027971%
Wilbur E. Hess
0.120837%
Douglas E. Johnston
0.040279%
R. E. Beamon, III
0.067131%
Charles S. Alexander
0.080558%
Fondren Oil Company
0.122366%
A. W. Ashley
0.021414%
South Texas National
Bank Trustee for
Waters S. Davls, Jr.
0.061184%
W. C. McMahon
0.107071%
James A. Williams
0.042829%

Alto B. Cervin
0.061183%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%

Laurence Corbett Kelly
0.477389%
J. D. Hancock
0.031479%
P. G. Lake, Inc.
3.250000%
Western Development Company
of Delaware
2.500000%

79 ~~T26N-R11W~~ N/2, SE/4
Sec. 6: W/2 SW/4
557.68
NM-03523
7-1-47
H.B.P.
USA
12.5%
Sibyl Oneda Holloway

12.5% of 8/8 Divided
as follows:
Western Development
Company of Delaware
15/16
W. L. Lynch
1/16
5.000000% of 8/8
Divided as follows:
R. E. Beamon
.1494950%
Jack Capps
.1276340%
Midwest Oil Corporation
.1223660%
E. F. Kalb
.0611830%
Southwest
Production
Company
All

William Ray Kitchel
.0416670%
Alma Beamon Anderson
.0955820%
Rosser J. Coke
.1223700%
M. W. George
.0244730%
C. E. Gardner
.0611830%
B. B. Robinson
.0611830%
Clyde W. Morgan
.0611830%
Mary Ruth Moseley Graham,
Ind. Executrix of
Estate of W. Wilson Graham
.0611830%
Alto B. Cervin
.0611830%
F. S. Oldt
.0611830%
Stanley Harris, Jr.
.1223700%
Harry C. Campbell
.0183560%
C. Randolph Snowden
.0183560%
Elva K. Dumas
.1223700%
Laurence Corbett Kelly
.4773890%
J. D. Hancock
.000887%
Grace K. Davant
.0611830%
Hortense Davant
.0611830%
James J. Johnston
.0602045%
Jerry J. Andrew
.0602045%

William T. Walker
.1957860%
John R. Scott
.030592%
Wilbur E. Hess
.1208370%
Douglas E. Johnston
.0402790%
R. E. Beamon, III
.0671310%
Charles S. Alexander
.0805580%
Fondren Oil Company
.1223660%
A. W. Ashley
.0214140%
Cannon B. McMahon
.0428290%
W. C. McMahon
.1070710%
James A. Williams
.0428290%
George R. Reese, Jr.
.0214140%
Waters S. Davis, Jr.
.0611840%
Gladys D. Davis
.0305910%
So. Texas Nat'l Bank
of Houston, Trustee
of the Waters S. Davis, Jr.
Trust
.0305910%
Wilbur H. Frederick
.0402790%
L. A. Nordan
.1223660%
Albert E. Fagan
.0795390%
M. E. Fagan
.0244740%
J. Doyle Smith
.0061190%

Tract No. 79 Continued

E. R. Richardson
 .0152960%
Lyle E. Carbaugh
 .0097890%
L. C. Oldham, Jr.
 .0208020%
Gladys Watford
 .0152960%
Hugh G. Alexander, Jr.
 .0611840%
T. J. Ahern
 .3356580%
Mary J. Wagner
 .0223770%
Raybourne Thompson
 .1174800%
J. P. Davis
 .0447540%
First National Bank
of Ft. Worth Trustee
of Eula M. Johnson Trust
 .2408170%
Illie Leona Rogers
 .0200680%
Vera Jean Gibbard
 .0200680%
Orville Curtis Rogers
 .0200680%
V. A. Johnston
 .0602040%
Texas National Petroleum
Company
 .4816340%
Estate of E. W. Ingram
L. C. Oldham, Jr.
Executor
 .0839140%
Robert Norman Dumble, Jr.
 .0279710%

T26N-R11W
Sec. 5: SE/4

160.00

SF-078899
7-1-47
H.B.P.

USA
12.5%

Sibyl Oneda Holloway

Western Development
Company of Delaware
9.250000%
5.000000% of 8/8
Divided as follows:
R. E. Beamon
0.149495%
E. F. Kalb
0.061183%
E. R. Richardson
0.015296%
Lyle E. Carbough
0.009789%
L. C. Oldham, Jr.
0.020802%
Gladys Watford
0.015296%
Hortense E. Davant
0.061183%
Grace K. Davant
0.061118%
Jerry J. Andrew
0.060204%
Hugh G. Alexander, Jr.
0.061184%
T. J. Ahern
0.335658%
Mary J. Wagner
0.022377%
Raybourne Thompson
0.117480%
J. P. Davis
0.044754%
1st Nat'l Bank of
Fort Worth Trustee
0.240817%
Illie Leona Rogers
0.020068%
Vera Jean Gibbard
0.020068%
Orville Curtis Rogers
0.020068%

Southwest
Production
Company
All

Ralph A. Johnston
0.170463%
V. A. Johnston
0.060204%
James J. Johnson
0.060205%
Texas National Petroleum
Company
0.481634%
L. C. Oldham Trustee
Estate of E. W. Ingram
0.083914%
Robert Norman Dumble, Jr.
0.027971%
Wilbur E. Hess
0.120837%
Douglas E. Johnston
0.040279%
R. E. Beamon, III
0.067131%
Charles S. Alexander
0.080558%
Fondren Oil Company
0.122366%
A. W. Ashley
0.021414%
South Texas National
Bank Trustee for
Waters S. Davis, Jr.
0.042829%
W. C. McMahon
0.107071%
James A. Williams
0.042829%
William T. Walker
0.195786
George R. Reese, Jr.
0.021414%
Waters S. Davis, Jr.
0.061184%
Gladys D. Pearson
0.030591%

South Texas National	
Bank of Houston -	
Trustee	
0.030591%	
Wilbur H. Frederking	
0.040279%	
L. A. Nordan	
0.122366%	
Albert E. Fagan	
0.079539%	
M. E. Fagan	
0.024474%	
J. Doyle Smith	
0.006119%	
William Ray Kitchell	
0.041667%	
Alma Beamon Anderson	
0.095582%	
Rosser J. Coke	
0.122370%	
M. W. George	
0.024473%	
C. E. Gardner	
0.061183%	
B. B. Robinson	
0.061183%	
Clyde W. Morgan	
0.061183%	
Mary Ruth Moseley Graham	
Executrix of Estate of	
W. Wilson Graham	
0.061183%	
Alto B. Cervin	
0.061183%	
John R. Scott	
0.030592%	
Midwest Oil Corporation	
0.122366%	
F. S. Oldt	
0.061183%	
Stanley Harris, Jr.	
0.122370%	

Tract No. 80 Continued

Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hancock
0.011106%
P. G. Lake, Inc.
3.250000%

O. H. Randel
1.000000%
Ernest A. Hanson
1.000000%
Olen F. Featherstone
1.000000%

Pan American Petro-
leum Corporation
All

Brookhaven Oil Co. Tennessee Oil & Gas
2.183400%
Dacresa Corporation All
2.816600%

81 T26N-R11W 640.00 NM-03153
Sec. 9: All 6-1-49
H.B.P.

USA
12.5%

Pan American
Petroleum Corporation

82 T26N-R11W NE/4: 240.00 SF-078641
Sec. 21: N/2 SE/4 5-1-48
H.B.P.

USA
12.5%

Walter Berger

Forty-Eight (48) Federal Tracts Containing 16,922.72 acres or 73.5850% of Unit Area

10	<u>T26N-R12W</u> Sec. 6:	SE/4	160.00	Tribal No. 14-20-603-1426 2-1-56	Total Basic Royalty 12.5% Divided as Follows: Eth-ne-pah, or Mrs. River Jim 3.1250% E-nus-pah, or Mrs. Je-en-bega Biddoni 3.1250% Nah-ti-eth-da-yah, or Jim Harvey 3.1250% Ida Meyer 3.1250%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation 100.00%
11	<u>T26N-R12W</u> Sec. 6:	Lot 1 and 2, S/2 NE/4	159.43	Tribal No. 14-20-603-1425 2-1-56 H.B.P.	Est. of Es-ska-eth-not-tah 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation 100.00%
12	<u>T27N-R12W</u> Sec. 32:	NW/4	160.00	All otment No. 742 SF-011653	E-nus-pah or Mrs. Je-en-bega Biddoni or Annie Scott 100%	None	None	None

Total Basic	Western Development Co.	Western Development	Southwest Pro-
Royalty 12.5%		Company of Delaware	duction Company
Divided as Follows:		8.750000%	ALL
Heirs of Keh Yil des bah		Wilson Oil Company	
Hasten Yazzie Pete 7/28		8.750000%	
Al so da or Tso des bah Pete			
3/28			
Da nos bah or Rachel Pete			
3/28			
Joe Pete or Nah tah holly or			
Ta ho leth			
3/28			
Wood Pete or Bert Fuller or			
Ah uska tah wot			
3/28			
Wilfred Pete or			
Ah uska ye ne wot or			
Ke yil nit wood Pete			
3/28			
Jennie Pete or			
I ni gee bah or			
Al naji bah Pete			
3/28			
Ah uska ye da wood or			
wod yazzie Pete or			
John Shorty Pete			
3/28			

38	<u>T26N-R12W</u> Sec. 11:	NE/4	160.00	Tribal No. 14-20-603-294 5-11-54 H.B.P.	Ah-deth-chee 12.5%	Skelly Oil Company	None	Skelly Oil Company All
39	<u>T26N-R12W</u> Sec. 11:	SE/4	160.00	Tribal No. 14-20-603-295 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Locke (Blackie) Mable Blackie 6.250% Uska-nah-not-tah Blackie or Ernest Blackie 6.250%	Skelly Oil Company	None	Skelly Oil Company All
40	<u>T26N-R12W</u> Sec. 12:	NW/4	160.00	Tribal No. 14-20-603-296 5-11-54 H.B.P.	Es-ska-eth-not-tah 12.5%	Skelly Oil Company	None	Skelly Oil Company All
41	<u>T26N-R12W</u> Sec. 12:	SW/4	160.00	Tribal No. 14-20-603-297 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Jo-hostein-nez E-no-s-pah (Evelyn Platero) 1/6 Na-glee-ya-reebah or (Mary Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yaxzie or Timothy Na pah or Timothy Kenneth 1/6 Yith-Nip-pah (Marjorie Nelson) (1/6) Jack Frost or Lattie Napane 1/6	Skelly Oil Company	None	Skelly Oil Company All

42 T26N-R12W SE/4 160.00 Tribal No. 14-20-603-298 5-11-54 H.B.P. Total Basic Royalty 12.5% Divided as Skelly Oil Company None Skelly Oil Company

Follows:
Heirs of Ka-ha-ah-pah
E-nos-pah (Evelyn Platero) 1/6
Na-glee-ya-nee-bah or
(Mary Nelson) 1/6
Nah-glee-ha-nun-ha-pah
or (Rilla Nelson) 1/6
Hoska-ah-na-da or
John Yazzie or
Timothy Na pah or
Timothy Kenneth 1/6
Yath-Nip-pah (Marjorie Nelson) 1/6
Jack Frost or Larrle Napane 1/6

44 T26N-R12W NE/4 160.00 Tribal No. 14-20-603-299 5-11-54 H.B.P. Heir of Eska-e-hole-wood Skelly Oil Company None Skelly Oil Company

Jack Frost or Larrle Ni Pah
or Larrle Napane

45 T26N-R12W SE/4 160.00 Tribal No. 14-20-603-300 5-11-54 Total Basic Royalty 12.5% Divided as Skelly Oil Company None Skelly Oil Company

Follows:
Heirs of Hoska-non-e-pah
Ah-deth-chee 14/56
Es-ska-eth-not-tah 6/56
Nah-ti-yah-ne-ah 6/56
Nah-die-ge-da-ga or
Rastus Blackie 6/56
Joe Blackie 6/56
Glen-no-pah 6/56
Da-naz-bah 3/56
Da-naz-bah-be-Dazzie 3/56
Uska-nah-no-tah or
Earnest Blackie 3/56
Mabel Blackie 3/56

46	<u>T26N-R12W</u> Sec. 13:	NW/4	160.00	Tribal No. 14-20-603-302 2-9-54 H.B.P.	E-nus-pah 12.5%	Skelly Oil Company	None	Skelly Oil Company All
47	<u>T26N-R12W</u> Sec. 13:	SW/4	160.00	Tribal No. 14-20-603-301 5-11-54	Nah-ti-yah-ne-ah 12.5%	Skelly Oil Company	None	Skelly Oil Company
48	<u>T26N-R12W</u> Sec. 14:	NE/4	160.00	Tribal No. 14-20-603-303 5-11-54	Total Basic Royalty 12.5% Divided as Follows: Heirs of Eska-no-ah E-nus-pah (Evelyn Platero) 1/6 Na-glee-ya-nee-bah or (Mary Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pah or Timothy Kenneth 1/6 Yith-Nip-Pah (Marjorie Nelson) (1/6) Jack Frost or Larrle Napane 1/6	Skelly Oil Company	None	Skelly Oil Company

49	<u>T26N-R12W</u> Sec. 14: SE/4	160.00	Tribal No. 14-20-603-304 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided As Follows: Heirs of Eth-ah-nop-pah E-nos-pah (Evelyn Platero) 1/6 Na-glee-ya-nee-bah or (Mary Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pah or Timothy Kenneth 1/6 Yith-Nip-pah (Marjorie Nelson) (1/6) Jack Frost or Larrie Napane 1/6	Skelly Oil Company	None	Skelly Oil Company ALL
56	<u>T26N-R12W</u> Sec. 23: NE/4	160.00	Tribal No. 14-20-603-305 2-9-54	Heir of Ah-de-yazza Es-ske-nele-wood or Esitty Chee or Red Silversmith 12.5%	Skelly Oil Company	None	Skelly Oil Company ALL
57	<u>T26N-R12W</u> Sec. 24: NW/4	160.00	Tribal No. 14-20-603-306 2-9-54 H.B.P.	Hod-des-pah 12.5%	Skelly Oil Company	None	Skelly Oil Company ALL
58	<u>T26N-R12W</u> Sec. 24: SW/4	160.00	Tribal No. 14-20-603-307 5-11-54	Total Basic Royalty 12.5% Divided as Follows: Heirs of Hoska-ge-di-ele-wood El-so-des-pah or Mrs. Amos John 24/96 Nah-tah-eth-day-yah or Sweetie Nockie Yazzie 8/96	Skelly Oil Company	None	Skelly Oil Company ALL

Benjamin Harris, Jr. 8/96
Santo or Becente or
Santo Ray 2/96
Kah-muz-bah or
Eva Marie Ray 3/96
Hoska-ge-nele-wood or
Tony Ray 3/96
Eska-nah-no-galth Harris
or Fred Harris 8/96
Ushka-tah-tollywood Harris
or Tyler H. Harris 8/96
Charlie Harris 8/96
Ilth-nee-pah-Harris 8/96
Eshkathl-le-wolth Harris
or Ben H. Harris 8/96
E-tah-nip-bah-Harris or
Della Harris 8/96

59 T26N-R12W
Sec. 24: NE/4

160.00

Tribal No.
14-20-603-309
2-9-54

Total Basic Royalty
12.5% Divided as
Follows:
Heirs of Es-Sun-ble-Clun
Hosteen-Stol Begay or
Haska-ya-dah-wood 1/5
Es-ka-nele-wood or
Esitty-Chee or Red
Silversmith 1/5
E-tah-nele-wood or
Nockl Yazzie 1/5
Ha-daz-bah or Annie
Costeanna 1/5
Sweetie Nockl Yazzie or
Nah-tah-eth-day-yah 1/5

Skelly Oil Company

None

Skelly Oil Company
All

60 T26N-R12W
Sec. 24: SE/4

160.00

Tribal No.
14-20-603-308
2-9-54

Es-ska-nele-wood
12.5%
Skelly Oil Company

None

Skelly Oil Company
All

61	<u>T26N-R12W</u> Sec. 25: NE/4	160.00	Allotment No. 011516	Heirs of Nim Pah or Lame Woman Eska nele wood or Esitty Chee or Red Silversmith or Haska ya ye wolph 4/20 Etah nele wood or Nocki Yazzie 4/20 Ha duz bah or Annie Costeanna 4/20 Sweetie Nocki Yazzie or Nah tah eth day yah 4/20 Minnie Joe 1/20 Jim Joe 1/20 Joe Benally 1/20 Tom Joe 1/20	None	None	None
62	<u>T26N-R11W</u> Sec. 18: Lots 1 and 2 E/2 NW/4	158.91	Tribal No. 14-20-603-1412 2-1-56 H.B.P.	Uska-Yah-E-Wood (Herbert Jackson)	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
63	<u>T26N-R11W</u> Sec. 18: Lots 3 and 4, E/2 SW/4	159.05	Tribal No. 14-20-603-1413 2-1-56	Na-glee-ya-nee-bah (Mrs. John Platero)	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
64	<u>T26N-R11W</u> Sec. 19: Lots 1 and 2 E/2 NW/4	159.13	Tribal No. 14-20-603-1415 2-1-56	Total Basic Royalty 12.5% Divided as Follows: (Est. of Tahes pa Wero) Tom Taylor 3.125000% Elsie Taylor or Glen as bah (a Minor) 4.687500% Paul Taylor (a Minor) 4.687500%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All

65	<u>T26N R11W</u> Sec. 19: Lots 3 and 4 E/2 SW/4	159.19	Tribal No. 14-20-603-1416 2-1-56	Nah-tah-eth-day-yah (Sweetie Nocki Yazzie) 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
66	<u>T26N-R11W</u> Sec. 19: NE/4	160.00	Tribal No. 14-20-603-1414 2-1-56	Al-so-e-pah-wero 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
67	<u>T26N-R11W</u> Sec. 19: SE/4	160.00	Tribal No. 14-20-603-1417 2-1-56	John Wero 6.250000% Al-so-e-pah-Wero 6.250000%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
68	<u>T26N-R11W</u> Sec. 30: NW/4	159.26	Allotment No. 661 I-149-Ind.-7971 12-22-49 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Et da yazza Es ka nele wood or Esitty Chee or Red Silversmith or Haska Ya Ye wolth 4/20 Etah nele wood or Nocki Yazzie 4/20 Ha daz bah or Annie Costeanna 4/20 Sweetie Nocki Yazzie or Nah tah eth day yah 4/20 Minnie Joe 1/20 Jim Joe 1/20 Joe Benally 1/20 Tom Joe 1/20	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%

69	<u>T26N-R11W</u> Sec. 30: NE/4	160.00	Allotment No. 011539 I-149-Ind-7971 12-22-49 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Sundie Nockl Yazzie or Na Dah Is Not Da Ya Minnie Joe 1/4 Jim Joe 1/4 Joe Benally 1/4 Tom Joe 1/4	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%
70	<u>T26N-R11W</u> Sec. 29: NW/4	160.00	Allotment No. 672 I-149-Ind-7971 12-22-49 H.B.P.	Nah das esta or Jack Bonnie 12.5%	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%
71	<u>T26N-R11W</u> Sec. 29: NE/4	160.00	Allotment No. 669 I-149-Ind-7971 12-22-49 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Hon-nah-pah Mrs. Harold Begay or Na glin yealth dez bah Virginia Begay or Virginia Jack 18/64 Louise Benally 4/64 Henry Jack, Jr. 7/64 Vivian E. Jack 7/64 Harry Jack 18/64 Edna Platero Daws 4/64 Betty Woods 2/64 Harris Woods 2/64 Lorena Woods 2/64	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%

160.00

Allotment No.
011531
I-149-Ind-7971
H.B.P.

Total Basic Royalty 12.5% Divided as Follows:	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%
Heirs of			
Mario Leta			
Ha na bah or			
Asthon Sugar			
3520/14080			
Elth ke des pah or			
Mrs. Bekie Begay			
1320/14080			
Sport Eaton or			
Sport Smith			
1320/14080			
William Eaton			
1320/14080			
Bil-ah-gee-bah or			
Betty Howe or			
Gebah Begay			
Ith ke nip pah or			
Dorothy Howe			
660/14080			
Hoska ilth or			
Jerome Howe			
660/14080			
Ye de bah or			
Mrs. John Blue-Eyes			
440/14080			
Carl Hogue or			
Hoska ith le ya			
440/14080			
Charles or Charles Hogue			
or Ni hi ya			
440/14080			
Everett Howell or			
Everett Benally			
440/14080			
Betty Billy			
440/14080			

Mary H. Manuelito
440/14080
Margaret Eaton or
Nah glee dez pah
165/14080
Mabel Warito Eaton
165/14080
Ruth Eaton
99/14080
Jimmie Eaton
99/14080
Billie Eaton
99/14080
Wilson Eaton
99/14080
Cecil Eaton
99/14080
Priscilla Eaton
99/14080
Lorraine May Eaton
99/14080
Albert Eaton
99/14080
Fred Eaton
99/14080
George Eaton
99/14080
Bessie White or
Dez Bah or
Myra Jennie Blackie or
Bessie White or
Mrs. Dick Jimmie
330/14080

Emma Smith Kenneth or
Kah yil nih nih bah or
Ka yelth ni bah or
Mrs. John Yazzie
90/14080
Kenneth Smith or
Haska yil has wudt
90/14080
Wilbert Smith or
Haska yee chih has wudt
90/14080
Richard Smith or
Haska yee chih des wudt
90/14080
Lee Smith
90/14080
Robert Smith
90/14080
Walter Smith
90/14080
Harrison Smith
90/14080
Jerome Smith
90/14080
Irma Smith
90/14080
Annie Smith
Zennie Yazzie
90/14080

Thirty-Two (32) Tracts Navajo Indian Land Containing 5.114.79 acres or 22.2406% of Unit Area

51	<u>T26N-R12W</u> Sec. 16: N/2	320.00	E-9790 2-1-56	State of New Mexico 12.5%	Texas National Petroleum Company	None	Texas National Petroleum Company 100%
83	<u>T26N-R11W</u> Sec. 16: SE/4 SE/4	40.00	B-11680-79 12-18-44	State of New Mexico 12.5%	Gulf Oil Corporation	Harold Kogan Matilda Kogan 5.000000%	Gulf Oil Corporation All
84	<u>T26N-R11W</u> Sec. 16: SE/4 NE/4	40.00	OG-1530 11-19-57	State of New Mexico 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
85	<u>T26N-R11W</u> Sec. 16: N/2 NE/4 SW/4 NE/4, N/2 SE/4, SW/4 SE/4	240.00	B-11241 5-16-44	State of New Mexico 12.5%	Monsanto Chemical Company	Monsanto Chemical Company 12.5%	Texas National Petroleum Company All
86	<u>T26N-R11W</u> Sec. 16: N/2 NW/4 SW/4 NW/4	120.00	E-9895 3-30-56 H.B.P.	State of New Mexico 12.5%	Monsanto Chemical Company	Monsanto Chemical Company 6.25%	Skelly Oil Company All
87	<u>T26N-R11W</u> Sec. 16: SE/4 NW/4	40.00	B-11240 5-16-44	State of New Mexico 12.5%	Monsanto Chemical Company	Monsanto Chemical Company 6.25%	Skelly Oil Company All

88 T26N-R11W
Sec. 16 SW/4

160.00

E-9989
4-17-56

State of New Mexico
12.5%

Monsanto Chemical
Company

Monsanto Chemical Company
All 6.25%
Skelly Oil Company

Seven (7) State of New Mexico Tracts containing 960.00 acres or 4.1744% of Unit Area

Gallejos Gallup Sand Unit Area Totals:

48 Federal Tracts 16,922.72 Acres 73.5850%
32 Tracts Navajo Indian Land 5,114.79 Acres 22.2406%
7 State of New Mexico Tracts 960.00 Acres 4.1744%

22,997.51 100.0000%

EXHIBIT "C"
 SCHEDULE OF TRACT PERCENTAGE PARTICIPATION
 GALLEGOS GALLUP SAND UNIT
 SAN JUAN COUNTY, NEW MEXICO

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease or Application</u>	<u>Percentage Participation</u>
<u>Federal Lands</u>			
1	<u>T27N-R13W:</u> Sec. 35; NE/4	SF-078105 12-1-47 H.B.P.	0.565848
2	<u>T27N-R13W:</u> Sec. 25; N/2 SW/4 Sec. 36; N/2 SW/4	SF-078391-C 5-7-56	0.047866
3	<u>T27N-R13W:</u> Sec. 25; S/2 SW/4 Sec. 36; S/2 SW/4	SF-078391-C 6-1-49 H.B.P.	1.230441
4	<u>T27N-R13W:</u> Sec. 36; NW/4	SF-078391-B 6-1-49 H.B.P.	1.061112
5	<u>T27N-R13W:</u> Sec. 25; SE/4 Sec. 36; E/2	SF-078391 SF-078391-A 6-1-49 H.B.P.	2.065609
6	<u>T27N-R12W:</u> Sec. 30; SW/4	SF-078392 6-1-49 H.B.P.	0.088606
7	<u>T27N-R12W:</u> Sec. 31; NE/4	SF-080238 4-1-51 H.B.P.	0.961277
8	<u>T27N-R12W:</u> Sec. 31; W/2; SE/4	SF-080238-A 4-1-51 H.B.P.	3.716558
14	<u>T27N-R12W:</u> Sec. 32; S/2	SF-078858 4-1-48 H.B.P.	1.787274
15	<u>T27N-R12W:</u> Sec. 33; SW/4	NM-03413 5-1-48 H.B.P.	0.403233
20	<u>T26N-R11W:</u> Sec. 6; E/2 SW/4	NM-03523 7-1-47 H.B.P.	0.830226

23	<u>T26N-R12W:</u> Sec. 1; S/2 Sec. 2; S/2 Sec. 11; W/2	SF-078953 2-1-48 H.B.P.	10.382334
25	<u>T26N-R12W:</u> Sec. 3; W/2, SE/4 Sec. 10; S/2	SF-080384-B 5-1-51 H.B.P.	7.035002
26	<u>T26N-R12W:</u> Sec. 4; NE/4	SF-078286 9-1-47 H.B.P.	1.510793
27	<u>T26N-R12W:</u> Sec. 4; NW/4	SF-078286-B 9-1-47 H.B.P.	1.948137
28	<u>T26N-R12W:</u> Sec. 4; S/2	SF-081101 9-1-47 H.B.P.	2.906562
29	<u>T26N-R12W:</u> Sec. 5; E/2	SF-081102 9-1-47 H.B.P.	2.364340
30	<u>T26N-R12W:</u> Sec. 5; NW/4	SF-078286-A 9-1-47 H.B.P.	1.311849
31	<u>T26N-R12W:</u> Sec. 5; SW/4	SF-081102-A 9-1-47 H.B.P.	0.530698
32	<u>T26N-R12W:</u> Sec. 8; N/2	SF-081100 9-1-47 H.B.P.	0.699689
34	<u>T26N-R12W:</u> Sec. 8; SE/4	SF-080008 9-1-47 H.B.P.	0.342296
35	<u>T26N-R12W:</u> Sec. 9; N/2	SF-078944-A 2-1-48 H.B.P.	2.023673
36	<u>T26N-R12W:</u> Sec. 9; S/2	SF-078944 2-1-48 H.B.P.	1.234183
37	<u>T26N-R12W:</u> Sec. 10; N/2	SF-080384 5-1-54 H.B.P.	3.050813

43	<u>T26N-R12W:</u> Sec. 12; NE/4	SF-078918 2-1-48 H.B.P.	1.601038
74	<u>T26N-R11W:</u> Sec. 8; W/2 SW/4 W/2 SE/4 Sec. 18; W/2 SE/4 Sec. 20; W/2 NE/4 W/2 NW/4 Sec. 21; W/2 NW/4	AF-078899-A 7-1-47 H.B.P.	3.607356
75	<u>T26N-R11W:</u> Sec. 8; NW/4 E/2 SW/4 E/2 SE/4 Sec. 18; E/2 SE/4 Sec. 20; E/2 NW/4 E/2 NE/4 Sec. 21; E/2 NW/4	SF-078899 4-1-47 H.B.P.	4.419875
76	<u>T26N-R11W:</u> Sec. 17; All	SF-079679 12-1-47 H.B.P.	5.729711
77	<u>T26N-R11W:</u> Sec. 7; E/2 NW/4, E/2 NE/4 W/2 SW/4, W/2 SE/4 Sec. 18; E/2 NE/4	SF-078897 7-1-47 H.B.P.	5.532881
78	<u>T26N-R11W:</u> Sec. 7; W/2 NW/4, W/2 NE/4 E/2 SW/4, E/2 SE/4 Sec. 18; W/2 NE/4	SF-078897 7-1-47 H.B.P.	3.776975
79	<u>T26N-R11W:</u> Sec. 6; W/2 SW/4	SF-078899 7-1-47 H.B.P.	0.348251
81	<u>T26N-R11W:</u> Sec. 9; SW/4	NM-0 3153 6-1-49 H.B.P.	1.613107
82	<u>T26N-R11W:</u> Sec. 21; NE/4	SF-078641 5-1-48 H.B.P.	1.371624

Indian Allotted Lands

<u>Tract Number</u>	<u>Description</u>	<u>Navajo Allotted Contract No. and Date</u>	<u>Percentage Participation</u>
11	<u>T26N-R12W:</u> Sec. 6; Lot 1 and 2, S/2 NE/4	14-20-603-1425 2-1-56 H.B.P.	0.489339
38	<u>T26N-R12W:</u> Sec. 11; NE/4	14-20-603-294 5-11-54 H.B.P.	1.812588

39	<u>T26N-R12W:</u> Sec. 11; SE/4	14-20-603-295 5-11-54 H.B.P.	2.115935
40	<u>T26N-R12W:</u> Sec. 12; NW/4	14-20-603-296 5-11-54 H.B.P.	2.220132
41	<u>T26N-R12W:</u> Sec. 12; SW/4	14-20-603-297 5-11-54 H.B.P.	1.925079
42	<u>T26N-R12W:</u> Sec. 12; SE/4	14-20-603-298 5-11-54 H.B.P.	1.934029
44	<u>T26N-R12W:</u> Sec. 13; NE/4	14-20-603-299 5-11-54 H.B.P.	1.306753
45	<u>T26N-R12W:</u> Sec. 13; SE/4	14-20-603-300 5-11-54	0.886892
46	<u>T26N-R12W:</u> Sec. 13; NW/4	14-20-603-302 2-9-54 H.B.P.	1.290739
47	<u>T26N-R12W:</u> Sec. 13; SW/4	14-20-603-301 5-11-54	0.778814
48	<u>T26N-R12W:</u> Sec. 14; NE/4	14-20-603-303 5-11-54	0.741548
49	<u>T26N-R12W:</u> Sec. 14; SE/4	14-20-603-304 5-11-54	0.806341
57	<u>T26N-R12W:</u> Sec. 24; NW/4	14-20-603-306 2-9-54 H.B.P.	0.818621
59	<u>T26N-R12W:</u> Sec. 24; NE/4	14-20-603-309	0.593169
62	<u>T26N-R11W:</u> Sec. 18; NW/4	14-20-603-1412 2-1-56 H.B.P.	1.357577
63	<u>T26N-R11W:</u> Sec. 18; SW/4	14-20-603-1413 2-1-56	0.884871

64	<u>T26N-R11W:</u> Sec. 19; NW/4	14-20-603-1415 2-1-56	0.670818
66	<u>T26N-R11W:</u> Sec. 19; NE/4	14-20-603-1414 2-1-56	0.778600

State of New Mexico Lands

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease or Application</u>	<u>Percentage Participation</u>
86	<u>T26N-R11W:</u> Sec. 16; N/2 NW/4 SW/4 NW/4	E-9895 3-30-56 H.B.P.	1.024507
87	<u>T26N-R11W:</u> Sec. 16; SE/4 NW/4	B-11240 5-16-44	0.311212
88	<u>T26N-R11W:</u> Sec. 16; SW/4	E-9989 4-17-56	1.153199

3512
GALLEGOS GALLUP SAND UNIT

ROYALTY OWNERS & MAILING ADDRESS

MAIL OFFICE 000

1932 FEB 14 AM 21

United States of America
United States Geological Survey
P. O. Box 6721
Roswell, New Mexico

State of New Mexico
Office of the Commissioner
of Public Lands
Santa Fe, New Mexico

Hazel Abraham
224 First National Bank Building
Albuquerque, New Mexico

T. J. Ahern
1013 Esperson Building
Houston 2, Texas

Charles S. Alexander
Herman Professional Building
Houston, Texas

Hugh G. Alexander
218 Main Street
Room 1104
Houston, Texas

Hugh G. Alexander, Jr.
218 Main Street
Room 1104
Houston, Texas

Alma Mae Beamon Anderson
5211 Briar Drive
Houston 27, Texas

F. K. Andrews
Unknown

Jerry J. Andrew
9514 Meadowglen
Houston 42, Texas

A. W. Ashley
4803 Shadywood Lane
Dallas, Texas

C. W. Austin, Jr.
1510 Verano
Dallas, Texas

R. E. Beamon III
467 Texas National Bank Building
Houston 2, Texas

R. E. Beamon
1303 Esperson Building
Houston 2, Texas

Rose M. Blount
5711 W. First Avenue
Denver 14, Colorado

Tom Bolack
1010 North Dustin Street
Farmington, New Mexico

Harry B. Botts
4601 University Oaks Blvd.
Houston, Texas

British-American
Box 749
Dallas 21, Texas

Brookhaven Oil Company
P. O. Box 396
Scottsdale, Arizona

Harry C. Campbell
2300 Locust Street
Philadelphia 3, Pennsylvania

Jack Capps
1010 South Coast Building
Houston, Texas

Lyle E. Carbaugh
1010 South Coast Building
Houston, Texas

Alto B. Cervin
1040 Republic Bank Building
Dallas 1, Texas

Gallegos Gallup Sand Unit
Royalty Owners & Mailing Address
Page 2

Peggy Chartier and
F. E. Chartier
P. O. Box 1388
Hobbs, New Mexico

Alton H. Clark
P. O. Box 5651
Roswell, New Mexico
Carolyn Clark Wiggins and
Edythe M. Clark (Joint)

Edythe M. Clark
P. O. Box 5651
Roswell, New Mexico

Alton H. and Edythe M. Clark
P. O. Box 5651
Roswell, New Mexico

Rosser J. Coke
1400 First National Bank Building
Dallas 2, Texas

Darcesa Corporation
P. O. Box 396
Scottsdale, Arizona

John C. Daum
1913 15th Street
Lubbock, Texas

J. C. and Frances Daum
1913 15th Street
Lubbock, Texas

Grace K. Davant
1400 Herman Drive - Apt. 2-A
Houston 4, Texas

Hortense E. Davant
1504 West Collin
Corsicana, Texas

J. P. Davis
Box 131
Edna, Texas

Waters S. Davis, Jr.
Unknown

South Texas National Bank
Trustee for Waters S. Davis, Jr.
Houston, Texas

S. Victor Day
P. O. Box 113
Sunburst, Montana

A. L. Duff, Jr.
515 Simms Building
Albuquerque, New Mexico

Elva K. Dumas
5458 Holly Springs
Houston 19, Texas

Robert Norman Dumble, Jr.
P. O. Box 333
Ville Flate, Louisiana

Mrs. Lillian Duncan
136 North Fountain
Wichita, Kansas

Richard H. Ernest
Unknown

Albert E. Fagan
254 Maple Valley Road
Houston 27, Texas

M. E. Fagan
Inez, Texas

Olen F. Featherstone
236 Roswell Petroleum Building
Roswell, New Mexico

Charles J. Finklea
P. O. Box 226
Muskogee, Oklahoma

First National Bank of Fort Worth, Texas
Box 2260
Fort Worth 1, Texas

Fondren Oil Company
2014 C & I Life Building
Houston 2, Texas

Gallegos Gallup Sand Unit
Royalty Owners & Mailing Address
Page 3

Wilbur H. Frederking
617 Texas National Bank Building
Houston 2, Texas

J. V. and Ruth C. Fritts
P. O. Box 4176
Albuquerque, New Mexico

The Frontier Refining Company
4040 East Louisiana Avenue
Denver 22, Colorado

C. E. Gardner
903 Davis Building
Dallas 2, Texas

M. W. George
Box 8165
Dallas, Texas

Vera Jean Gibbard
Box 436
Sulphur, Oklahoma

Mary Ruth Graham
5500 Purdue Avenue
Dallas 9, Texas

Mary Ruth Mosley Graham
Executrix of Estate of W.
Wilson Graham
5500 Purdue Avenue
Dallas 9, Texas

James and Mattie Lou Graves
Seminole, Texas

Frank B.; Adah; and Ann Hadlock
701 Texas Street
El Paso, Texas

J. D. Hancock
1524 Fidelity Union Life Building
Dallas, Texas

J. D. and Anna Marye Hancock
1524 Fidelity Union Life Building
Dallas, Texas

Ernest A. Hanson
Box 852
Roswell, New Mexico

Jay J. and L. Cathren Harris
801 Ridgecrest Drive, S.E.
Albuquerque, New Mexico

Stanley Harris, Jr.
111 West Monroe Street
Chicago 90, Illinois

Charles J. Hathoot
654 North Kenmore
Los Angeles, California

Howard K. Hee and Aheong Chun Hee
P. O. Box 1831
Honolulu 5, Hawaii

Henry Pui Chun and Patsy Chun
P. O. Box 1831
Honolulu 5, Hawaii

Walter K. Togikawa and Mildred O. Togikawa
P. O. Box 1831
Honolulu 5, Hawaii

Amy L. Fern
719 Twelfth Avenue
Honolulu, Hawaii

Frank H. Gaudin
615 Sixth Street
New Westminster, B.C.

Wilbur E. Hess
617 Texas National Bank Building
Houston, Texas

First National Bank of Albuquerque for
J. Felix Hickman
Albuquerque, New Mexico

J. Felix Hickman and Merle Hickman
4401 Constitution NE
Albuquerque, New Mexico

Douglas E. Johnston
723 Houston Club Building
Houston, Texas

Gallegos Gallup Sand Unit
Royalty Owners & Mailing Address
Page 4

First National Bank of Fort Worth
Trustee for Eula Mae Johnston
Box 2260
Fort Worth 1, Texas

James J. Johnston
1010 South Coast Building
Houston, Texas

Ralph A. Johnston
1010 South Coast Building
Houston, Texas

V. A. Johnston
Box 336
Ralls, Texas

E. F. Kalb
5458 Holly Springs Drive
Houston 27, Texas

Laurence Corbett Kelly
309 Bank of America Building
Beverly Hills, California

W. A. and Bernice F. Kernagham
5650 Charlestown Drive
Dallas 30, Texas

William Ray Kitchell
24 Federal Street
Boston, Massachusetts

Harold and Mitida Hogan
345 15th Avenue
San Francisco, California

P. G. Lake, Inc.
Box 179
Tyler, Texas

Dana Latham, Trustee
Suite 830 Statler Center
900 Wilshire Blvd.
Los Angeles 17, California

O. J. Lilly
Box 185
Farmington, New Mexico

W. L. Lynch
2010 Fidelity Union Building
Dallas, Texas

W. C. McMahon
P. O. Box 631
Houston 1, Texas

Cannon B. McMahon
2222 First National Bank Building
Oklahoma City, Oklahoma

Ross L. Malone, Jr.
P. O. Box 867
Roswell, New Mexico

L. H. Mannan
6025 Worth Street
Dallas, Texas

Midwest Oil Corporation
1700 Broadway
Denver, Colorado

David L. Mills
P. O. Box 511
Albuquerque, New Mexico

Monsanto Chemical Company
1310 Denver Club Building
Denver 2, Colorado

Clyde W. Morgan
7048 Lavendale
Dallas, Texas

Mildred Payne Moore
835 Esperson Building
Houston 2, Texas

Beaulah and Luther S. Morgan
Box 253
Morenci, Arizona

E. W. Mudge, Jr.
Republic National Bank Building
Dallas, Texas

Lawrence Albert Nelson
714 East Woodin Blvd.
Dallas, Texas

Paul C. Nelson
3825 Willat Avenue
Culver City, California

Paul C. and Margaret Nelson
3825 Willat Avenue
Culver City, California

Jack Neveleff
P. O. Box 2579
Houston, Texas

L. A. Nordan
711 National Bank of Commerce Building
San Antonio, Texas

C. H. and Linda Nye
108 North Orchard Avenue
Farmington, New Mexico

Rebecca Oien
P. O. Box 601
Sheley, Montana

Rebecca Oien, Ind., and as Trustee
P. O. Box 601
Sheley, Montana

L. C. Oldham, Jr.
1010 South Coast Building
Houston, Texas

L. C. Oldham, Jr.
Executor of E. W. Ingram Estate
1010 South Coast Building
Houston 2, Texas

F. S. Oldt
6617 Lakewood Blvd.
Dallas, Texas

Gladys D. Pearson
1776 Ranch
Webster, Texas

Martin A. and Beverly Pierce
Aztec, New Mexico

O. H. Randel
Box 88
Carlsbad, New Mexico

George R. Reese, Jr.
Box 3367
Bellaire, Texas

O. O. Reynolds
Unknown

E. R. Richardson
2929 Monte Vista Blvd., NE
Albuquerque, New Mexico

J. C. Roberts
P. O. Box 505
Aztec, New Mexico

Ralph G. and Neva J. Roberson
3964 B. Sycamore
Los Alamos, New Mexico

Ralph G. Robertson, Jr.
3964 B. Sycamore
Los Alamos, New Mexico

B. B. Robinson
120 El Camino
Beverly Hills, California

Lillie Leona Rogers
c/o Orville C. Rogers
3840 West Bay Circle
Dallas 14, Texas

Dorothy M. and G. T. Rummel
c/o LaSalle Mining Company
Box 217
Grand Junction, Colorado

Dorothy M. Rummel
415 South 8th Street
Albuquerque, New Mexico

Orville Curtis Rogers
3840 West Bay Circle
Dallas 14, Texas

Gallegos Gallup Sand Unit
Royalty Owners & Mailing Address
Page 6

A. W. Rutter
El Paso National Bank Building
El Paso, Texas

Sara K. Ryer
1014 Carlisle Blvd., SE
Albuquerque, New Mexico

John R. Scott
P. O. Box 5971
Dallas, Texas

J. Doyle Smith
2339 Southgate
Houston, Texas

C. Randolph Snowden
1500 Walnut Street
Philadelphia, Pennsylvania

J. M. Somerville
916 Kerby Blvd.
Dallas, Texas

South Texas National Bank of
Houston, Trustee
Houston, Texas

Elizabeth Storey
2531 Winsted Drive
Dallas, Texas

John F. Sullivan
2531 Winsted Drive
Dallas, Texas

Texas National Bank of Houston
Attorney in Fact for Walter S.
Davis, III; R. H. Davis;
J. S. Davis; Pearson O. Porter, Jr.
Houston, Texas

Texas National Petroleum Company
902 South Coast Building
Houston 2, Texas

C. D. and Winnie Thomas
1208 Lane Drive
Hobbs, New Mexico

Raybourne Thompson
11th Floor Esperson Building
Houston 2, Texas

Mary J. Wagner
835 Esperson Building
Houston 2, Texas

Louis M. and Geraldine Walker
2320 Edgewood Terrace
Ft. Worth, Texas

Truman D. Walker
P. O. Box 1235
Seminole, Texas

Truman D. Walker and Wife
P. O. Box 1235
Seminole, Texas

William T. Walker
P. O. Box 1379
Beverly Hills, California

Warren Petroleum Corporation
P. O. Box 1589
Tulsa, Oklahoma

Gladys Watford
1010 Coast Building, South
Houston, Texas

J. L. Werntz
3702 Central S.E.
Albuquerque, New Mexico

Western Development Company of Delaware
825 Petroleum Club Building
Denver 2, Colorado

Thomas F. Wheatley
Unknown

James A. Williams
6515 Main Street
Houston, Texas

Wilson Oil Company
Unknown

John S. Wold
Unknown

All Following--Bureau of Indian Affairs
c/o U.S.G.S.
Box 6721
Roswell, New Mexico

E-nus-pah, or Mrs. Je-en-bega Biddoni,
or Annie Scott

Ah-deth-chee

Nah-ti-eth-da-yah or Jim Harvey

Heirs of Lockie, Mable Blackie

Ida Meyer

Uska-nah-no-tah Blackie, or
Ernest Blackie

Eth-ne-pah or Mrs. River Jim

Es-ska-eth-not-tah

Estate of Es-ska-eth-not-tah

E-nos-pah, Evelyn Platero

Heirs of Keh-yil-des-bah
Hasten Yozzie Pete

Na-gee-ya-nee-bah, or Mary Nelson

Al-so-da or Tso-des-bah Pete

Nah-gee-ha-nun-ha-pah, or
Rilla Nelson

Da-nos-bah or Rachel Pete

Hoska-ah-na-da, or John Vazzie, or
Timothy Na-pahe, or Timmothy
Kenneth

Joe Pete or Nah-tah-holly, or
Ta-ho-leth

Yith-nip-pah, Marjorie Nelson

Wood Pete, or Bert Fuller, or
Ah-uska-tah-wot

Jack Frost or Larrie Napane

Wilfred Pete or Ah-uska-ye-ne-wot, or
Ke-yil-nit-wood Pete

Es-ska-eth-not-tah

Jennie Pete or I-ni-gee-bah, or
Al-na-ji-bah Pete

Nah-ti-yah-ne-ah

Ah-uska-ye-de-wood, or Wod Yazzie
Pete, or John Shorty Pete

Nah-die-ge-da-ga
or Rastus Blackie

Gallegos Gallup Sand Unit
Royalty Owners & Mailing Address
Page 8

Joe Blackie

Charlie Harris

Glen-no-pah

Ilth-nee-pah Harris

Da-naz-bah

Eshkathl-le-wolth Harris or
Ben H. Harris

Da-naz-bah-be Dazzie

E-tah-nip-bah Harris, or Della
Harris

E-nus-pah

Nah-ti-yah-ne-ah

Hosteen-Stoi Begay, or Haska-ya-dah-
wood

Heir of Ah-de-yazza, Es-ska-nele-wood,
or Esitty Chee, or Red Silversmith

E-tah-nele-wood, or Nocki Yazzie

Hod-des-pah

Ha-daz-bah, or Annie Costenna

El-so-des-pah, or Mrs. Amos John

Es-ska-nele-wood

Nah-tah-eth-day-yah, or Sweetie
Nockie Yazzie

Minnie Joe

Benjamin Harris, Jr.

Jim Joe

Santo or Bencente or Santo Ray

Joe Benally

Kah-nuz-bah, or Eva Marie Ray

Tome Joe

Hoska-ge-nele-wood, or Tony Ray

Uska-yah-E-Wood
Herbert Jackson

Eska-nah-ho-galth Harris or Fred
Harris

Na-gee-ya-nee-bah
Mrs. John Platero

Ushka-tah-tollywood Harris, or Tyler
H. Harris

Estate of Tahez-pa-wero
Tom Taylor

Gallegos Gallup Sand Unit
Royalty Owners & Mailing Address
Page 9

Elsie Taylor or Glen-as-bah (A minor)	Sport Eaton, or Sport Smith
Paul Taylor (A minor)	William Eaton
Al-so-e-pah-wero	Bil-ah-gee-bah, or Betty Howe, or Gebah Begay Ith-ke-nip-pah, or Dorothy Howe
John Wero	
Nah-das-esta or Jack Bonnie	Hoska-ilth, or Jerome Howe
Virginia Begay or Virginia Jack	Ye-de-bah, or Mrs. John Blue Eyes
Louise Benally	Carl, or Carl Hogue, or Hoska-ith- le-ya
Henry Jack, Jr.	Everett Howell, or Everett Benally
Vivan E. Jack	Betty Billy
Harry Jack	Mary H. Manuelito
Edna Platero Davis	Margaret Eaton, or Nah-gee-dez-pah
Betty Woods	Mabel Warito Eaton
Harris Woods	Ruth Eaton
Lorena Woods	Jimmie Eaton
Heirs of Mario-Leta-Ha-na-bah or Asthon Sugar	Billie Eaton
Elth-ke-des-pah, or Mrs. Bekie Begay	Wilson Eaton
	Cecil Eaton

Gallegos Gallup Sand Unit
Royalty Owners Mailing Address
Page 10

Priscilla Eaton

Richard Smith, or Haska-yee
Chih-des-wudt

Lorraine May Eaton

Lee Smith

Albert Eaton

Robert Smith

Fred Eaton

Walter Smith

George Eaton

Harrison Smith

Bessie White or Dez Bah, or
Myra Jennie Blackie, or Bessie
White, or Mrs. Dick Jimmie

Jerome Smith

Emma Smith Kenneth, or Kah-yil-nih-nih-
bah, or Ka-yelth-ni-bah, or Mrs.
John Yazzie

Irma Smith

Annie Smith
Zonnie Yazzie

Kenneth Smith or Haska-yil-has-wudt

Wilbert Smith, or Haska-Yee-Chih-has-
wudt

WORKING INTEREST OWNERS

GALLEGOS-GALLUP SAND UNIT

Edward Arcaro
3825 Willat Avenue
Culver City, California

Benson-Montin-Greer Drilling Company
2808 First National Building
Oklahoma City 2, Oklahoma

Compass Exploration, Inc.
101 University Blvd.
Denver 2, Colorado

John C. Daum
1913 Fifteenth Street
Lubbock, Texas

Delhi Taylor Oil Corporation
Union Fidelity Tower Building
Dallas, Texas

Walter Duncan
Box 137
Durango, Colorado

Elmer E. Elliott
433 South Lincoln Street
Santa Maria, California

El Paso Natural Gas Products Company
P. O. Box 1161
El Paso, Texas

Mr. Olen F. Featherstone
Roswell Petroleum Building
Roswell, New Mexico

Frontier Refining Company
4040 East Louisiana Avenue
Denver 22, Colorado

Gulf Oil Corporation
P. O. Box 2097
Denver 1, Colorado

Ernest A. Hanson
P. O. Box 852
Roswell, New Mexico

J. Felix Hickman
4401 Constitution NE
Albuquerque, New Mexico

Hidden Splendor Mining Company
2000 National Bank of Tulsa Building
Tulsa 3, Oklahoma

William H. Hudson
1126 Mercantile Securities Building
Dallas, Texas

O. J. Lilly
P. O. Box 185
Farmington, New Mexico

Lion Oil Company
1310 Denver Club Building
Denver 2, Colorado

W. L. Lynch
2010 Fidelity Union Building
Dallas, Texas

J. C. Man, Jr.
1010 City National Bank Building
Wichita Falls, Texas

E. W. Mudge, Jr.
Republic National Bank Building
Dallas, Texas

The Oklahoma Oil Company
4457 Gunnison Street
Chicago, Illinois

Pan American Petroleum Corporation
P. O. Box 1410
Ft. Worth, Texas

Petro-Atlas, Inc.
2000 National Bank of Tulsa Building
Tulsa 3, Oklahoma

James R. Pickett

Working Interest Owners
Gallegos-Gallup Sand Unit
Page 2

Shiprock Industries, Inc.
2000 National Bank of Tulsa Building
Tulsa 3, Oklahoma

Skelly Oil Company
P. O. Box 1650
Tulsa 2, Oklahoma

Southwest Production Company
3108 Southland Center
Dallas 1, Texas

Mr. John F. Sullivan
3825 Willat Avenue
Culver City, California

Sunray Mid-Continent Oil Company
P. O. Box 2039
Tulsa 2, Oklahoma

Tenneco Oil Company
P. O. Box 1031
Midland, Texas

Texas National Petroleum Company
902 South Coast Life Building
Houston 2, Texas

Vinson Truck
Robert E. Vinson, Trustee
Box 2289
Wichita Falls, Texas

Western Development Company of Delaware
825 Petroleum Club Building
Denver 2, Colorado

Horace E. White
430 First National Bank Building
Abilene, Texas



SKELLY OIL COMPANY

TULSA 2, OKLAHOMA

PRODUCTION DEPARTMENT

C. L. BLACKSHER, VICE PRESIDENT

W. P. WHITMORE, MGR. PRODUCTION

W. D. CARSON, MGR. TECHNICAL SERVICES

ROBERT G. HILTZ, MGR. JOINT OPERATIONS

GEORGE W. SELINGER, MGR. CONSERVATION

February 25, 1963

Re: Case No. 2512
Order No. R-2207
Gallegos Gallup Sand Unit

State of New Mexico
Oil Conservation Commission
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In compliance with Section (5) of the above Case
and Order, we are enclosing executed counterparts of the
Gallegos Gallup Sand Unit Agreement.

Yours very truly,

HRW:sw
Attach.

104

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
SAN JUAN COUNTY, NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS THAT:

For the considerations and purposes stated in those certain agreements, entitled as above and both being dated as of February 1, 1962, the undersigned, representing that it is a Working Interest Owner within the meaning of that term as it is used in captioned Unit Agreement, does hereby consent to, ratify, confirm and join in the execution of said Unit Agreement and said Unit Operating Agreement (each of said agreements being incorporated herein by reference) to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and said Unit Operating Agreement, or a counterpart of either or both of said agreements, EXCEPT THAT, the undersigned is hereby committing to the terms, provisions and agreements set forth in said Unit Agreement and said Unit Operating Agreement all of its right, title and interest in and to, but only in and to, the following described tracts of land (all situate in San Juan County, New Mexico):

- Tract No. 43 - NE/4 Sec. 12-26N-12W, 160 acres; Federal lease Serial No. SF-078918, dated 2-1-48; Delhi-Taylor's Working Interest: 50%.
- Tract No. 73 - NE/4 Sec. 28-26N-11W, 160 acres; Federal lease Serial No. SF-081186, dated 3-1-48; Delhi-Taylor's Working Interest: 100%.
- Tract No. 76 - Sec. 17-26N-11W, 640 acres; Federal lease Serial No. SF-079679, dated 12-1-47; Delhi-Taylor's Working Interest: 50%.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and said Unit Operating Agreement and acknowledges that these instruments have been executed and delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, its successors and assigns.

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

AUG 8, 1962

at 9:45 o'clock *a* M
and Recorded in Book 524
Page 104

Sarah Gooding, County Clerk
by *[Signature]* Deputy

Reo 63557 7w 275

104-H

IN WITNESS WHEREOF, this ratification is executed this 20th
day of July, 1962.

WORKING INTEREST OWNER:

DELHI-TAYLOR OIL CORPORATION

Norman C. Miller
Vice President

Address: FIDELITY UNION TOWER

DALLAS, TEXAS

ATTEST:

Katherine Vaughn
Assistant Secretary

STATE OF Texas }
COUNTY OF Dallas } SS:

The foregoing instrument was acknowledged before me this
20th day of July, 1962, by Norman C. Miller,
as Vice President and by KATHERINE VAUGHN, as
Assty Secretary of DELHI-TAYLOR OIL CORPORATION, a Delaware
corporation.

Witness my hand and official seal.

My commission expires:

JULIENE REESE Notary Public,

in and for Dallas County, Texas.

My Commission Expires June 1, 1963

Julienne Reese
Notary Public

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

AUG 8, 1962

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

at 9:47 o'clock *a* M
and Recorded in Book 524

Page 106
Sara Go. Loring, County Clerk
Tennie A. White Deputy
Rw 63559 7w2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 24th
day of July, 1962.

WORKING INTEREST OWNER:

[Signature]

ATTEST:

Address 4401 CONSTITUTION N.E.

ALBUQUERQUE, N.M.

106-H

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF Bernalillo) SS:

The foregoing instrument was acknowledged before me this 24th
day of July, 1962 by J. Felix Hickman.

Witness my hand and official seal

My Commission Expires:

7/12/65

Leage P. Roman
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary
of _____, a _____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public.

JW George

AUG 8, 1962

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

at 9:48 o'clock A M
And Recorded in Book 524

Page 107

Sarah Goodding, County Clerk
By James A. White Deputy

Rec'd 63559 7w2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 20
day of July, 1962.

WORKING INTEREST OWNER:

Benson-Montin-Greer
BENSON-MONTIN-GREER DRILLING CORP.

Ray Albert Greer
Vice-President

Address 158 Petroleum Center Building

Farmington, New Mexico

ATTEST:

Marion Elaine Jones
Asst. Secretary

107-A

INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF NEW MEXICO }
COUNTY OF SAN JUAN } SS:

The foregoing instrument was acknowledged before me this 23rd
day of July, 19 62, by Albert R. Greer
as Vice President and Nancy Elaine Jones as Secretary
of Benson-Montin-Greer Drlg. Corp, a Delaware corporation.

Witness my hand and official seal

My Commission Expires:

February 20, 1963

Norothy Holloway

Notary Public

J W George

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

AUG 8, 1962

at 9:50 o'clock 2 M
and Recorded in Book 524
Page 109

Sarah Goodding, County Clerk
By James W. Work Deputy

Rev # 63559 9w2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 17
day of July, 1962.

WORKING INTEREST OWNER:

J. H. Hudson

ATTEST:

J. A. [Signature]

Address 1126 Mercantile Securities Bldg
Dallas, Texas

109-H

INDIVIDUAL ACKNOWLEDGMENT

STATE OF Texas }
COUNTY OF Dallas } SS:

The foregoing instrument was acknowledged before me this 19th
day of July, 1962, by W. H. Hudson.

Witness my hand and official seal

My Commission Expires:

June 1, 1963

Camilla Dabney
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____, as
_____, President and _____, as Secretary
of _____, a
_____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

J. W. George

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

AUG 8, 1962

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

at 9:51 o'clock A M
and Recorded in Book 524
Page 110

Sarah Goodding, County Clerk
By Dennis W. Wadley Deputy
Rev 63559 9w2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 20th
day of July, 1962.

WORKING INTEREST OWNER:

Olen F. Featherstone
Olen F. Featherstone

ATTEST:

Address Roswell Petroleum Building
Roswell, New Mexico

110-A

INDIVIDUAL ACKNOWLEDGMENT

STATE OF NEW MEXICO }
COUNTY OF CHAVES } SS:

The foregoing instrument was acknowledged before me this 20th
day of July, 1962, by Olen F. Featherstone.

Witness my hand and official seal

My Commission Expires:

October 26, 1963

Dorothy E. Christman
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____, as
_____, President and _____, as Secretary
of _____, a
_____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

J W George

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

AUG 8, 1962

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

at 9:46 o'clock 2 M
and Recorded in Book 524
Page 105

Sarah Goodding, County Clerk
By James W. [Signature] Deputy

Rec-63557 7402.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

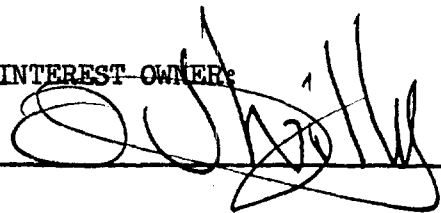
The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 10th
day of July, 1962.

WORKING INTEREST OWNER:



1816 North Wagner

ATTEST:

Address Farmington, New Mexico

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF San Juan) SS:

The foregoing instrument was acknowledged before me this 10th
day of July, 1962, by O. J. Lilly.

Witness my hand and official seal

My Commission Expires:

11-20-64
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary
of _____, a _____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

J W George

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

AUG 8, 1962

at 9:49 o'clock 2 M
and Recorded in Book 524
Page 108

Sarah Goodding, County Clerk
By James W. White Deputy
Rec-63559 7w2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 12th
day of July, 1962.

WORKING INTEREST OWNER:

(Mrs) Laurence Ransom

ATTEST:

Address 1649 Broadway Avenue

Lubbock, Texas

INDIVIDUAL ACKNOWLEDGMENT

STATE OF TEXAS)
COUNTY OF LUBBOCK) SS:

The foregoing instrument was acknowledged before me this 12th
day of July, 1962, by (Mrs.) Frances Daum.

Witness my hand and official seal

My Commission Expires:

June 1, 1963

Steve W. Baugh
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary
of _____, a _____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

JW George

132

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 12, 1962

at 10:20 o'clock 6 M
and Recorded in Book 522

Page 132
By Sarah Goodding, County Clerk
Ernie Garcia Deputy

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 22
day of May, 1962.

WORKING INTEREST OWNER:

Edward P. McCaro

Ruth McCaro

ATTEST:

Address 3875 Wilbur Ave

Conover City Calif.

INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF California }
COUNTY OF San Diego } SS:

The foregoing instrument was acknowledged before me this 22
day of May, 1964, by Edward Uccero and
Ruth Uccero, his wife.

Witness my hand and official seal

My Commission Expires:

Lucella B. Chandler
Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary
of _____, a _____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLECOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

July 12, 1962
at 10:21 o'clock 6 M
and Recorded in Book 522
Page 133
Sarah Goodding, County Clerk
By Jane Lander Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 15
day of May, 1962.

WORKING INTEREST OWNER:

John F. Sullivan
Chief Sullivan

ATTEST:

Address 3825 Willet Ave

Colver City, Calif.

INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

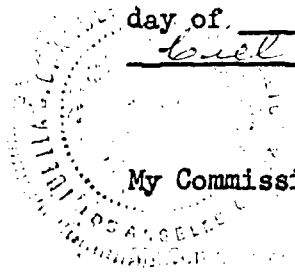
INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF California }
COUNTY OF Los Angeles } SS:

The foregoing instrument was acknowledged before me this 15
day of May, 1962, by John F. Sullivan and
Paul Sullivan, his wife.

Witness my hand and official seal

My Commission Expires:



Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary
of _____, a _____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
July 12, 1962
at 10:22 o'clock A M
and Recorded in Book 522
Page 134
Sarah Goodding, County Clerk
By Irene Xavier Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain Agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 16th
day of May, 1962.

WORKING INTEREST OWNER:
SUNRAY DX OIL COMPANY
(formerly named Sunray Mid-Continent
Oil Company)

By [Signature]
Vice President

Address P. O. Box 2039

Tulsa 2, Oklahoma

ATTEST:
[Signature]
Assistant Secretary
SUNRAY DX OIL COMPANY
DELAWARE

INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA }
COUNTY OF TULSA } SS:

The foregoing instrument was acknowledged before me this 16th
day of May, 1962, by R. E. Foss
as Vice President and Margaret Renfro, Asst. Sec. Secretary
of SUNRAY OIL COMPANY, a Delaware corporation.

Witness my hand and official seal

My Commission Expires:

Dorinda Jean Meeker
Notary Public

OCT. 21, 1965

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLECOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 12, 1962
at 10:23 o'clock 6 M
and Recorded in Book 522
Page 135
Sarah Goodding, County Clerk
By Diane Lander Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 10th
day of May, 1962.

WORKING INTEREST OWNER:

THE HIDDEN SPLENDOR MINING COMPANY

BY: A. P. Kibbe

A. P. KIBBE - PRESIDENT

Address 2000 Nat'l Bank Tulsa Bldg.

Tulsa 3, Oklahoma

ATTEST:

J. R. Gough
asst. Secretary



INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF UTAH }
COUNTY OF SALT LAKE } SS:

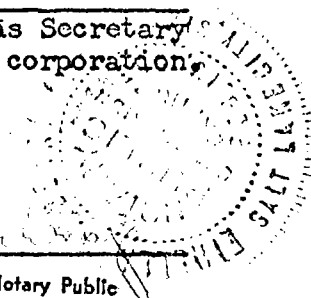
The foregoing instrument was acknowledged before me this 10th
day of May, 1962, by A. P. Kibbe
as President and J. R. Gough as Ass'ts Secretary
of The Hidden Splendor Mining Company, a Delaware corporation.

Witness my hand and official seal

My Commission Expires:

February 13, 1965

Ethella O. Berry
Notary Public **ETHELLA O. BERRY, Notary Public**
Commission Expires Feb. 13, 1965
Salt Lake City, Utah



CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 12, 1962

at 10:24 o'clock A M
and Recorded in Book 522
Page 136

Sarah Goodding, County Clerk
By Jane Lanier Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 21st
day of May, 1962.

WORKING INTEREST OWNER:

Burt A. Hanson

Bulah Francis Hanson

ATTEST:

Address P. O. Box 1515

Roswell, New Mexico

INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF New Mexico }
COUNTY OF Chaves } SS:

The foregoing instrument was acknowledged before me this 21st
day of May, 1962, by Ernest A. Hanson and
Paula Irene Hanson, his wife.

Witness my hand and official seal

My Commission Expires:

MY COMMISSION EXPIRES FEBRUARY 28, 1966

Ernest A. Fodhunter
Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary
of _____, a _____ corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public.

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 12, 1962
at 10:25 o'clock A M
and Recorded in Book 522
Page 137
Sarah Goodding, County Clerk
By James Ramirez Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 7th
day of MAY, 1962.

WORKING INTEREST OWNER:

SHIPROCK INDUSTRIES, INC.

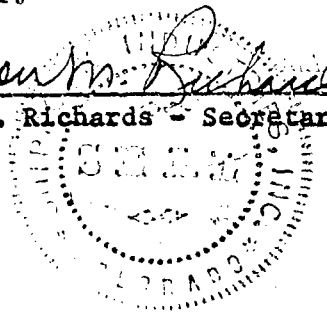
BY: F. T. Anderson
F. T. ANDERSON - PRESIDENT

Address 2000 Nat'l Bank of Tulsa Bldg.

Tulsa 3, Oklahoma

ATTEST:

Don M. Richards
Don M. Richards - Secretary



INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal .

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA }
COUNTY OF TULSA } SS:

The foregoing instrument was acknowledged before me this 7th
day of MAY, 1962, by F. T. ANDERSON
as President and DON M. RICHARDS as Secretary
of SHIPROCK INDUSTRIES, INC., a COLORADO corporation.

Witness my hand and official seal

My Commission Expires:

8-24-65

Helen Jeanne Parks
Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT AND UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 12, 1962

at 10:26 o'clock A M
and Recorded in Book 522
Page 138

Sarah Goodding, County Clerk
By Dane Lanier Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in those certain agreements, entitled as above, both being dated February 1, 1962, the undersigned (whether one or more) represents that it is a Working Interest Owner within the meaning of that term as used in captioned Unit Agreement and, as such, does hereby consent to ratify, confirm, and join in the execution of said Unit Agreement and Unit Operating Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement and Unit Operating Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of its right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement and Unit Operating Agreement.

The undersigned hereby acknowledges receipt of copies of said Unit Agreement and Unit Operating Agreement and, further, acknowledges that these instruments have been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the neuter gender.

IN WITNESS WHEREOF, this instrument is executed this 7th
day of MAY, 1962.

WORKING INTEREST OWNER:

PETRO-ATLAS, INC.

BY: F. T. Anderson
F. T. ANDERSON - PRESIDENT

Address 2000 National Bank of Tulsa Bldg.

Tulsa 3, Oklahoma

ATTEST:

H. J. Parks
H. J. Parks-Assistant Secretary

MAY 9 1962

INDIVIDUAL ACKNOWLEDGMENT

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CORPORATE ACKNOWLEDGMENT

STATE OF OKLAHOMA }
COUNTY OF TULSA } SS:

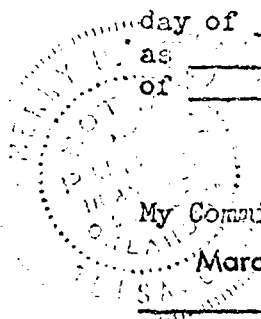
The foregoing instrument was acknowledged before me this 7th
day of May, 1962, by F. T. ANDERSON
as President and H. J. Parks as Assistant ~~xxx~~ Secretary
of PETRO-ATLAS, INC., a Delaware corporation.

Witness my hand and official seal

My Commission Expires:

March 22, 1966

Notary Public



CERTIFICATE OF APPROVAL
BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO


GALLEGOS GALLUP SAND UNIT

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated February 1, 1962, which has been executed or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the state, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 7-11-39, 7-11-40, 7-11-41, 7-11-47, 7-11-48, New Mexico Statutes Annotated 1953 Compilation; I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 19th day of September 19 62.

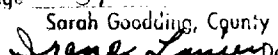

Commissioner of Public Lands
of the State of New Mexico



STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

Oct. 30, 1962

at 3:12 o'clock P. M.
and Recorded in Book 534

Page 87
Sarah Goodding, County Clerk
 Deputy

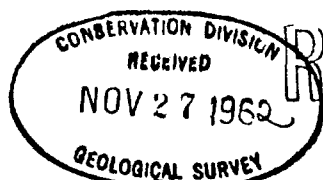
Rec. # 65637 Fee \$1.75



RECEIVED

NOV 6 1962

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO



RECEIVED

SEP 1962

CERTIFICATION - DETERMINATION

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

14-08-0001 8493

Pursuant to the authority vested in the Secretary of Interior under the allotted Mineral Leasing Act of March 3, 1909, 35 Stat. 783, 25 U. S. C. Sec. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U. S. C. Secs. 396a, et seq., as to certain restricted and allotted Indian lands and delegated to the Commissioner of Indian Affairs by Departmental Order No. 2508 of January 11, 1949, 14 F. R. 258-260, and

Pursuant to the authority vested in the Secretary of the Interior as to Federal lands, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Secs. 181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, 43 C. F. R. Sec. 4.611, 12 F. R. 6784, we do hereby:

A. Approve the attached agreement for the development and operation of the Gallegos Gallup Sand Unit Area, San Juan County, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, and royalty requirements of all Indian leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

D. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated NOV 14 1962

ACTING ASSISTANT

Melvin Helander
Area Director, Gallup Area Office
Bureau of Indian Affairs

Dated JAN - 9 1963

Arthur R. Baker
Acting Director, United States Geological Survey

July 3, 1962

at 1:00 o'clock P.M.
and Recorded in Book 519

Page 194
By Sarah Goodding, County Clerk
Deputy

Rec. # 62680 Fee \$2.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this _____ day of _____, 1962.

July 25-62 10:00
14-70-603-294 tract 38
" " " 295 39
" " " 300 45

Date _____

Witnesses:

Howard Wilson
Charlie G. Brown

Date _____

Witnesses:

Charlie G. Brown

Date _____

Witnesses:

Charlie G. Brown

ROYALTY OWNER:

General Milner

Address Farmington

New Mexico

ask ye to or Harry Blockie or Harry White

Box 207

Address Farmington

New Mexico

ask ye to or Bessie Blockie or Bessie White

or Bessie White

Box 207

Address Farmington

New Mexico

177-11

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mex)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 2
day of July, 1962, by Ernest Blackie.

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mex)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 2
day of July, 1962, by Wesley White or Harry Blackie
or Harry White or Whitey

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mex)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 2
day of July, 1962, by Wesley White or Bessie Blackie
Bessie White or Bessie Blackie Whitey

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

Wesley White Co.
Box 510
Farm

177-11

44-461

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
June 1 1962

at 2:43 o'clock P M
and Recorded in Book 519
Page 37
Sarah Goodling, County Clerk
By [Signature] Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 28
day of May, 1962. [Signature]

60
14-20-603-308

Date _____

Witnesses:

Charles Y. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

[Signature]

Date _____

Witnesses:

ROYALTY OWNER:

Edwin McLeod
or Etta McLeod Silverman

Address Six 307

Farmington New Mex.

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

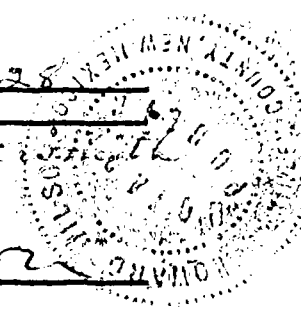
STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 28
day of May, 1962, by Ed. Alva McKenney
in & with John McKenney Silver
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CA 100-171-100-5-7682
DR Wm. Dingle

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:42 o'clock P. M.
and Recorded in Book 519
Page 36
Sarah Goodding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 19
day of May, 1962.

59
1470-603309
Private by M-12-55-#6
M 50-61
ROYALTY OWNER:
Jim Joe

Date _____

Witnesses:

Charlie G. Brown

Address Grasswood Idg. Post
Lakeview Ave.

FARMINGTON, N. MEX.
Date _____

Witnesses:

[Signature]

Address _____

Date _____

Witnesses:

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 17
day of May, 1962, by James H. [illegible]

Witness my hand and official seal

My Commission Expires:

9-1-62

Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

Notary Public

STATE OF _____)
) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:41 o'clock P M
and Recorded in Book 519
Page 35
Sargh Goodding, County Clerk
By *[Signature]* Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 11 day of May, 1962.

5-9

14-20-603-309

Prob Ref M112-55

Date MSO-61

Witnesses:

Charley Brown

FARMINGTON, N. MEX.

Date

Witnesses:

ROYALTY OWNER:

4 Harley - Son

Archie Costantine

Address Canyon Street

Farmington New Mex

8 Tom Joe

Address Round Rock

Ariz

7 Joe Russell

Date

Witnesses:

Address La Pa Chupai

Ariz

June 1 1962

at 2:40 o'clock P M
and Recorded in Book 519
Page 34

By Sarah Gooding County Clerk
 Fee 2.75 R# 61894

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

IN WITNESS WHEREOF, this instrument is executed this
day of May, 1962.

5-9-61
14-20-603-309
Problemm 112-55
m 50-61
Date

Witnesses:

Charley Brown

Date FARMINGTON, N. MEX.

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Sweetie Nooki Yozzie
or Noh-tah-eth-day-yah

Address *Box 207*

Farmington New Mex

2 Etzitty (Che or En) Ka-Mak-Um
or red Silvermill. This must

Address Carrington Idg Post

Farmington New Mex

3 Pack Grazing this month

Address 212 207

Laramington New Mex

34-H

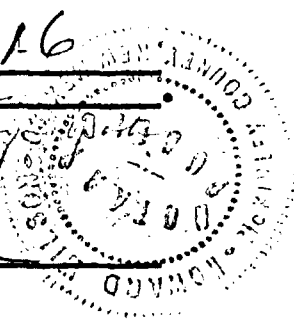
INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of May, 1962, by Lucretia McKinley Yozzo
or John Yozzo day of May
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

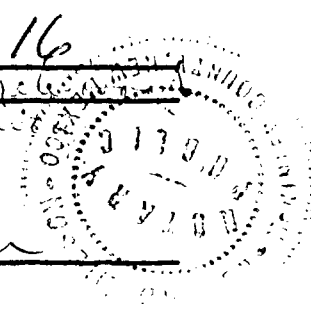


STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of May, 1962, by Lucretia McKinley Yozzo
or John Yozzo day of May
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of May, 1962, by Lucretia McKinley Yozzo
or John Yozzo day of May
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:39 o'clock P M
and Recorded in Book 519
Page 33
By Sarah Goodding, County Clerk
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinafter.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25 day of May, 1962.

58
14-20-603-307

ROYALTY OWNER:

Date 13

Witnesses:

Address

Charlie G. Brown

FARMINGTON, N. MEX.

Date

Witnesses:

Address

Date

Witnesses:

Address

ILLEGIBLE

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by Lilla H. Hubert or Lilla Harris
Witah - Hub - Harris
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by Ed - son - de - Pad
or Mrs. Laura John
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 28
day of May, 1962, by Lilla Harris
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

32

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:38 o'clock P M
and Recorded in Book 519
Page 32
Sarah Goodding, County Clerk
By [Signature] Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 3
day of May, 1962.

58

14-20-603-307

Date _____

Witnesses:

Charlie G. Brown

FARMINGTON, N. MEX.

Date May 3, 1962

Witnesses:

Charlie G. Brown
Howard Webb

Date _____

Witnesses:

ROYALTY OWNER:

Lydia H. Harris

Chief Leg Post

Address Farmington, N.M.

Ben Harris Jr

Ben Harris

408 West Abriendo

Address Farmington

N. Mex.

Lang Ray

Route 1 Box 47

Address Navajo's Gospel Crusade

Cortez, Colorado

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
June 1 1962
at 2:37 o'clock P M
and Recorded in Book 519
Page 31
Sarah Goodding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 22 day of May, 1962.

58
14-70-603-307

Date _____

Witnesses:

ROYALTY OWNER:

12 Ed H Harris

8 B. H. Harris

Address Ed H Harris

Charley Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Travis Wil

4 Ed H Harris

Ed H Harris

Ed H Harris

Address Farmington, N. Mex.

Date _____

Witnesses:

12 Ed H Harris

Ed H Harris

Ed H Harris

Address Farmington, N. Mex.

51-17

The foregoing instrument was acknowledged before me, this 27 day of May, 1962, by Fred H. Hauerz.

My Commission Expires:

The foregoing instrument was acknowledged before me this 2nd day of May, 1962, by Sanjo Kay or Sanjo or Sanjo, Jr.

My Commission Expires:

A circular postmark from New York, dated September 17, 1898. The text 'NEW YORK' is at the top, 'SEP 17' is in the center, and '1898' is at the bottom. There are handwritten marks '1/2' and '10' on the left side of the circle.

The foregoing instrument was acknowledged before me this 22
day of May, 1962, by Sam H. Harris

My Commission Expires:

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

My Commission Expires:

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:36 o'clock P M
and Recorded in Book 519
Page 30

Sarah Gooding, County Clerk
Fee 2.15 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 23 day of May, 1962.
58

14-20-808-307

ROYALTY OWNER:

Date 6

Witnesses:

Address

Charles G. Kram

Date FARMINGTON, N. MEX.

Witnesses:

Address

Date

Witnesses:

Address

10 Charles Harris

Address

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
McKinley) SS:
COUNTY OF)

The foregoing instrument was acknowledged before me this May day of 1962, by Ernestine Brown & Robert Brown
Ernestine Brown

Witness my hand and official seal

My Commission Expires:

9-1-62

Notary Public

STATE OF New Mexico)
 McKinley) **33:**
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 23
day of May, 1962, by Nok-Ink-eth-loy-yah

Witness my hand and official seal

My Commission Expires:

9-1-62

Notary Public

STATE OF ~~New Mexico~~ }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 23
day of May, 1961, by Charles H. Harris

Witness my hand and official seal

My Commission Expires:

4-1-62

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
June 1 1962
at 2:35 o'clock P M
and Recorded in Book 519
Page 29
By Sarah Gooding, County Clerk
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 19 day of May, 1962.

57
14-20-603-306

ROYALTY OWNER:
John P. [unclear]

Date _____

Witnesses:

Address Box 207 Farmington
N. Mex.

Charles E. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Address _____

Howard Wilcox

Date _____

Witnesses:

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

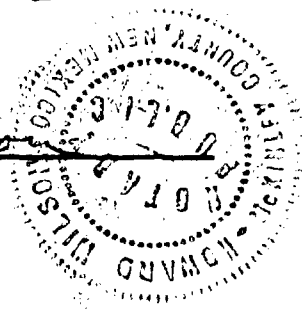
The foregoing instrument was acknowledged before me this 19
day of May, 1962, by Hodges-Poh.

Witness my hand and official seal

My Commission Expires:

9-1-62

Thomas Wilson
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

28

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN

FILED
June 1 1962

at 2:34 o'clock P M
and Recorded in Book 519
Page 28

Sarah Goodding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 28 day of April, 1962. His mark

#56

14-20-603-305

Date _____

Witnesses:

Charley Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Fred W. G.

Date _____

Witnesses:

ROYALTY OWNER:

Esther Chue

or Edw. H. Wood or

Red Silver Smith

Address Box 207

Farmington New Mex

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

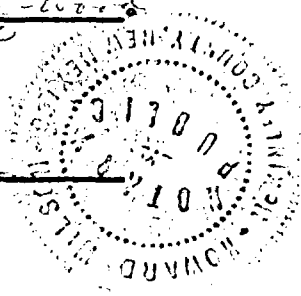
The foregoing instrument was acknowledged before me this 28
day of April, 1962, by Elizabeth C. Lee, or E. Lee - Dick - 60000.

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF _____ }
COUNTY OF _____ } ss:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____)
COUNTY OF _____) ss:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) ss:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

27

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:33 o'clock P M
and Recorded in Book 519
Page 27

Sarah Goodding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 10 day of May, 1962.

49
14-70-603-304
Date _____

Witnesses:

Charlie Brown

Date _____ FARMINGTON, N. MEX.

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

6 Betty Napier
or John Napier
Farmington, N. Mex.

Address Box 207

Farmington, N. Mex.

3 Rilla Nelson
or Noh glo - Noh glo Pa

Address Carson, N. Mex.

Farmington, N. Mex.

1 Evelyn Platero

Address Box 207

Farmington, N. Mex.


INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 10
day of May, 1962, by Larry Hapic or Jack Hapic
or Larrie Hapic or Larrie Hapic
Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public

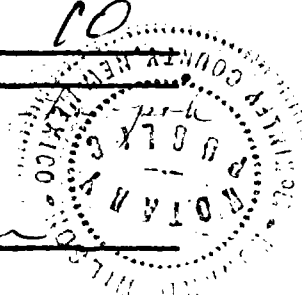


STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 10
day of May, 1962, by Billie Nelson
or Noh-glee ha-han
Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public

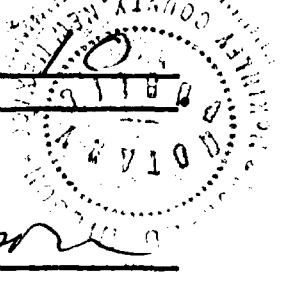


STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 10
day of May, 1962, by Evelyn Platero
or Evelyn Platero
Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
June 1 1962

at 2:32 o'clock P M
and Recorded in Book 519
Page 26
Sarah Gooding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 8 day of May, 1962.

#49

14-20-603-309

Date _____

Witnesses:

Charley Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Howard Wilk

Date May 8, 1962

Witnesses:

Charley Brown

ROYALTY OWNER:

2 Ma-glor-ya-dee-bah
Or Mary Nelson

Address Corn Store

Farmington N. Mex

4 Jessie F. Smith
Or Timothy Hapgood Or John Jaggie
Or Hester-sh-na-da

Address Corn Store

Farmington N. Mex

5 Margorie Nelson

Or Yick-Nip-Poh

Address Farmington New Mex

Box 207

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 8
day of May, 1962, by Mary Nelson
 or Na-gee-ya-nee-loh
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

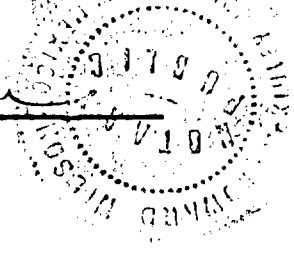


STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 8
day of May, 1962, by Timothy Kenneth or Timothy Na-poke
 or Gah-yozzie or Hoska-ah-na-da
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

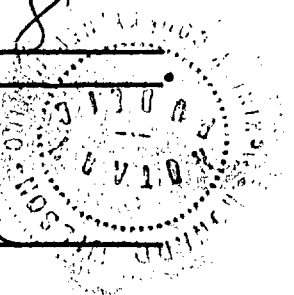


STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 8
day of May, 1962, by Margaret Nelson
 or Yeth-hip-pah
Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

25

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:31 o'clock P M
and Recorded in Book 519
Page 25
Satch Goodding, County Clerk
By *[Signature]* Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 3
day of May, 1962.

48
14-20-603-303

Date _____

Witnesses:

Charley Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

[Signature]

Date May 3, 1962

Witnesses:

Charley Brown

ROYALTY OWNER:

2 Nagleekee Boh

or Mary Nelson

Address Cison Post

Farmington New Mex

4 Timothy Kenneth
or Timothy Naglee Boh

or Foster Boh

Address Cison Post

Farmington New Mex

5 Guth Rip-Poh

Margorie Nelson

Address Farmington New Mex

Box # 207

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:30 o'clock P.M.
and Recorded in Book 519
Page 21
Sarah Goodding, County Clerk
by [Signature] Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 7 16
day of May, 1962.

#48

14-20-603-303

Date _____

Witnesses:

Charlie Y. Brown

Date _____ FARMINGTON, N. MEX.

Witnesses:

[Signature]

Date _____

Witnesses:

ROYALTY OWNER:

6 Larry Napis
or Jack First of Larry Napis
or Larry Napis

Address Box 207

Farmington N. Mex

3 Riley Nelson
or Wah-gee-hatun-ha Pa

Address Carson Hwy Post

Farmington N. Mex

1 E. Nos Pah

or Evelyn P. Peters

Address Box 207

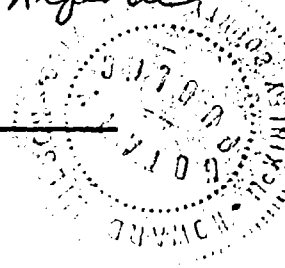
Farmington N. Mex

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of May, 1962, by Larry Hopson or Jack Frost
Larry Hopson or Larrie Hopson
Witness my hand and official seal

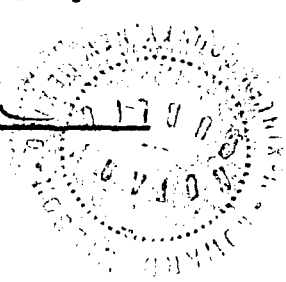
My Commission Expires:
9-1-62 Howard Wilson
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of May, 1962, by Rella Nelson
or Rob-gee-ha-hun ha-pa
Witness my hand and official seal

My Commission Expires:
9-1-62 Howard Wilson
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of May, 1962, by Evelyn Platero or E. Platero
Witness my hand and official seal

My Commission Expires:
9-1-62 Howard Wilson
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal
My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal
My Commission Expires:

Notary Public

23

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:29 o'clock P M
and Recorded in Book 519
Page 23
By Sarah Gooding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 17 day of May, 1962.

47
14-20-603-301

Date _____

Witnesses:

Charley Brown

Date _____

Witnesses:

Howard Wilcox

Date _____

Witnesses:

ROYALTY OWNER:

Natoni Blackie
or Ned-ti-Yah-Nah

Address Blanco Stove

Bloomfield New Mex

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

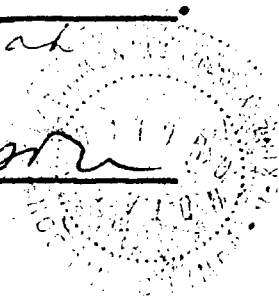
The foregoing instrument was acknowledged before me this 17
day of May, 1942, by Notary Public
W. H. G. - York - Me - at

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

22

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:28 o'clock P M
and Recorded in Book 519
Page 22

Sarah Gooding, County Clerk
By [Signature] Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 14
day of May, 1962.

14 20-603-302

ROYALTY OWNER:

E. Max - Pak

Date _____

Box 207

Witnesses:

Address Farmington

Charley Brown

New Mex

FARMINGTON, N. MEX.

Date _____

Witnesses:

Address _____

Date _____

Witnesses:

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
McKinley) SS:
COUNTY OF _____)

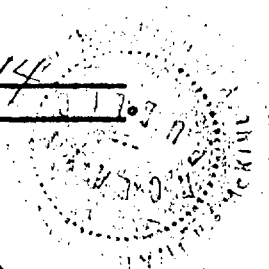
The foregoing instrument was acknowledged before me this 14
day of May, 1962, by E. J. ...

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

21

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
June 1 1962

at 2:27 o'clock P M
and Recorded in Book 519
Page 21
Sarah Gooding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25
day of May, 1962.

38 14-20-603-294
Private Ref M 63-61 WWA
45 14-20-603-311 8
Private Ref M 63-61 WWA

Date _____

Witnesses:

ROYALTY OWNER:

Daisy H. Aruina
or to Mr. Bob Be Gossie
Gabe R. Muttler, Jr.
Address _____

Charley Brown
FARMINGTON, N. MEX.

Date May 25, 1962

Witnesses:

Charley Brown
Howard A. C. C.

7 Da Noz Bah Right
or Her Thumb
Box 954 Fruitland
N Mex
Address _____

Date _____

Witnesses:

Address _____

21-11

Notary Public

Notary Public

Notary Public

20

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
June 1 1962

at 2:26 o'clock P M
and Recorded in Book 519
Page 20

Sarah Gooding, County Clerk
D. [Signature] Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25
day of May, 1962.

38-14-20-603-294
Prot Ref M 63-6160wa
45-14-20-603-300
Prot Ref M 73-6160wa
Date _____

Witnesses:

ROYALTY OWNER:

5 Joe Blackie
[Signature]

Address Farmington, N. Mex.

Charley Bran

FARMINGTON, N. MEX.

Date _____

Witnesses:

[Signature]

10 Maebel Blackie

Address Farmington, N. Mex.

Date _____

Witnesses:

Address Farmington, N. Mex.

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by James Blackie
Witness my hand and official seal

My Commission Expires:
7-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by Marie Blackie
Witness my hand and official seal

My Commission Expires:
7-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by James Blackie
in his capacity as husband of Marie Blackie
Witness my hand and official seal

My Commission Expires:
7-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

19

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:25 o'clock P
and Recorded in Book 519
Page 19
Sarah Goodding, County Clerk
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25
day of May, 1962.

38-14-70-603-294
Probate Ref M-73-61 Wwa

45-14-70-603-300

Probate Ref M-73-61 Wwa

Date _____

Witnesses:

Charlie B. Brown
FARMINGTON, N. MEX.

Date _____

Witnesses:

W. W. W. W.

Date _____

Witnesses:

ROYALTY OWNER:

M-73-61

W. W. W. W.

Address Farmington, N. M.

6 W. W. W. W.

Date _____

Address Farmington, N. M.

12 W. W. W. W.

Date _____

Address Farmington, N. M.

14-18

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by Lick B. Blackie.

My Commission Expires:

Howard Wilson
Notary Public


517-B-11

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by Gene - no - Pelt.

Witness my hand and official seal

My Commission Expires:

nd and official seal


Notary Public

The foregoing instrument was acknowledged before me this 25
day of May, 1962, by Mary Blackie.
Witness my hand and official seal

My Commission Expires:

Notary Public

25

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

My Commission Expires:

Notary Public

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

My Commission Expires:

Notary Public

18

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:24 o'clock P M
and Recorded in Book 519
Page 18

Sarah Goodling, County Clerk
By *[Signature]*
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 10
day of July, 1962.

44
14-20-603-299

ROYALTY OWNER:

Harry Napsie
or Jack F. Napsie
for Louis Napsie

Date _____

Witnesses:

Address Box 207

Farmington, N. Mex.

Charlie L. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Address _____

Date _____

Witnesses:

Address _____

18-17

INDIVIDUAL ACKNOWLEDGMENT

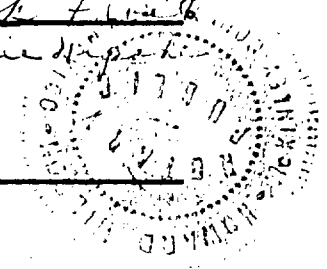
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 10
day of May, 1962, by Larry Napier & Jack F. ...
Larry Napier & Jack F. ...
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

17

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:23 o'clock P M
and Recorded in Book 519
Page 17

Sarah Goodding, County Clerk
by *Sarah Goodding* Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 4
day of May, 1962.

42

14-20-603-298

Date _____

Witnesses:

Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Harold W. Brown

Date May 4, 1962

Witnesses:

Charlie G. Brown

ROYALTY OWNER:

2 Mary Nelson
or Mah-glu-na-ne-ah
Carson Tidy Park

Address Farmington, New Mex.

4 Timothy Kenneth
aptaka-ah-dag-da or John Yezzer
or Timothy Ma-pah

Address Carson Store
Farmington, N. Mex.

5 Margaret Nelson
or J. H. Nip-Pah

Address Farmington New Mex
B of # 207

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico }
 McKinley } SS:
COUNTY OF _____

The foregoing instrument was acknowledged before me this 4th
day of May, 1962, by Mary Wilson
or Ma-gle-ya McC-bate

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico }
 McKinley } SS:
COUNTY OF _____

The foregoing instrument was acknowledged before me this 4th
day of May, 1962, by Timothy Smith or Timothy MA-jor
or Timothy Smith or Timothy MA-jor

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico }
 McKinley } SS:
COUNTY OF _____

The foregoing instrument was acknowledged before me this 4th
day of May, 1962, by Maggie Wilson
or Ma-gle-ya McC-bate

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

16

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:22 o'clock P M
and Recorded in Book 519
Page 16

Sarah Gooding, County Clerk
By Lanai A. A. A. Deputy

Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 5
day of May, 1962.

42

14-20-603-298

Date _____

Witnesses:

Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Howard Wil

Date _____

Witnesses:

ROYALTY OWNER:

6 Larry Napie
or Jack & Foster Laurie Napane
or Laurie Napane

Address Box 207

Farmington New Mex.

3 or Pah-glee-ha-Nun-hu-pe
Rilla Nelson

Address Carsons Ldy. Post

Farmington N. Mex.

Her
mark

1 Evelyn Platco
or E - Noor Poh

Address Box 207

Farmington New Mex

16-17

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 5th
day of May, 1962, by Larry Napier & Jack Trout

Larry Napier & Curie Napier
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 5th
day of May, 1962, by Kelley Nelson

or no longer known to not
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 5th
day of May, 1962, by Evelyn Platero & Noel Platero

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

12

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:21 o'clock P M
and Recorded in Book 519
Page 15
Sarah Goodding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 7th
day of May, 1962.

41

14-20-603-297

Date _____

Witnesses: _____

FARMINGTON, N. MEX.

Date _____

Witnesses: _____

Date May 7, 1962

Witnesses: _____

ROYALTY OWNER:

2 Maagleehee Sah
or Mary Nelson

Address Corson Log Port
Farmington N.M.

4 Zissuthy Kessuth
or Smith Nafah or John Yozzie
or Horak N. da

Address Corson Store
Farmington N.M.

5 Marguerie Nelson
or Yuth Nip Pak

Address Farmington New Mex
207. Box

12-17

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 7
day of May, 1962, by Mary Wilson

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 7
day of May, 1962, by Timothy K. Smith or Timothy K. Smith or Timothy K. Smith or Timothy K. Smith

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 7
day of May, 1962, by Margaret Wilson

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

17

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN

FILED

June 1 1962

at 2:20 o'clock P M
and Recorded in Book 519
Page 14

Sarah Goodding, County Clerk
By [Signature] Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 9
day of May, 1962.

41
14-20-603-297

ROYALTY OWNER:

Larry Napsie

Date _____

Witnesses:

Address 1001 201

Charlie G. Benson

FARMINGTON, N. MEX.

Date _____

Witnesses:

[Signature]

Farmington, N. Mex.

1001 201

Bill Nelson

Address 1001 201 Farmington, N. Mex.

Date _____

Witnesses:

[Signature]

[Signature]

Address 1001 201

Farmington, N. Mex.

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 9
day of May, 1962, by Larry Napier & Jack Frost
or Larry Napier & Laurie Napier
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 9
day of May, 1962, by Rilla Nelson
or Roh-glee-ha-nun-ha-pa
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 9
day of May, 1962, by Evelyn Plotter & E. Mrs. Park
Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

13

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN

FILED
June 1 1962

at 2:19 o'clock A M
and Recorded in Book 519
Page 13

Sarah Gooding, County Clerk
By Samuel H. Hest Deputy

Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25
day of April, 1962.

40

14-20-603-596

ROYALTY OWNER:

Prob Ref 2063-61
wwa

Don Brockie or

Nickto-Yellth Wood

Address Carson Post

Farmington 71 Me

Date _____

Witnesses:

Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Howard W. W.

Date _____

Witnesses:

Mary Blackie or Mary P. Smith

Carson Post Her Mark

Address Carson Post

Farmington 71 Me

Address _____

13-4

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 25
day of April, 19 , by Nick Blackie or Nick to Galtwood

Witness my hand and official seal

My Commission Expires:
9-7-64

Howard Wilson
Notary Public

STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 25
day of April, 19 , by Mary Blackie or Mary Blackie Smith

Witness my hand and official seal

My Commission Expires:
9-7-64

Howard Wilson
Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

12

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
at 2:18 o'clock P M
and Recorded in Book 519
Page 12

Sarah Goodding, County Clerk
By *[Signature]* Deputy

Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 23
day of April, 1962.

39

14-20-603-295

ROYALTY OWNER:

Michael B. Larkin

Date _____

Witnesses:

Charlie Y. Brown

Date _____

Witnesses:

Howard W. [Signature]

Date _____

Witnesses:

Address *Gene [Signature]*

Farmington New Mex.

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 13
day of April, 1962, by Mabel S. Lach.

Witness my hand and official seal

My Commission Expires:
9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

11

12

22

74-20-603-1447

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:17 o'clock P. M.
and Recorded in Book 519
Page 11

Sarah Goodding, County Clerk
By *[Signature]* Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 20
day of April, 1962.

22
14-20-603-1447

Date _____

Witnesses:

Charley Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

8 John S. Peto

Address Old Lep Post

5 Burke Peto

Address Farmington NM

11-17

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 20
day of April, 1962, by _____.

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 20
day of April, 1962, by John S. Pate and wife - Wood
for Wood & Pate or John S. Pate

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 20
day of April, 1962, by Earl Pate and wife - Wood
Earl Pate or John S. Pate

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

10

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962
2:16 P
at _____ o'clock _____ M
and Recorded in Book 519
Page 10
By Sarah Goodding, County Clerk
Deputy
Fee 2.75 R# 61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 16
day of April, 1962.

22
14-20-603-1447

Date _____

Witnesses:

Charles Brown

Date FARMINGTON, N. MEX.

Witnesses:

Howard Williams

Date _____

Witnesses:

ROYALTY OWNER:

#6 Wilfred B. Pate

or his heirs, assigns, executors, administrators, etc.

Address Box 201

Farmington New Mex

#3 Rachel Pate

or her heirs, assigns, executors, administrators, etc.

Address Box 201

Farmington New Mex

#4 Joe Pate

or his heirs, assigns, executors, administrators, etc.

Address _____



10-17

INDIVIDUAL ACKNOWLEDGMENT

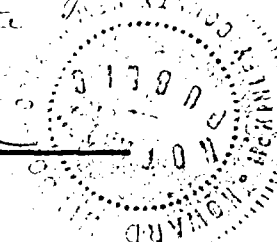
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 18
day of April, 1962, by William R. Bates - wife of
or the person not named Bates
Witness my hand and official seal

My Commission Expires:

9-1-62

Edward Wilson
Notary Public



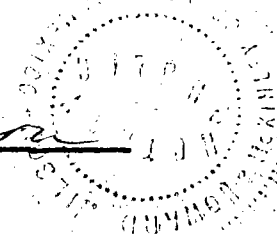
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 18
day of April, 1962, by William R. Bates - wife of
Witness my hand and official seal

My Commission Expires:

9-1-62

Edward Wilson
Notary Public



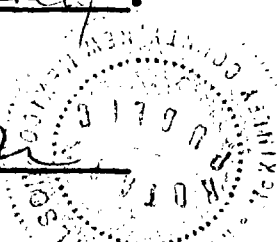
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 18
day of April, 1962, by Joe Bates - wife of
or Joe Bates
Witness my hand and official seal

My Commission Expires:

9-1-62

Edward Wilson
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

9
1

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

June 1 1962

at 2:15 o'clock P M
and Recorded in Book 519
Page 9

Sarah Goodding, County Clerk
By *[Signature]* Deputy
Fee 2.75 R#61894

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 18
day of April, 1962.

22

14-20-603-1447 #7

Date _____

Witnesses:

Charlie G. Brown
FARMINGTON, N. MEX.

Date _____

Witnesses:

[Signature]

Date _____

Witnesses:

ROYALTY OWNER:

Jimmie Pete
Indi-gee-bah or Al Haji Pete

Address Box 207

Farmington N. Mex.

#2 Mary Peters

Gladys or Lucile L. Peters

Address _____

#1 Hattie Grogan 1103

Address Box 207

Farmington New Mexico

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 18
day of April, 1962, by James H. G. or his agent

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF New Mexico)
 McKinley)
COUNTY OF _____) **ss:**

The foregoing instrument was acknowledged before me this 18 day of April, 1962, by Wm. D. McArthur

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 18 day of April, 1962, by William J. Jones

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

63

JOINT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GANADU SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 30 1962

at 4:00 o'clock P M
and Recorded in Book 524
Page 63
By Sarah Gooddag, County Clerk
Deputy
Fee 1.75 R#63362

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this JUL 27 1962 day of _____ 1962.

ROYALTY OWNER:

- Contract #14-20-603-1425
Anna Mae Gray Eyes and Ta-Nes-Yah, deceased; Freddie Gray Eyes and Kenneth Gray Eyes, Minors.
- Contract #14-20-603-1426
Eth-Me-Pah or Mrs. River Jim, deceased.
- Contract #14-20-603-1415
Elsie Taylor or Glen-As-Sah and Paul Taylor, minors.
- Contract Allotment #669 #1-149 - Indian T971
Vivian E. Jack, Harris Woods, and Lorna Woods, minors.
- Contract Allotment #011531 #1-149 - Indian T971
Mrs. John Blue Eyes and Wilbert Smith, deceased; Wilson Eaton, Cecil Eaton, Priscilla Eaton, Lorraine May Eaton, George Eaton, Harrison Smith, Jerome Smith, Irma Smith, Annie Smith or Zornie Yazzie, minors.

Bettrice L. Erickson
ACTING General Superintendent for the above.

INDIVIDUAL AGREEMENT

State of Arizona
County of Apache

The foregoing instrument was acknowledged before me this JUL 27 1962 day of _____ 19____ by Bettrice L. Erickson

Witness my hand and official seal
My Commission Expires: NOV 1 1962
ACTING General Superintendent
Grace E. Sartin
Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:41 o'clock P M
and Recorded in Book 524
Page 34
Sarah Gooding, County Clerk
By June Lauer Deputy

Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 20 day of July, 1962.

Right Thumb
ROYALTY OWNER: C. 24751
Bonny House on Durbin Highway
Fruitland Trading post

Date _____

Witnesses:

Charlie Y. Brown
Pauline Victor

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Address Fruitland New Mex

Right Thumb C-32436

Begun
on Durbin Highway
Fruitland Trading post

Address Fruitland N Mex

Box 943

Address _____

INDIVIDUAL ACKNOWLEDGMENT

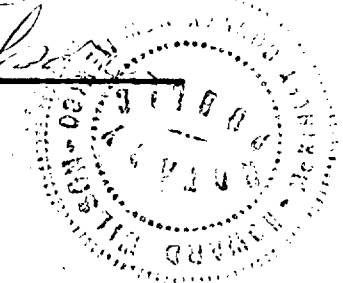
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 20
day of July, 1962, by Mr. & Mrs. J. W. George
or. Mr. & Mrs. J. W. George Witness my hand and official seal

My Commission Expires:

9-1-62

Howard W. Chas. Jr.
Notary Public



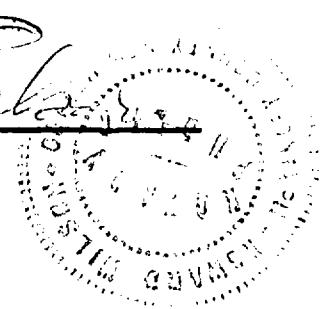
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 21
day of July, 1962, by Mr. & Mrs. J. W. George
Mr. & Mrs. J. W. George Witness my hand and official seal

My Commission Expires:

9-1-62

Howard W. Chas. Jr.
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:40 o'clock P M
and Recorded in Book 524
Page 33

Sarah Goodding, County Clerk
By Gene L. Lauer Deputy
Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25
day of July, 1962.

Date _____

Witnesses:

Charlie Y. Brown
FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Walter H. Hylbert
Address FARMINGTON, N. MEX.

Walter H. Hylbert

Address FARMINGTON, N. MEX.

Walter H. Hylbert

Address FARMINGTON, N. MEX.

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

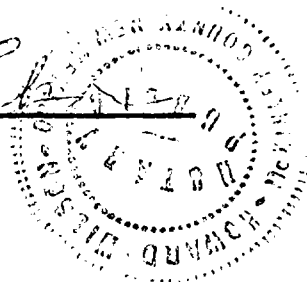
The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Keneth Smith.

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

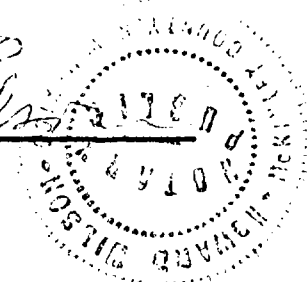
The foregoing instrument was acknowledged before me this 25
day of June, 1962, by William Eaton.

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

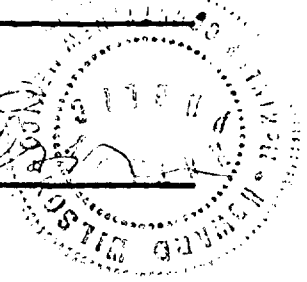
The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Lee Smith.

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:39 o'clock P M
and Recorded in Book 524
Page 32
Sarah Goodding, County Clerk
By Gene L. Linn Deputy
Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 9
day of July, 1962.

ROYALTY OWNER:

Date _____

Witnesses:

Edward Brown
Charles Brown
FARMINGTON, N. MEX.

Address 101 N. 1st St.

FARMINGTON, N. MEX.

Date _____

Witnesses:

Address 101 N. 1st St.

FARMINGTON, N. MEX.

Date _____

Witnesses:

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

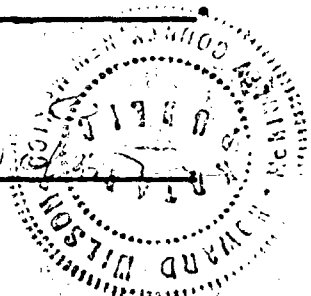
The foregoing instrument was acknowledged before me this 9
day of July, 1962, by Willie Eaton

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

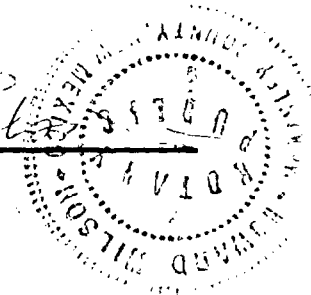
The foregoing instrument was acknowledged before me this 9
day of July, 1962, by James Eaton

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

31

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:30 o'clock P M
and Recorded in Book 524
Page 31

Sarah Goodding, County Clerk
By Jane Jones Deputy
Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 20 day of June, 1962.

ROYALTY OWNER:

Date _____

Witnesses:

Charles G. Brown

Date _____

Witnesses:

Date _____

Witnesses:

20 June
Day Port

Address Washington

77 Ave
El Paso

El Paso County
El Paso, Texas

Address Washington

77 Ave
El Paso

El Paso County
El Paso, Texas

Address Washington

77 Ave
El Paso

INDIVIDUAL ACKNOWLEDGMENT

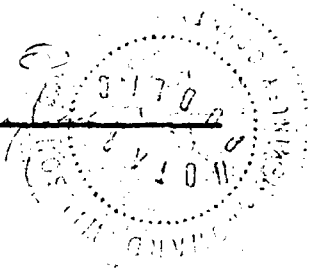
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Sessie Whitley.

Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public



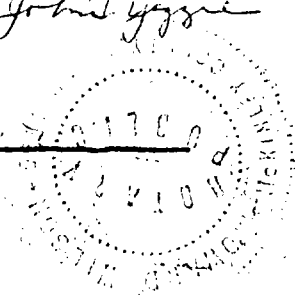
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Emma Smith Kenneth or Edith Smith or Mrs. John Yegre

Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public



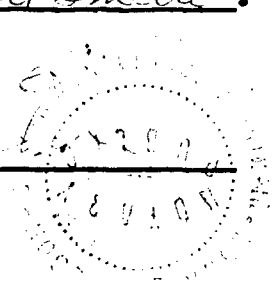
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Spart Ector or Spart Smith.

Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:37 o'clock P M
and Recorded in Book 524
Page 30
Sarah Goodding, County Clerk
By June L. Linn Deputy
Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 9
day of July, 1962.

ROYALTY OWNER:

Carl Hogue C-26346
Farmington, New Mex
Address 628 1/2 West Penon

Date _____

Witnesses:

Charlie G. Brown
Pauline Victor

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Charles Hogue 26837
Farmington New Mex
Address Box 11526

Right Thumb
C-26746
Pauline Linn
Post
Address Farmington, New Mex

INDIVIDUAL ACKNOWLEDGMENT


STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public



STATE OF New Mexico
McKinley) SS:
COUNTY OF)

The foregoing instrument was acknowledged before me this 27th day of June, 1941, by Charles H. McArthur, Jr.

Witness my hand and official seal

My Commission Expires:

Notary Public

[illegible]

STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

[Circular postmark from Chicago, Illinois, dated May 10, 1968]

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962
at 3:36 o'clock P M
and Recorded in Book 524
Page 29
By Sarah Gosdang, County Clerk
Deputy
Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this _____ day of _____, 1962.

July 12
1-1476-11711

ROYALTY OWNER:

Margaret Eaton
Box # 217

Date _____

Witnesses:

Charlie G. Brown
Pauline Tilton

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Address *Farmington, New Mex*

11 Eaton C 94737

Address *Farmington, New Mex*

Jess Eaton
Box # 217

Address *Farmington, New Mexico*

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 11
day of July, 1962, by James H. Skelly

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard B. Skelly
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

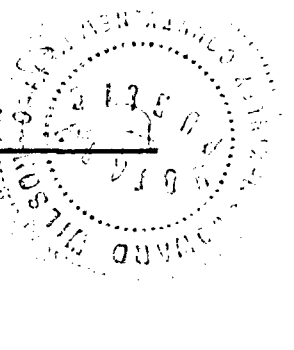
The foregoing instrument was acknowledged before me this 11
day of July, 1962, by James H. Skelly

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard B. Skelly
Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

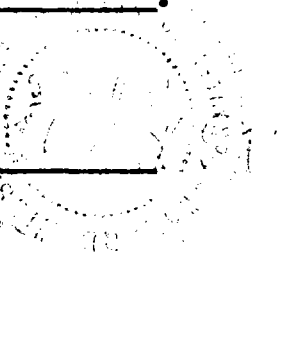
The foregoing instrument was acknowledged before me this 11
day of July, 1962, by James H. Skelly

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard B. Skelly
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

2.

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:35 P o'clock
and Recorded in Book 524
Page 28

Sarah Goodding, County Clerk
By *[Signature]* Deputy
Fee 2.75 R# 65129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 27
day of July, 1962.

ROYALTY OWNER:

Date _____

Witnesses:

[Signature]
Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

[Signature]
[Signature] 13M
14cs.

Address FARMINGTON, N. MEX.

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

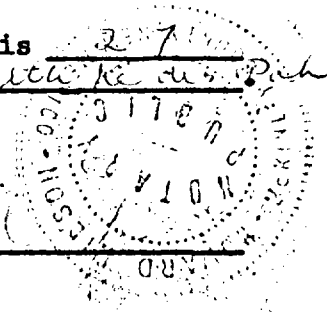
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 27th
day of June, 1962, by Mr. & Mrs. R. B. Beyer & Etal

Witness my hand and official seal

My Commission Expires:
9-1-62

[Signature]
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:34 o'clock P.M.
and Recorded in Book 524
Page 27
By Sarah Gooding, County Clerk
Deputy
Fee 2.75 R#63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 20 day of July, 1962.

ROYALTY OWNER:

Date _____

Witnesses:

Address _____

FARMINGTON, N. MEX.

Date _____

Witnesses:

Address _____

Date _____

Witnesses:

Address _____

Skelly Oil Company

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
McKinley) SS:
COUNTY OF)

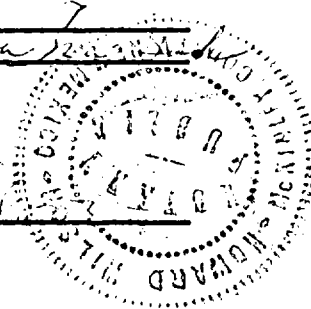
The foregoing instrument was acknowledged before me this 7
day of July, 1943 by Asthor Sugar Co. Inc.

Witness my hand and official seal

My Commission Expires:

9-1-62

Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:33 o'clock P M

and Recorded in Book 524

Page 26

Sarah Goodding, County Clerk

By Irma Lauer Deputy

Fee 2.75 R#63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 20 day of July, 1962.

tract 71
1-149-Ind 7971

Date _____

Witnesses:

Franklin
Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Martha Beggs
Martha Beggs

Address Martha Beggs

Martha Beggs
Martha Beggs

Address Martha Beggs

FARMINGTON, N. MEX.

Address _____

INDIVIDUAL ACKNOWLEDGMENT

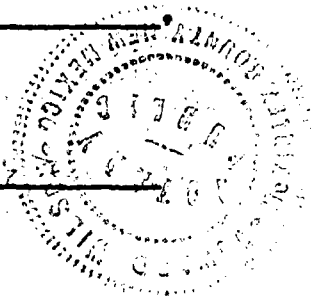
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 2
day of July, 1962, by Harry Jack

Witness my hand and official seal

My Commission Expires:
9-1-62

Harold C. [Signature]
Notary Public



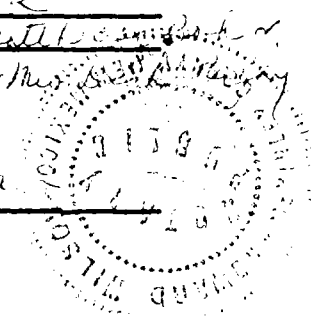
STATE OF New Mexico)
 McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 2
day of July, 1962, by Harry Jack & Virginia Jack

Witness my hand and official seal

My Commission Expires:
9-1-62

Harold C. [Signature]
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

25

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:32 o'clock P.M.
and Recorded in Book 524
Page 25

By Sarah Goodding, County Clerk
Irene Lamm Deputy
Fee 2.75 R# 63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 16
day of July, 1962.

ROYALTY OWNER:

Date _____

Witnesses:

Charlie G. Brown
Pauline Thietz

Date _____

FARMINGTON, N. MEX.

Witnesses:

Address Gen. Del.

Farmington, N.M.

Adena J. Dames
Gen. Del.

Address Farmington NM

Date _____

Witnesses:

Address Smithland

New Mexico

Right Thumb
C-24892

INDIVIDUAL ACKNOWLEDGMENT

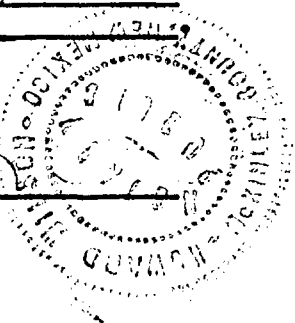
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of July, 1944, by [Signature]

Witness my hand and official seal

My Commission Expires: 4-1-64

Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of July, 1944, by [Signature]

Witness my hand and official seal

My Commission Expires: 4-1-64

Notary Public



STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 16
day of July, 1944, by [Signature]

Witness my hand and official seal

My Commission Expires: 4-1-64

Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires: _____

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires: _____

Notary Public

24

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:31 o'clock P
and Recorded in Book 524
Page 24
Sarah Goodding, County Clerk
Deputy

Fee 2.75
R#63129

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 14 day of July, 1962.

#11 1-1490-7471
Date _____

Witnesses:

Charles F. Brown
Pauline Victor

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Betty Benish C-33888
14 Betty Ford
Fruitland Trading Post
Address Fruitland New Mex

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

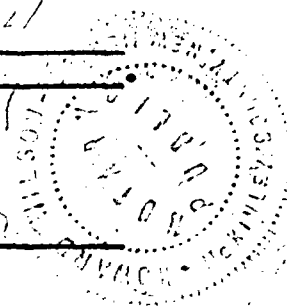
STATE OF New Mexico)
McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this 17th day of June, 1941, by Walter J. ...

Witness my hand and official seal

My Commission Expires:

Notary Public



STATE OF _____)
COUNTY OF _____) ss:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

23
63129
CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 20 1962

at 3:30 o'clock P M
and Recorded in Book 524

Page 23
By Sarah Gooding, County Clerk
Deputy

KNOW ALL MEN BY THESE PRESENTS, THAT:

Fee 2.75
R#63129

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement, and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 19 day of July, 1962.

64 - Contract
14-20-603-1415

ROYALTY OWNER:

James Taylor 26923

Farmington New Mex

Address Carmen Taylor Past

Box # 207

Date _____

Witnesses:

Charles Y. Brown

Pauline Vinter

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

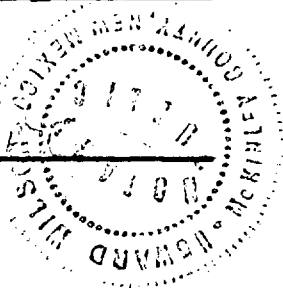
The foregoing instrument was acknowledged before me this 17
day of July, 1922, by John D. George.

Witness my hand and official seal

My Commission Expires:

9-1-22

Howard S. Williams
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

*Skelly Oil Co. attn J. W. George
Box 510
Farmington, N.M.*

July 23 1962

at 4:03 o'clock P M

and Recorded in Book 524

Page 41

Shrah Gooding, County Clerk

By Shrah Gooding Deputy

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT

FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this _____ day of _____, 1962.

23
Right Thumb

ROYALTY OWNER:

Brown & Brown or Elizabeth Brown
Gallegos Trading Post

Address Farmington, N.M.

Date _____

Witnesses:

Charlie Brown
Pauline Victor

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Right Thumb

F. Nos. pub Annie Scott

Gallegos Trading Post

Address Farmington, N.M.

Jim Harvey C-26911

Gallegos Trading Post

Address _____

41-19

The foregoing instrument was acknowledged before me this 30th day of July, 1922, by W. E. Elizabeth, Thayer.
Witness my hand and official seal

9-1-62

Edward Nelson
Notary Public

The foregoing instrument was acknowledged before me this Enos 2nd
day of _____, 19____, by Arthur Scott.
Witness my hand and official seal

7-1-62

and official seal

Bruce Wilson

Notary Public

The foregoing instrument was acknowledged before me this 10th day of July, 1922, by James H. Harvey.

Witness my hand and official seal

9-1-62

acknowledged before me this 21st day of January, 1933
 and official seal
Howard W. Barker
 Notary Public

INDIVIDUAL ACKNOWLEDGMENT

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

Notary Public

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

Notary Public

J W George R.C.
Drawing 510 2nd ... Kelly Oil Co

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 23 1962

at 4:02 P
and Recorded in Book 524
Page 40

Sarah Goodling, County Clerk
By Manuel W. [Signature] Deputy

Fee 2.75 R# 63171

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 23
day of July, 1962.

ROYALTY OWNER:

[Signature]

Date _____

Witnesses:

Pauline Tucker
Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Address 1734 Hwy 28

Farmington, N.M.

Address _____

Address _____

40-A

INDIVIDUAL ACKNOWLEDGMENT

STATE OF Ill. Dub)
COUNTY OF Marion) SS:

The foregoing instrument was acknowledged before me this 20
day of July, 1921, by James M. George.

Witness my hand and official seal

My Commission Expires:

James M. George
Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 23 1962

at 4:01 o'clock P M
and Recorded in Book 524
Page 39

Barah Gooding, County Clerk
By Ann W. [Signature] Deputy
Fee 2.75 R# 63171

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 23
day of July, 1962.

Date _____

Witnesses:

Charles Brown
Pauline Victor

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Ilda Meyer #11067
307 S. B. Ireland Ave
Address Farmington, N.M.

Ray Gray Eyes 11060
Old Trading Post
Address Farmington, N.M.

Address _____

39-A

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 23
day of July, 1942, by Edda Meyer

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico }
COUNTY OF McKinley } SS:

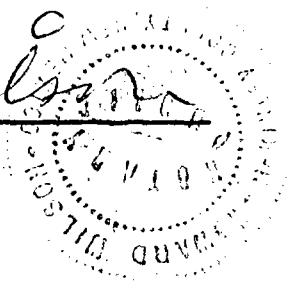
The foregoing instrument was acknowledged before me this 23
day of July, 1942, by Ray Gregeye

Witness my hand and official seal

My Commission Expires:

9-1-62

Howard Wilson
Notary Public



STATE OF New Mexico }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

July 23 1962

at 4:00 o'clock P M

and Recorded in Book 524

Page 38

Sarah Gooding, County Clerk

Deputy

Fee 2.75 R#63171

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT

FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this _____ day of _____, 1962.

Date _____

Witnesses:

Charlie G. Brown
Pauline Victor

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Ernesto Davis (Guzman)
Box 230

Address Farmington
New Mexico

William Guzman
Box 136

Address Farmington
New Mex

Thump
Harmon & Elva Shild
Gallup Trading Post
Address Farmington, N. M.

38-A

STATE OF New Mexico)
McKinley) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this twelve day of July, 1966 by James H. (James) [Signature]

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 14th day of July, 1972, by Harcourt, Inc.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF New Mexico } ss:
COUNTY OF McKinley }

The foregoing instrument was acknowledged before me this Ka-nun-pa
day of July, 1997, by Edna Hield

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

107

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 9, 1962
at 1:31 o'clock P. M.
and Recorded in Book 522
Page 109
By Sarah Goodding, County Clerk
Rec # 62807-40.2.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 25 day of June, 1962.

At # 672
1-149-Sub 78
Date June 25

Witnesses:

Charlie G. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER: Jack Brown

Address FARMINGTON, N. MEX.

Address _____

Address _____

25

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 25
day of June, 1962, by John J. McKinley

Witness my hand and official seal

My Commission Expires:

9-1-62

[Signature]
Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

105

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED
July 9, 1962
at 1:30 o'clock P. M.
and Recorded in Book 522
Page 108
By Sarah Goodding, County Clerk
Deputy
Rec # 62807- Ju. 2.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 26
day of June, 1962.

1-149-Ind. 7971
cel #661

Date June 26

Witnesses:

Howard L. Smith

Charles Y. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Howard L. Smith

Charles Y. Brown

Howard L. Smith

ROYALTY OWNER:

Annie Costeame in Red Dog Sub

FARMINGTON, N. MEX.

Address Box 207

E. L. Chiswick Red Silver Smith

or E. L. Chiswick Red Silver Smith

or E. L. Chiswick Red Silver Smith

FARMINGTON, N. MEX.

Address Carson's Ldg. Post

Howard L. Smith

E. L. Chiswick Red Silver Smith

Address Box 207

FARMINGTON, N. MEX.

INDIVIDUAL ACKNOWLEDGMENT

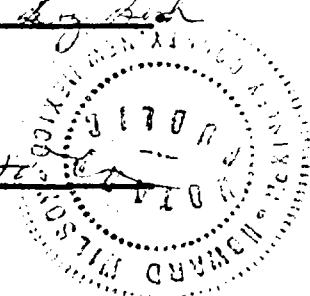
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Annie Catherine or Rod & Ag. Bell

Witness my hand and official seal

My Commission Expires:
9-1-62

Howard W. Wilson
Notary Public



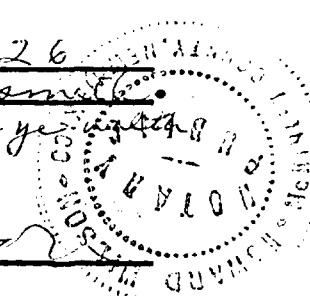
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Edith Cline or Rod Silverman

Witness my hand and official seal

My Commission Expires:
9-1-62

Howard W. Wilson
Notary Public



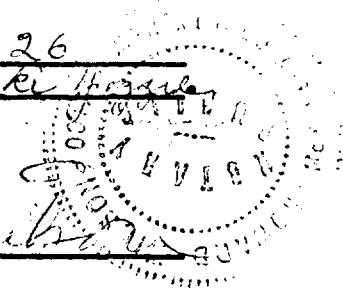
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this 26
day of June, 1962, by Edith Cline or Rod Silverman

Witness my hand and official seal

My Commission Expires:
9-1-62

Howard W. Wilson
Notary Public



INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

107

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

July 9, 1962
at 1:29 o'clock P. M.
and Recorded in Book 522
Page 107
Sarah Goodding, County Clerk
By James L. Lamin Deputy
Rec # 62807- Jan. 2.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 6
day of July, 1962.

Vol. 67
14-26-62-1417
Date _____

Witnesses:

Charles W. Brown
FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Alto E. Polk
Box 207

Address FARMINGTON, N. MEX.

John W. Cro
FARMINGTON, N. MEX.

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

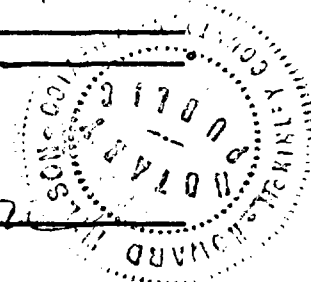
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this day of March, 1971, by W. L. & E. P. Loh

Witness my hand and official seal

My Commission Expires:

Notary Public



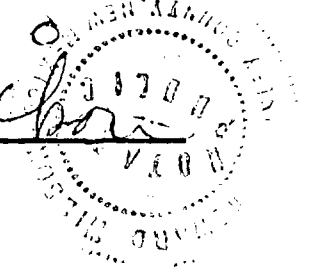
STATE OF New Mexico)
COUNTY OF McKinley) SS:

The foregoing instrument was acknowledged before me this
day of June, 1961, by John A. Allen

Witness my hand and official seal

My Commission Expires:

Notary Public



STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this day of _____, 19____, by _____

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
) SS:
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness: my hand and official seal

My Commission Expires:

Notary Public

July 9, 1962

at 1:28 o'clock P M
and Recorded in Book 522
Page 106

Sarah Goodding, County Clerk
By Irene Lamer Deputy

Rec # 62807-42.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 9
day of July, 1962.

Tract 66

14-20-603-141

ROYALTY OWNER:

Alto E. Pahr

Date _____

Witnesses:

Charlie G. Brown
FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

Address FARMINGTON, N. MEX

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico }
COUNTY OF McKinley } SS:

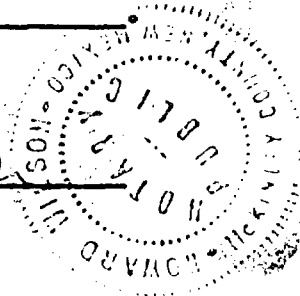
The foregoing instrument was acknowledged before me this 8 day of July, 1962, by Alfred E. Gale

Witness my hand and official seal

My Commission Expires:

9-1-62

Ronald Wilson
Notary Public



STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ and _____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

#1

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

July 9, 1962
at 1:25 o'clock P. M.
and Recorded in Book 522
Page 103
By Sarah Goodding, County Clerk
Deputy
Rec # 62867- ju. 2. 75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 5 day of July, 1962.

Foot 62
14-20-603-1412

Date _____

Witnesses:

Charles Y. Brown

FARMINGTON, N. MEX.

Date _____

Witnesses:

Date _____

Witnesses:

ROYALTY OWNER:

Robert Jackson
Frank E. Wood

Address Box 201

Farmington, N.M.

Address _____

Address _____

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mex }
COUNTY OF McKinley } SS:

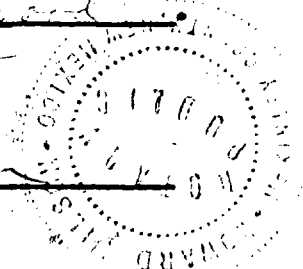
The foregoing instrument was acknowledged before me this 5
day of July, 1962, by W. B. [unclear]
or [unclear] [unclear]

Witness my hand and official seal

My Commission Expires:

9-1-62

[Signature]
Notary Public



STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

510

July 9, 1962

at 1:26 o'clock P M
and Recorded in Book 522
Page 184

Sarah Goodding, County Clerk
By Irene Lomita Deputy

Rec# 62807- Ju. 2.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 3 day of July, 1962.

Tract 163
14-20-603-1413

ROYALTY OWNER:

Date _____

Witnesses:

Charles Brown
FARMINGTON, N. MEX.

Address _____

Date _____

Witnesses:

Address _____

Date _____

Witnesses:

Address _____

104-4

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mexico)
COUNTY OF McKinley) SS:

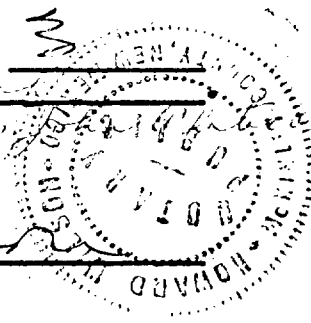
The foregoing instrument was acknowledged before me this 3
day of July, 1962, by Mr. & Mrs. Nelson W. Nelson

Witness my hand and official seal

My Commission Expires:

7-1-62

Howard Nelson
Notary Public



STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

July 9, 1962
at 1:27 o'clock P M
and Recorded in Book 522
Page 105

Sarah Goodding, County Clerk
By Gene L. Linn Deputy
Rec # 62807 - fee. 2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 8 day of July, 1962.

14-60-603-1412
149-14-1494

Date _____

ROYALTY OWNER:

Arvesta Mack
Or Mack-Loh-Elk Coy, Ga

Witnesses:

Chadley Brown

Address FARMINGTON, N. MEX.

Date _____

Witnesses:

Address _____

Date _____

Witnesses:

Address _____

7-11-62

102-14

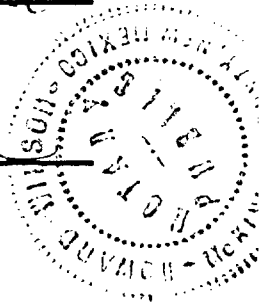
INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mex }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this
day of July, 1962, by Howard Wilson
Witness my hand and official seal

My Commission Expires:

Howard Wilson
Notary Public



STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

November 15, 1962

at 8:55 o'clock A. M.
and Recorded in Book 534
Page 172
Sarah Goodding, County Clerk
Sarah Goodding Deputy
66001 \$2.75

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 15th
day of Nov, 1962.

Lease # 1-149 Ind 7971

ROYALTY OWNER: 14-20-603-1425

Mabel Werts Eabor

Carmody Post

Address Farmington

N.M.

Date Oct 29, 1962

Witnesses:

Charlie G. Brown

Pauline Victor

Date Nov. 8, 1962

Witnesses:

Charlie G. Brown

Pauline Victor

Date Nov. 8, 1962

Witnesses:

Charlie G. Brown

Pauline Victor

Robert Smith C. # 31743

609 1/2 W. Arrington

Address Farmington, N.M.

Robert Smith

Trading Post

Address Farmington

N.M.

STATE OF NEW MEXICO
COUNTY OF SAN JUAN
FILED

November 15, 1962

CONSENT TO AND RATIFICATION OF
UNIT AGREEMENT

at 8:56 o'clock A. M.
and Recorded in Book 534
Page 173

FOR THE DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

Sarah Goodding, County Clerk
Sarah Goodding Deputy
66001 \$2.75

KNOW ALL MEN BY THESE PRESENTS, THAT:

For the consideration and purposes stated in that certain agreement dated February 1, 1962, and entitled "Unit Agreement for the Development and Operation of the Gallegos Gallup Sand Unit Area, County of San Juan, State of New Mexico", the undersigned (whether one or more) represents that he is a Royalty Owner within the meaning of that term as used in said Unit Agreement and, as such, does hereby consent to ratify, confirm and join in the execution of said Unit Agreement, same being incorporated herein by reference, to the same extent and with like effect as if the undersigned had executed the original of said Unit Agreement or a counterpart thereof and, further, the undersigned does hereby commit all of his right, title and interest in and to the lands within said Unit to the terms, provisions and agreements set forth in said Unit Agreement.

The undersigned hereby acknowledges receipt of a copy of said Unit Agreement and, further, acknowledges that this instrument has been signed and unconditionally delivered on the date set out hereinbelow.

This ratification shall extend to and be binding upon the undersigned, his heirs, legal representatives, successors and assigns.

The undersigned, whether one or more, is referred to in the masculine gender.

IN WITNESS WHEREOF, this instrument is executed this 9
day of Nov, 1962.

ROYALTY OWNER:

Gray Eyes
Chip Hest

Address

Farmington N.M.

Everett Bunsley or
Everett Howells 267145

Chove Crisora
18-hp side new truck
Address _____

Hoska with or
James Thomas 267117

Greg Hall
Address _____

Date Oct 27, 1962

Witnesses:

Charlie Y. Brown
Pauline Victor

Date Nov. 9, 1962

Witnesses:

Charlie Y. Brown
Pauline Victor

Date Nov. 9, 1962

Witnesses:

Charlie Y. Brown
Pauline Victor

173-A

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New Mex }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 7
day of Nov, 1942, by Samuel Jay E. Jones

Witness my hand and official seal

My Commission Expires:

10-8-66

Howard Wilson
Notary Public

STATE OF New Mex }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 7
day of Nov, 1942, by Conrad Howell & consort legally

Witness my hand and official seal

My Commission Expires:

10-8-66

Howard Wilson
Notary Public

STATE OF New Mex }
COUNTY OF McKinley } SS:

The foregoing instrument was acknowledged before me this 7
day of Nov, 1942, by Haskin & Jeanne Haskin

Witness my hand and official seal

My Commission Expires:

10-8-66

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT
(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

6-510

172-4

INDIVIDUAL ACKNOWLEDGMENT

STATE OF New York }
COUNTY OF McKiney } SS:

The foregoing instrument was acknowledged before me this 9
day of Nov, 1962, by Mabel Warts G. Lott.

Witness my hand and official seal

My Commission Expires:

10/8/66

Howard Wilson
Notary Public

STATE OF New York }
COUNTY OF McKiney } SS:

The foregoing instrument was acknowledged before me this 9th
day of Nov, 1962, by Robert Smith.

Witness my hand and official seal

My Commission Expires:

10/8/66

Howard Wilson
Notary Public

STATE OF New York }
COUNTY OF McKiney } SS:

The foregoing instrument was acknowledged before me this 9th
day of Nov, 1962, by Robert Smith.

Witness my hand and official seal

My Commission Expires:

10/8/66

Howard Wilson
Notary Public

INDIVIDUAL ACKNOWLEDGMENT

(Husband and Wife)

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____ and
_____, his wife.

Witness my hand and official seal

My Commission Expires:

Notary Public

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

TABLE OF CONTENTS

Index

Preamble

Agreement Proper

Tract Map	Exhibit "A"
Tract Data.	Exhibit "B"
Percentage Participation.	Exhibit "C"

Certification - Determination

Certificate of Approval

CERTIFICATION - DETERMINATION

Pursuant to the authority vested in the Secretary of Interior under the allotted Mineral Leasing Act of March 3, 1909, 35 Stat. 783, 25 U. S. C. Sec. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U. S. C. Secs. 396a, et seq., as to certain restricted and allotted Indian lands and delegated to the Commissioner of Indian Affairs by Departmental Order No. 2508 of January 11, 1949, 14 F. R. 258-260, and

Pursuant to the authority vested in the Secretary of the Interior as to Federal lands, under the act approved February 25, 1920, 41 Stat. 437, as amended, 30 U. S. C. Secs. 181, et seq., and delegated to the Director of the Geological Survey pursuant to Departmental Order No. 2365 of October 8, 1947, 43 C. F. R. Sec. 4.611, 12 F. R. 6784, we do hereby:

A. Approve the attached agreement for the development and operation of the Gallegos Gallup Sand Unit Area, San Juan County, State of New Mexico.

B. Certify and determine that the unit plan of development and operation contemplated in the attached agreement is necessary and advisable in the public interest for the purpose of more properly conserving the natural resources.

C. Certify and determine that the drilling, producing, rental, and royalty requirements of all Indian leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

D. Certify and determine that the drilling, producing, rental, minimum royalty, and royalty requirements of all Federal leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of this agreement.

Dated _____

Area Director, Gallup Area Office
Bureau of Indian Affairs

Dated _____

Director, United States Geological Survey

CERTIFICATE OF APPROVAL
BY COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO,
OF UNIT AGREEMENT FOR DEVELOPMENT AND OPERATION OF THE
GALLEGOS GALLUP SAND UNIT AREA, COUNTY OF
SAN JUAN, NEW MEXICO

There has been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, an agreement for the development and operation of the Gallegos Gallup Sand Unit Area, San Juan County, New Mexico, dated February 1, 1962, in which Skelly Oil Company is designated as Operator, and which has been executed by various parties owning and holding oil and gas leases embracing lands within the Unit Area and upon examination of said agreement, the Commissioner finds:

- (a) That such agreement will tend to promote conservation of oil and gas and the better utilization of reservoir energy in said field;
- (b) That under the operations proposed, the state will receive its fair share of the recoverable oil or gas in place under its land in the area affected;
- (c) That the agreement is in other respects for the best interests of the state;
- (d) That the agreement provides for the unit operation of the field, for allocation of production and sharing of proceeds from the area covered by the agreement in accordance with a formula for participation as specified in the agreement regardless of the particular tract from which production is obtained or proceeds are derived and for repressuring or secondary recovery operations.

NOW, THEREFORE, by virtue of the authority conferred upon me by virtue of the Laws of the State of New Mexico, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the state, do hereby consent to and approve the above referred to Gallegos Gallup Sand Unit Agreement as to the lands of the State of New Mexico committed hereto, and all oil and gas leases embracing lands of the State of New Mexico committed to said agreement shall be and the same are hereby amended so that the provisions thereof will conform to the provisions of said Unit Agreement and so that the length of the secondary term of each such lease as to the lands within the Unit Area will be extended, insofar as is necessary, to coincide with the term of said Unit Agreement and in the event the term of said Unit Agreement shall be extended as provided therein, such extension shall also be effective to extend the term of each oil and gas lease embracing lands of the State of New Mexico committed to said Unit Agreement which would otherwise expire, so as to coincide with the extended term of such Unit Agreement.

IN WITNESS WHEREOF, this Certificate of Approval is
executed as of this _____ day of _____, 1962.

Commissioner of Public Lands of the
State of New Mexico

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

I N D E X

SECTION		PAGE
1	Enabling Act and Regulations	3
2	Unit Area	3
3	Unitized Land and Unitized Substances	5
4	Unit Operator	5
5	Resignation or Removal of Unit Operator	6
6	Successor Unit Operator	7
7	Accounting Provisions and Unit Operating Agreement	7
8	Rights and Obligations of Unit Operator	8
9	Discovery	9
10	Plan of Further Development and Operation	9
11	Participation	11
12	Allocation of Production	14
13	Development or Operation of Non-Participating Land	19
14	Royalty Settlement	20
15	Rental Settlement	21
16	Conservation	22
17	Drainage	22
18	Leases and Contracts Conformed and Extended	22
19	Covenants Run with Land	26
20	Effective Date and Term	26
21	Rate of Prospecting, Development, and Production	27

I N D E X

(Continued)

SECTION		PAGE
22	Appearances	27
23	Notices	28
24	No Waiver of Certain Rights	28
25	Unavoidable Delay	28
26	Nondiscrimination	29
27	Loss of Title	29
28	Non-Joinder and Subsequent Joinder	29
29	Counterparts	30
30	Taxes	31
31	Conflict of Supervision	31
32	No Partnership	32
33	Border Agreements	32

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO
NO. _____

THIS AGREEMENT entered into as of the 1st day of February, 1962, by and between the parties subscribing, ratifying, or consenting hereto, and herein referred to as the "parties hereto",

W I T N E S S E T H:

WHEREAS, the parties hereto are the owners of working, royalty, or other oil and gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Secs. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a cooperative or unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof, for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 3, Chap. 88, Laws 1943) as amended by Sec. 1 of Chapter 162, Laws of 1951 (Chap. 7, Art. 11, Sec. 39, N. M. Statutes 1953 Annot.), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or

all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162, Laws of 1951; Chap. 7, Art. 11, Sec. 41, N. M. Statutes 1953 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the rules and regulations governing the leasing of restricted allotted and tribal Indian lands for oil and gas, except allotments made to the members of the Five Civilized Tribes and Osage Indians in Oklahoma, promulgated by the Secretary of the Interior (25 C.F.R. 189.24(c)) under and pursuant to the Allotted Land Leasing Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. Sec. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. Sec. 396a et seq., and the oil and gas leases covering said allotted and tribal Indian lands provide for the commitment of such leases to a cooperative or unit plan of development or operation; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico (hereinafter referred to as "the Commission") is authorized by an Act of Legislature (Chap. 72, Laws 1935; Chap. 65, Art. 3, Sec. 14, N. M. Statutes 1953 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Gallegos Gallup Sand Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary recovery operations, to

conserve natural resources, prevent waste and secure other benefits obtainable through development and production of the Gallegos Gallup Sand subject to this agreement under the terms, conditions and limitations herein set forth.

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the Unit Area defined below and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Acts of March 3, 1909, May 11, 1938, and the Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations, including operating and unit plan regulations heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal and Indian lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal and non-Indian lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations not inconsistent with the terms hereof or the laws of the state in which the non-Federal land and non-Indian land are located are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area defined on the map attached hereto marked Exhibit "A" is hereby designated and is recognized as constituting the Gallegos Gallup Sand Unit Area hereinafter referred to as "Unit Area", containing 22,997.51 acres, more or less.

Exhibit "A" shows, in addition to the boundaries of the Unit Area and of the "initial participating area", the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. Exhibit "B" attached hereto is a title showing to the extent known to the Unit Operator the acreage, percentage, and kind of ownership of oil and gas interests in all land in the Unit Area. However, nothing herein

ILLEGIBLE

or in said schedule or map shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in said map or schedule as owned by such party. Exhibits "A" and "B" shall be revised by the Unit Operator whenever changes in the Unit Area render such revision necessary, or when requested by the Oil and Gas Supervisor, hereinafter referred to as "Supervisor" or when requested by the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Commissioner", and not less than seven copies of the revised exhibits shall be filed with the Supervisor and copies thereof shall be filed with the Commissioner and the Oil Conservation Commission of the State of New Mexico. The Commissioner of Indian Affairs shall hereafter be referred to as the "Indian Commissioner".

The above described Unit Area shall, when practicable, be expanded to include therein any additional tract or tracts regarded as reasonably necessary or advisable for the purposes of this agreement or shall be contracted to exclude lands not within any participating area, whenever such expansion or contraction is necessary or advisable to conform with the purposes of this agreement. Such expansion shall be effected in the following manner:

(a) Unit Operator, with concurrence of at least 65% of the voting interest or on demand of the Director of the Geological Survey, hereinafter referred to as "Director", after preliminary concurrence by the Director, or on demand of the Commissioner and Commission, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the Unit Area, the reasons therefor, and the proposed effective date thereof, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the Supervisor and Commissioner and the Commission, and copies thereof mailed to the last known address of each working interest owner, lessee, and lessor whose interests are affected, advising that 30 days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the Supervisor, Commissioner and the Commission evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in sufficient number, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the Director, Commissioner and the Commission become effective as of the date prescribed in the notice thereof.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All oil and gas in the hereinabove described lands committed to this agreement, as to the Gallegos Gallup Sand, are unitized under the terms of this agreement and are herein called "unitized substances", and said lands shall constitute said lands herein referred to as "unitized lands" or "lands subject to this agreement".

The Gallegos Gallup Sand shall be construed to mean the sand and reservoir encountered in the drilling by Skelly Oil Company of its Navajo No. F-2 Well between the depths of 4,815 feet and 5,096 feet as shown by the Schlumberger electric log of said well, which well is located in the SW/4 of the NW/4 Section 12, T. 26 N., R. 12W., San Juan County, New Mexico.

4. UNIT OPERATOR. Skelly Oil Company is hereby designated as the initial Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest when such interest is owned by it.

The term "working interest owner", as used herein, shall mean the owner of such an interest committed hereto as may be obligated to bear or share a portion of all costs and expenses of drilling, developing, producing and operating the unitized land under this agreement and the Unit Operating Agreement.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator and terminate Unit Operator's rights as such for a period of 6 months after notice of intention to resign has been served by Unit Operator on all working interest owners and the Director, Commissioner and the Commission, and until all wells then drilled hereunder are placed in satisfactory condition for suspension or abandonment, whichever is required by the Supervisor as to Federal lands and by the Commission as to State lands, unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

The resignation of Unit Operator shall not release Unit Operator from any liability or default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interest determined in like manner as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the Director and Commissioner.

In all such instances of resignation or removal, until a successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for the performance of the duties of Unit Operator and shall, not later than 30 days

before such resignation or removal becomes effective, appoint a common agent to represent them in any action to be taken hereunder.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title or interest as the owner of a working interest or other interests in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations as owned by the working interest owners to the new duly qualified successor Unit Operator or to the owners thereof if no such new Unit Operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator, or shall be removed as hereinabove provided, the working interest owners shall by affirmative vote of at least 65 per cent of their voting interests, based on the percentage participation assigned to tracts in the participating area, select a successor Unit Operator; provided, however, that should any working interest owner own a voting interest of more than 35 per cent, the vote of said party shall not serve to disapprove the selection of a new Unit Operator approved by 80 per cent or more of the voting interests of the remaining working interest owners and provided, further, that the Unit Operator shall not vote to succeed itself and its voting interest shall not be counted in a vote concerning its removal as the Unit Operator. Such selection shall not become effective until (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and (b) the selection shall have been approved by the Director and Commissioner.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT.

All costs and expenses incurred by Unit Operator in conducting unit

operations hereunder shall be paid and apportioned among and borne by the working interest owners, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the working interest owners, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator, as provided in this section whether one or more, are herein referred to as the "Unit Operating Agreement". Such Unit Operating Agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by the Unit Operator and the working interest owners. However, no such Unit Operating Agreement shall be deemed either to modify the terms and conditions of this Unit Agreement or to relieve the Unit Operator of any right or obligation established under this Unit Agreement, and in case of any inconsistency or conflict between the Unit Agreement and the Unit Operating Agreement, this Unit Agreement shall prevail. Three (3) true copies of any Unit Operating Agreement executed pursuant to this section shall be filed with the Supervisor and one copy with the Commissioner.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege, and duty of exercising any and all rights of the parties hereto including surface rights, which are necessary or convenient for the prospecting for, producing, storing, allocating, and distributing the unitized substances, are hereby granted and delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said Unit Operator and, together with this agreement, shall constitute and define the rights, privileges, and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer

title to any land, lease, royalty interest, working interest, operating agreement or communitization agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

9. DISCOVERY. Inasmuch as wells capable of producing unitized substances in paying quantities (to wit: quantities sufficient to repay the cost of drilling and producing operations with a reasonable profit) from the Gallegos Gallup Sand have already been drilled, tested and completed within the Unit Area and production in paying quantities is currently being taken therefrom, no initial test well is required under the terms of this Unit Agreement.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. It is agreed that the unitized land will be so operated as to determine the feasibility of pressure maintenance or some form of secondary recovery operation in order to effect the greatest recovery of unitized substances, prevent waste and conserve natural resources. The Unit Operator is authorized to inject gas, oil, liquefied petroleum gas, brine, water or a combination of said substances and any one or more of said substances, irrespective of whether produced from the Gallegos Gallup Sand, into said Gallegos Gallup Sand through any well or wells now or hereafter completed therein; provided, however, that the above operations may be conducted by Unit Operator only in accordance with a plan of operation approved by the Supervisor, Commissioner and the Commission. The parties hereto hereby grant to the Unit Operator the use of brine or water or both from any formation within the Unit Area for injecting into the Gallegos Gallup Sand, except that no rights to water from Indian lands are granted hereby.

On or before the effective date of this agreement, Unit Operator shall submit for the approval of the Supervisor, Commissioner and the Commission an acceptable plan of development and operation for the

unitized land which said plan shall include provisions for a pilot injection project within the initial participating area. Said plan shall define the area of said pilot project and shall specify the wells to be used as injection wells and also the wells to be used as producing wells. When approved by the Supervisor, Commissioner and the Commission, said plan of development shall constitute the further drilling and operating obligations of the Unit Operator under this agreement for the period specified therein. Thereafter, from time to time, before the expiration of any existing plan, the Unit Operator shall submit for the approval of the Supervisor, Commissioner and the Commission a plan or plans for an additional specified period for the development and operation of the unitized land. Said initial plan and all revisions thereof shall be as complete and adequate as the Supervisor and Commissioner may determine to be necessary for timely operations and development consistent herewith. Said plan or plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved plan of development and operation. After the effective date hereof, no further wells, except such as may be necessary to afford protection against operations not under this agreement or such as may be specifically approved by the Supervisor, Commissioner and the Commission shall be drilled except in accordance with a plan of development approved as herein provided. Following the institution and completion of said pilot injection project, Unit Operator shall thereupon determine whether or not pressure maintenance or secondary recovery operations shall be conducted throughout the initial participating area. Said determination shall be by vote of all working interest owners. In order to pass, the proposition shall be supported by an affirmative vote of 80% of the voting interest; provided, however, that the proposition shall not be defeated except upon the negative vote of two (2) or more working interest owners having an aggregate voting interest of 25% or more.

11. PARTICIPATION. The lands outlined by the irregular line depicted on Exhibit "A" are recognized as reasonably proved to be productive of unitized substances and are hereby designated and fixed as the "initial participating area", containing 13,248.83 acres, more or less.

In Exhibit "C", attached hereto and made a part hereof, there are listed and numbered the various tracts within the initial participating area, and set opposite each tract is a figure which represents the percentage participation to which such tract shall be entitled if all of said tracts are committed hereto as of the effective date of this agreement. In the event less than all tracts within the initial participating area are committed hereto as of the effective date of this agreement, Unit Operator, as soon as practicable after the effective date of this agreement, shall file with the Supervisor, Commissioner and the Commission a schedule of those tracts within the initial participating area committed hereto as of said effective date, which said schedule shall be designated "Revised Exhibit C" and considered for all purposes as a part of this agreement. Such Revised Exhibit "C" shall set forth opposite each such committed tract within the initial participating area a revised percentage participation therefor, which shall be calculated by using the same tract factors and formula which were used to arrive at the percentage participation of each tract as set out in Exhibit "C" attached hereto but applying the same only to the committed tracts. Such Revised Exhibit "C", unless disapproved by the Supervisor, Commissioner or the Commission within 30 days after filing, shall supersede, effective as of the effective date hereof, the percentage participations set forth in Exhibit "C" attached hereto until a further revision (or revisions) thereof is filed with and approved by the Supervisor, Commissioner and Commission as hereinafter provided. The percentage participation for each tract as shown on Exhibit "C" attached hereto, or as may be shown on the Revised Exhibit "C" as above provided, is calculated and determined in accordance with the tract factors and formula

set forth in Section 12 hereof and shall govern the allocation of production on and after the effective date of this Unit Agreement until the allocation schedule is revised pursuant to this agreement and the revised percentage participations are filed with and approved by the Director, Commissioner and the Commission as hereinafter provided.

The participating area established hereby as the initial participating area may be revised from time to time, subject to approval by the Director, Commissioner and the Commission, whenever such action appears proper as a result of further drilling operations or otherwise, to include additional land then regarded as reasonably proved to be productive in paying quantities or determined to be essential for unit operations and the participating percentage for each tract in the participating area so enlarged shall be revised, subject to the approval of the Director, Commissioner and Commission in accordance with the same formula and factors as were used to arrive at the percentage participation of each tract as set forth in Exhibit "C"; provided, however, that notwithstanding anything herein which may be construed to the contrary, in any revision of the participating area the revised percentage participations of the respective tracts which were participating prior to such revision shall remain in the same ratio one to another insofar as the individual factors comprising the participation formula are concerned. Unit Operator shall, within eight (8) months from and after the official date of completion of a unit well occasioning a revision of the participating area, file with the Director, Commissioner and the Commission appropriate instruments outlining and establishing the revised participating area occasioned by such well. The effective date of any revision of the participating area shall be the first day of the seventh month following the official date of the well completion on which the revision of the participating area is predicated, upon approval by the Director, Commissioner and the Commission; provided, that a more appropriate effective date may be used if justified by the Unit Operator and approved by the

Director, Commissioner and the Commission. No land shall be excluded from a participating area on account of depletion of unitized substances. It is the intent of this section that a participating area shall be comprised of adjoining parcels of land on each of which such parcels there is a well capable of producing in paying quantities or which, in the absence of such well thereon, are nevertheless determined to be essential for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the Supervisor, Commissioner and the Commission as to the proper definition or redefinition of a participating area, the portion of all payments affected thereby may be impounded in a manner mutually acceptable to the owners of working interests, except royalties due (a) the United States and Indians, and (b) the State of New Mexico, which shall be determined by the Supervisor and the Commissioner, respectively, to be held as unearned money until a participating area as revised is finally approved and then applied as earned or returned in accordance with determination of the sum due as Federal, Indian, and State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the Supervisor as to wells on Federal and Indian land and the Commissioner as to wells on State land, that a well drilled under this agreement is not capable of producing in paying quantities or determined not to be essential for unit operations and inclusion of the land on which it is situated in a participating area is unwarranted, production from such well shall, for the purposes of settlement among all parties other than working interest owners, be allocated to the lands on which the well is located so long as the well is not within a participating area. Settlement for working interest benefits for such a well shall be made as

provided in the Unit Operating Agreement.

If, subsequent to the effective date of this agreement, any additional tract within the initial participating area becomes committed hereto under the provisions of Section 28 hereof, or any committed tract within the initial participating area is excluded herefrom under the provisions of Section 27, Unit Operator shall revise Exhibit "C" to show the new percentage participations of the committed tracts in the initial participating area, which revised exhibit shall, upon its filing and approval by the Supervisor, Commissioner and the Commission, supersede as of its effective date, the last previously effective Exhibit "C". In any such revision of Exhibit "C" the revised percentage participations of the respective tracts which were committed hereto prior to such revision shall remain in the same ratio one to another insofar as the individual factors comprising the participation formula are concerned.

12. ALLOCATION OF PRODUCTION. For the purpose of determining any and all benefits accruing under this agreement each tract committed hereto within the participating area shall have allocated to it a proportion, equal to its percentage participation of all unitized substances produced from the participating area (except any part of such substances used in conformity with good operating practices within the Unit Area for drilling, operating, camp and other production or development purposes, for pressure maintenance or secondary recovery operations in accordance with a plan of operation approved by the Supervisor, Commissioner and the Commission, or unavoidably lost). The amount of unitized substances allocated to each tract in the participating area shall be deemed to be produced from such tract. It is hereby agreed that production of unitized substances from any part of the participating area shall be allocated as provided herein regardless of whether oil or gas is being produced from any particular tract committed hereto. If the working interests or the royalty interests in any tract are divided with respect to separate parcels or portions of such tract and owned severally by different

persons, the percentage participation assigned to such tract shall, in the absence of a recordable instrument among all owners fixing the division of ownership, be divided among such parcels or portions in proportion to the number of surface acres in each.

The Percentage Participation for each tract in the Participating Area as set forth in Section 11 hereof was determined, and any revisions thereof shall be determined, in accordance with the following formula, which is hereby adopted:

$$\frac{\text{Total Tract Original Hydrocarbon Recoverable by Primary Methods of Operation}}{\text{Total Participating Area Original Hydrocarbon Recoverable by Primary Methods of Operation}} \times 0.75$$

Plus

$$\frac{\text{Total Tract Income during Base Period}}{\text{Total Participating Area Income During Base Period}} \times 0.25$$

= Tract Percentage Participation

In connection with the foregoing formula, it is recognized and agreed that the Gallegos Gallup Sand as herein defined is a common reservoir consisting of four productive intervals, each of which has a different value as to original hydrocarbons recoverable by primary methods of operation. Said productive intervals are referred to herein as Bench 1, Bench 2, Bench 3 and Bench 4, respectively, and are defined as follows:

Bench 1 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the Skelly-Navajo "F" No. 2 well between the depths of 4815 feet and 4868 feet as shown by the Schlumberger electric log of said well, which well is located in the SW/4 of NW/4 Section 12, T26N-R12W, San Juan County, New Mexico.

Bench 2 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the said Skelly-Navajo "F" No. 2 well between the depths of 4938 feet and 4978 feet as shown by the Schlumberger electric log of said well.

Bench 3 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the said Skelly-Navajo "F" No. 2 well between the depths of 5006 feet and 5051 feet as shown by the Schlumberger electric log of said well.

Bench 4 - Shall mean and refer to the same interval of the Gallegos Gallup Sand encountered in the said Skelly-Navajo "F" No. 2 well between the depths of 5051 feet and 5096 feet as shown by the Schlumberger electric log of said well.

It is further agreed that the Percentage Participation of each tract in the Participating Area, as set forth in Section 11 hereof, was calculated and determined, and any revision thereof shall be calculated and determined, by application of the foregoing formula in accordance with the following factors, definitions and procedure:

- A. The fraction of the original hydrocarbons recoverable by primary methods of operation attributable to each lease in the Participating Area and in the Participating Area as a whole were determined as follows:
- (1) The acre feet of productive sand in each of the four benches or intervals of the Gallegos Gallup Sand in each tract in the Participating Area was determined from net isopach maps constructed for both the gas zone and oil zone in each of the said respective four benches based upon electric log surveys made in accordance with acceptable geological and engineering practices and utilizing accurate survey data of the surface area of each tract in the participating area.

- (2) Acre-feet figures for Benches 1, 2 and 3 were then combined and the hydrocarbon pore space calculated by the following formula:

$$\text{HPS} = (\text{Gross Ac. Ft.}) \times (\text{Thickness Correction Factor}) \times (\text{Porosity}) \times (1-S_w) (7758)$$

Bench 4 was calculated separately using this formula also.

- (3) It was determined, using the best engineering practices and utilizing all of the geological and engineering information available, that the factors used in calculating the HPS would be as follows:

Benches 1, 2 & 3	T.C.F.	=	0.19
	Por.	=	0.045
	1-Sw	=	0.59
Bench 4	T.C.F.	=	0.40
	Por.	=	0.086
	1-Sw	=	0.59

- (4) The Oil Recovery Factor is 0.050; the original oil reserve recoverable by primary methods of operation was determined by using the results of (2) and (3) above in conjunction with the following formula:

$$\frac{\text{Recoverable Primary}}{\text{Oil Reserve}} = \frac{\text{H.P.S.} \times \text{Oil Recovery Factor}}{\text{F.V.F.}}$$

- (5) The Gas Recovery Factor is 0.955878; the recoverable solution gas was determined by using the results of (2) and (3) above in conjunction with the following formula:

$$\text{Recoverable Solution Gas} = (S_1 - S_2)(\text{Orig. Oil in Place}) (\text{Gas Recovery Factor}) + (S_2 - S_a) (\text{Recoverable Primary Oil Reserve})$$

- (6) It was determined, using the best engineering practices and utilizing all of the geological and engineering

information available, that the factors used in calculating the scf would be as follows:

$$S_1 = 540 \text{ scf of gas in each bbl. of Orig. Oil in Place}$$

$$S_2 = 180 \text{ scf of unrecovered gas in each bbl. of Orig. Oil in Place}$$

$$S_a = 47 \text{ scf of unrecovered gas in each bbl. Stock Tank Oil Produced}$$

- (7) The recoverable free gas in the gas cap was determined by using the results of (2) and (3) above in conjunction with the following formula:

$$\text{Recoverable Free Gas} = \text{HPS in bbls.} \times 5.6146 \times \text{gas factor}$$

(with the gas factor = to 96.917).

- (8) These gas reserves were then equated to the oil reserves by using the factor $\frac{0.13}{2.77}$; the sum of the total gas reserves and the total oil reserves is the original hydrocarbons recoverable by primary methods.

B. "Current Income", as used in the foregoing formula, was derived by determining the dollar value of all oil and gas produced from each tract in the Unit Area. The tract current income during the base period and the Participating Area current income during the base period were determined as follows:

- (1) For the purposes of this agreement, the "base period" shall mean and refer to production of oil and gas during the fourth quarter of 1959 (October 1, 1959 through December 31, 1959); provided, however, that the "base period" for any well not having produced three months prior to October 1, 1959, shall

be the last three months of the first six months in which said well was produced. However, whenever a well is to be converted to an injection well before producing it for a sufficient period to qualify as to the base production period under the formula set forth herein, the production for the base period may be calculated at any rate up to the maximum allowable which may be agreed to by 65% of the working interest owners and approved by the Director and the Commissioner.

13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND.

Any party or parties hereto owning or controlling the working interest or a majority of the working interests in any unitized land having thereon a regular well location may, with the approval of the Supervisor as to Federal and Indian land and the Commissioner as to State land, and subject to the provisions of the Unit Operating Agreement, at such party's sole risk, cost and expense, drill a test well to test the Gallegos Gallup Sand Formation if such location is not within a participating area, or drill any well not mutually agreed to by all interested parties, unless within 90 days from receipt of notice from said party of his intention to drill the well the Unit Operator elects and commences to drill such well in like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled, as aforesaid, by a working interest owner results in production such that the land upon which it is situated may properly be included in a participating area, such participating area shall be enlarged as provided in this agreement, and the party or parties paying the cost of drilling such well shall be reimbursed as provided in the Unit Operating Agreement for the cost of drilling such well, and the well shall thereafter be operated by Unit Operator in accordance with the terms of this agreement and the

Unit Operating Agreement.

If any well drilled, as aforesaid, by a working interest owner obtains production in quantities insufficient to justify the inclusion in a participating area of the land upon which such well is situated, such well may be operated and produced by the party drilling the same subject to the conservation requirements of this agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States, the Indians, and the State of New Mexico and all royalty owners who, under existing contracts, are entitled to take in kind a share of the unitized substances produced from any tract, shall hereafter be entitled to take in kind their share of the unitized substances allocated to such tract, and Unit Operator, or in case of the operation of a well by a working interest owner as herein in special cases provided for, such working interest owner shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws and regulations. Settlement for royalty interests not taken in kind shall be made by working interest owners responsible therefor under existing contracts, laws and regulations on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any royalties due under their leases except that said royalties shall be computed in accordance with the terms of this agreement.

If gas obtained from lands not subject to this agreement is introduced into the unitized land for use in pressure maintenance, stimulation of production, or increasing ultimate recovery, which shall be in conformity with a plan first approved by the Supervisor, Commissioner and the Commission, a like amount of gas, less appropriate deductions for loss from any cause, may be withdrawn from the formation into which

the gas was introduced, royalty free as to dry gas, but not as to the products extracted therefrom; provided that such withdrawal shall be pursuant to such conditions and formulas as may be prescribed or approved by the Supervisor and the Commissioner; and, provided further, that such right of withdrawal shall terminate on the termination of this agreement. If liquefied petroleum gases obtained from lands or formations not subject to this agreement be injected into the unitized land for the purpose of increasing ultimate recovery, which shall be in conformance with a plan first approved by the Supervisor and Commissioner, part or all of such liquefied petroleum gases may be withdrawn royalty free pursuant to such conditions and formulas as may be prescribed or approved by the Supervisor and Commissioner.

Royalty due the United States and the Indians shall be computed as provided in the operating regulations and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian land as provided herein at the rate specified in the respective Federal and Indian leases, or at such lower rate or rates as may be authorized by law or regulation; provided that for leases on which the royalty rate depends on the daily average production per well such average production shall be determined in accordance with the operating regulations as though the participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by working interest owners responsible therefor under existing contracts, laws and regulations, provided that nothing herein contained shall operate to relieve the lessees of any land from their respective lease obligations for the payment of any rental or minimum royalty in lieu thereof due under their leases. Rental or minimum royalty for lands of the United States

and the Indians subject to this agreement shall be paid at the rate specified in the respective leases from the United States and the Indians unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary of the Interior (hereinafter called "Secretary") or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases, or may be reduced or suspended under the order of the Commissioner pursuant to applicable laws and regulations.

With respect to any lease on non-Federal and non-Indian land containing provisions which would terminate such lease unless drilling operations were within the time therein specified commenced upon the land covered thereby or rentals paid for the privilege of deferring such drilling operations, the rentals required thereby shall, notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby or some portion of such land is included within the participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of such substances as to prevent waste as defined by or pursuant to State or Federal law or regulation.

17. DRAINAGE. The Unit Operator shall take appropriate and adequate measures to prevent draining of unitized substances from unitized land by wells on land not subject to this agreement, or, with consent of the Director and Commissioner, pursuant to applicable regulations pay a fair and reasonable compensatory royalty as determined by the Supervisor and Commissioner.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts

relating to exploration, drilling, development, or operation for oil or gas of lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary as to Federal and Indian leases and the Commissioner as to State leases shall and each by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change or revoke the drilling, producing, rental, minimum royalty and royalty requirements of Federal, Indian, and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every part or separately owned tract subject to this agreement, regardless of whether there is any development of any particular part or tract of the Unit Area, notwithstanding anything to the contrary in any lease, operating agreement, or other contract by and between the parties hereto, or their respective predecessors in interest, or any of them.

(b) Drilling and producing operations performed hereunder upon any tract of unitized land will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the Secretary (or his duly authorized representative) and the Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development or operation for oil or gas of lands committed to this agreement, which by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement, as to the land committed so long as such lease remains subject hereto.

(e) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(j) of the Act, as amended by the Act of September 2, 1960 (74 Stat. 781, 784): "Any (Federal) lease hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, That any such lease as to the nonunitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

(f) Any Indian lease having only a portion of its lands committed hereto shall be segregated as to the

portion committed and the portion not committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof.

(g) Any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as to such segregated portions commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced in such lease, if unitized substances are discovered and are capable of being produced in paying quantities from some part of the lands embraced in such lease committed to this agreement or some part of the lands embraced in such State lease is included in the Participating Area at the expiration of the secondary term of such lease; or if, at the expiration of the secondary term, the lessee or the Unit Operator is then engaged in bona fide drilling or reworking operations on some part of the lands embraced therein, any such lease shall remain in full force and effect so long as such operations are being diligently prosecuted, and if they result in the production of unitized substances, said lease shall continue in full force and effect as to all of the lands embraced therein, so long thereafter as unitized substances are produced in paying quantities from any portion of said lands.

19. COVENANTS RUN WITH LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic or certified copy of the instrument of transfer; and no assignment or transfer of any royalty interest shall be binding upon the working interest owner responsible therefor until the first day of the calendar month after said working interest owner is furnished with the original, photostatic or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the Director, Commissioner, and the Indian Commissioner, or their duly authorized representatives, as of the first day of the month following the date of approval by the Director and shall remain in effect so long as unitized substances can be produced from the unitized land in paying quantities, i.e. in this particular instance in quantities sufficient to pay for the cost of producing same, and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production and so long thereafter as such unitized substances can be produced as aforesaid. This agreement shall remain in effect during any period of suspension approved by the Director and the Commissioner as provided for in Section 18(c) hereof.

This agreement may be terminated at any time by the working interest owners whose voting interests aggregate not less than 90%, subject to the approval of the Director and the Commissioner; notice

of any such approval shall be given by Unit Operator to all parties hereto.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.

The Director is hereby vested with authority to alter or modify from time to time in his discretion the quantity and rate of production under this agreement when such quantity and rate is not fixed pursuant to Federal or State law or does not conform to any state-wide voluntary conservation or allocation program, which is established, recognized, and generally adhered to by the majority of operators in such State, such authority being hereby limited to alteration or modification in the public interest, the purpose thereof and the public interest to be served thereby to be stated in the order of alteration or modification. Without regard to the foregoing, the Director is also hereby vested with authority to alter or modify from time to time in his discretion the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal or State law. It is agreed, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico as to the rate of prospecting and development in the absence of the specific written approval thereof by the Commissioner and as to the quantity and rate of production in the absence of specific written approval thereof by the Commission.

Powers in this section vested in the Director shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than 15 days from notice.

22. APPEARANCES. Unit Operator shall, after notice to other parties affected, have the right to appear for or on behalf of any and all interests affected hereby before the Department of the Interior and the Commission and to appeal from orders issued under

the regulations of said Department and/or Commission or to apply for relief from any of said regulations or in any proceedings relative to operations before the Department of the Interior, the Commission, or other legally constituted authority; provided, however, that any other interested party shall also have the right at his or its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands or statements required hereunder to be given or rendered to the parties hereto shall be deemed fully given if given in writing and personally delivered to the party or sent by postpaid registered or certified mail, addressed to such party or parties at their respective addresses set forth in connection with the signatures hereto or to the ratification or consent hereof or to such other address as any such party may have furnished in writing to party sending the notice, demand or statement.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing in this agreement contained shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right to defense as to the validity or invalidity of any law of the state wherein said unitized land is located, or of the United States or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling or to operate on or to produce unitized substances from any of the lands covered by this agreement shall be suspended while, but only so long as, the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials in open market, or other matters beyond the reasonable control of the Unit Operator whether similar to matters herein enumerated or not.

26. NONDISCRIMINATION. In the performance of work under this agreement, Unit Operator agrees to comply with the nondiscrimination provisions of Executive Order 10925 (26 F. R. 1977).

Unit Operator shall also comply with the terms and conditions of the Indian leases while engaged in operations thereon with respect to the employment of available Indian labor.

27. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this Unit Agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to the title to any royalty, working interest or any other interest subject hereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided that as to Federal land, Indian land, and State land or leases, no payments of funds due the United States, Indians, or the State of New Mexico should be withheld, but such funds of the United States and Indians shall be deposited as directed by the Supervisor, and such funds of the State shall be deposited as directed by the Commissioner, to be held as unearned money pending final settlement of the title dispute, and then applied as earned in accordance with the final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

28. NON-JOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the Unit Area fails or refuses to subscribe to this agreement, the owner of the working interest in that tract may withdraw said tract from this agreement by written notice to the Director, the Commissioner and the Unit Operator prior to the approval of this agreement by the Director. Any such tract effectively committed as to the working interest

and not so withdrawn shall be considered unitized, and any necessary adjustments of royalty occasioned by failure of the royalty and record owner to join will be for the account of the corresponding working interest owner. Any oil or gas interest in lands within the Unit Area not committed hereto prior to submission of this agreement for final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement and, if the interest is a working interest, by the owner of such interest also subscribing to the Unit Operating Agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approvals, if any, pertaining to such joinder, as may be provided for in the Unit Operating Agreement. After final approval hereof, joinder by a non-working interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such non-working interest. Joinder by any owner of a non-working interest, at any time, must be accompanied by appropriate joinder by the owner of the corresponding working interest in order for the interest to be regarded as effectively committed hereto. Joinder to the Unit Agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the Unit Operating Agreement in order for the interest to be regarded as effectively committed to this Unit Agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the first day of the month following the filing with the Supervisor and the Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any tract to this agreement unless objection to such joinder is duly made within 60 days by the Director or the Commissioner.

29. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all

parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described Unit Area; provided, if this agreement has not been approved by the Director and the Commissioner prior to February 1, 1963, it shall thereupon terminate and be of no further force and effect.

30. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land subject to this contract after the effective date of this agreement, or upon the proceeds or net proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to the royalty owners having interests in said tract, and may currently retain and deduct sufficient of the unitized substances or derivative products, or net proceeds thereof from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States, Indians, or the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

31. CONFLICT OF SUPERVISION. Neither the Unit Operator nor the working interest owners or any of them shall be subject to any forfeiture, termination, or expiration of any rights hereunder or under any leases or contracts subject hereto, or to any penalty or liability on account of delay or failure in whole or in part to comply with any applicable provisions thereof to the extent that the said Unit Operator, working interest owners, or any of them are hindered,

delayed or prevented from complying therewith by reason of the failure of the Unit Operator to obtain, in the exercise of due diligence, the concurrence of proper representatives of the United States and proper representatives of the State of New Mexico in and about any matters or things concerning which it is required herein that such concurrence be obtained. The parties hereto, including the Commission, agree that all powers and authority vested in the Commission in and by any provisions of this contract are vested in the Commission and shall be exercised by it pursuant to the provisions of the laws of the State of New Mexico and subject in any case to appeal or judicial review as may now or hereafter be provided by the laws of the State of New Mexico.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing in this agreement contained, express or implied, or any operations conducted hereunder, shall create or be deemed to have created a partnership or association between the parties hereto or any of them.

33. BORDER AGREEMENTS. Subject to the approval of the Director and the Commissioner, the Unit Operator, with concurrence of 65% of the voting interest of the working interest owners may enter into a border-protection agreement or agreements with the working interest owners of adjacent lands along the exterior boundary of the Unit Area with respect to the operations in the border area for the maximum ultimate recovery, conservation purposes and proper protection of the parties and interests.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed as of the date first above written and have set opposite their respective names the date of execution and the address of each of the respective executing parties.

UNIT OPERATOR AND WORKING INTEREST OWNER *Agg'd as to form: Burt*
SKELLY OIL COMPANY

ATTEST:

Assistant Secretary

By _____

Date of Signature: _____

Address

WORKING INTEREST OWNERS

EL PASO NATURAL GAS PRODUCTS COMPANY

By _____
Attorney-In-Fact

Address

ATTEST:

Secretary

Date of Signature: _____

GULF OIL CORPORATION

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature: _____

WESTERN DEVELOPMENT CO. OF DELAWARE

By _____
President

Address

ATTEST:

Secretary

Date of Signature: _____

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature:

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature:

Address

Date of Signature:

Address

Date of Signature:

Address

Date of Signature:

OTHER PARTIES

The Navajo Tribe of Indians

By _____
Chairman, Navajo Tribal Council

Address

DATE OF SIGNATURE:

Address

DATE OF SIGNATURE:

Address

DATE OF SIGNATURE:

Address

ATTEST:

Secretary

Date of Signature:

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires: _____

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires: _____

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires: _____

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires: _____

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ as _____ President and _____ as Secretary of _____, a corporation.

Witness my hand and official seal

My commission expires: _____
Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ as _____ President and _____ as Secretary of _____, a corporation.

Witness my hand and official seal

My commission expires: _____
Notary Public

STATE OF ARIZONA)
COUNTY OF APACHE) SS:

On this _____ day of _____, 19____, before me appeared _____, to me personally known, who being by me duly sworn, did say that he is the (Acting) Chairman of the Navajo Tribal Council, and that he did execute the within agreement in behalf of the Navajo Tribe of Indians by authority of its Council, and that he acknowledged the instrument to be the free act and deed of said Navajo Tribe.

Notary Public in and for
Apache County, Arizona

My Commissions Expires: _____

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

Notary Public

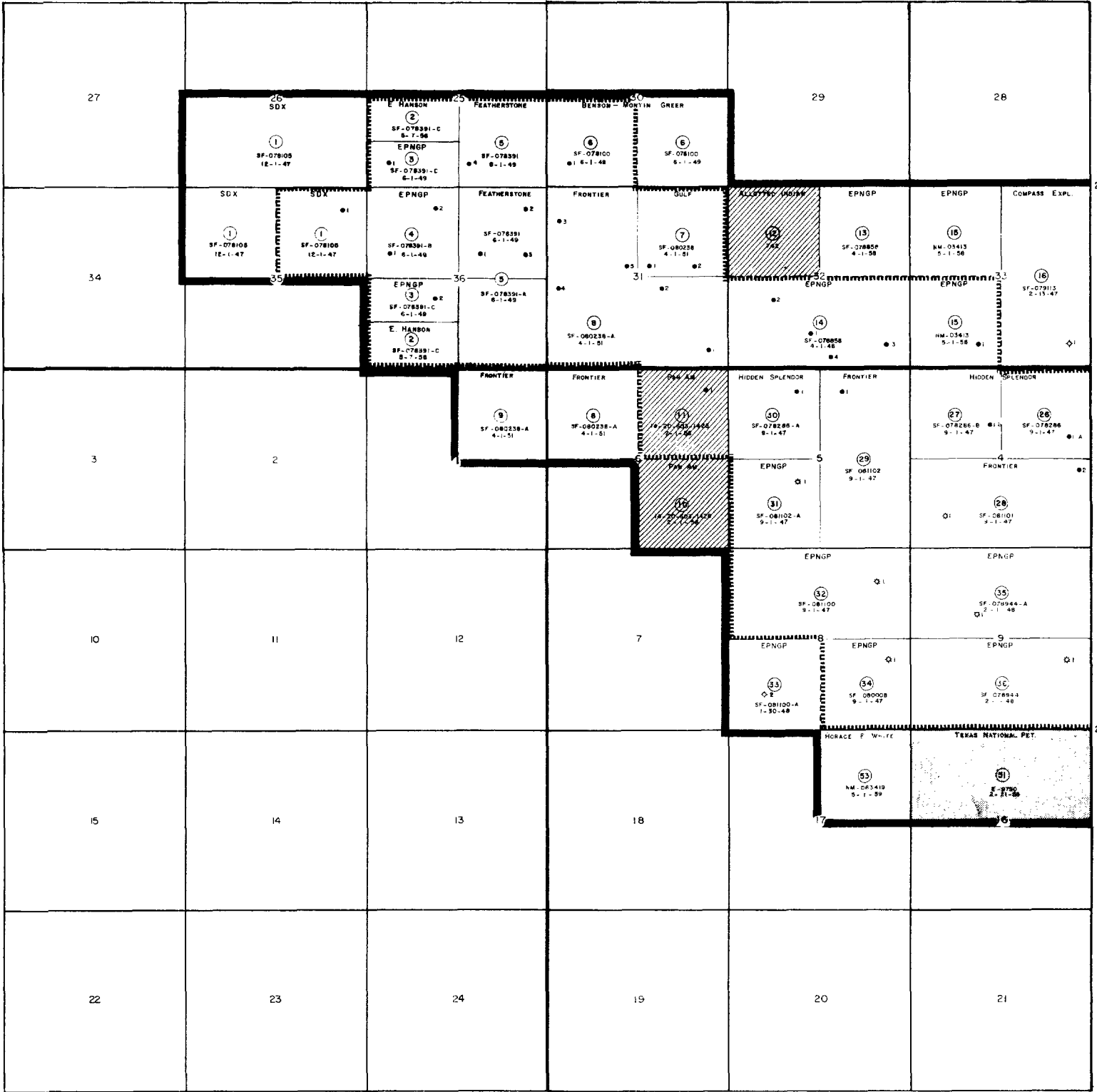
STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My Commission Expires:

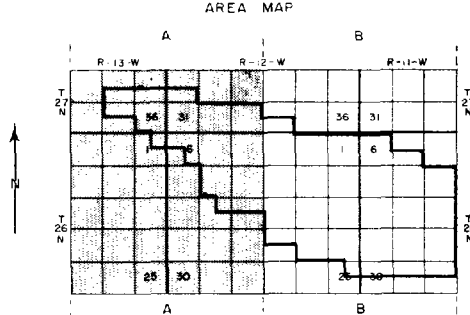
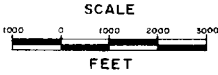
Notary Public

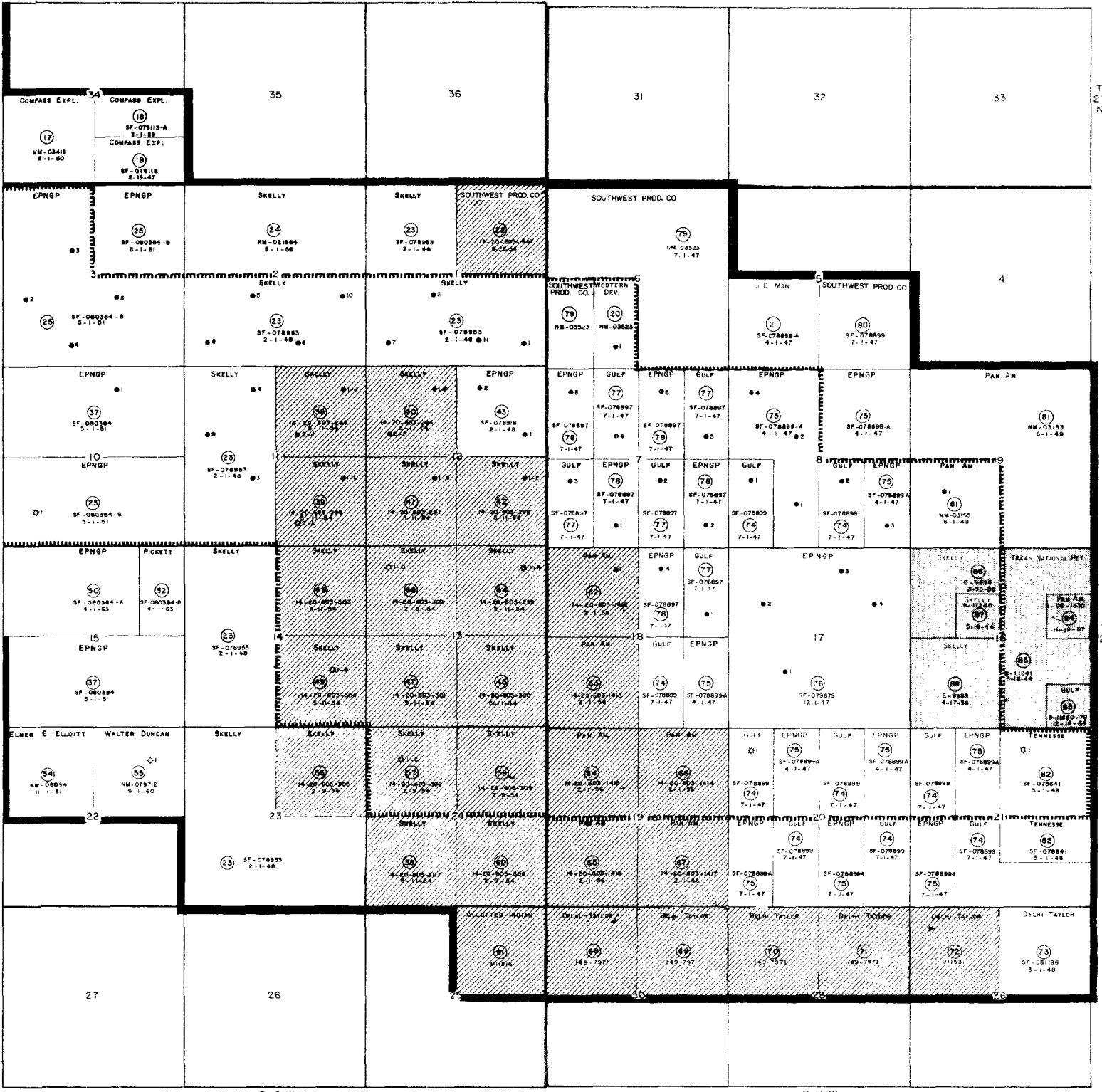


GALLEGOS GALLUP SAND UNIT
SAN JUAN NEW MEXICO
EXHIBIT "A"
AREA = A

Legend

UNIT AREA
PARTICIPATING AREA
FEDERAL LAND
INDIAN LAND
STATE OF NEW MEXICO LAND
TRACT NO.





GALLEGOS GALLUP SAND UNIT
SAN JUAN NEW MEXICO
EXHIBIT "A"
AREA = B

- Legend*
- UNIT AREA
 - PARTICIPATING AREA
 - FEDERAL LAND
 - INDIAN LAND
 - STATE OF NEW MEXICO LAND
 - TRACT NO.

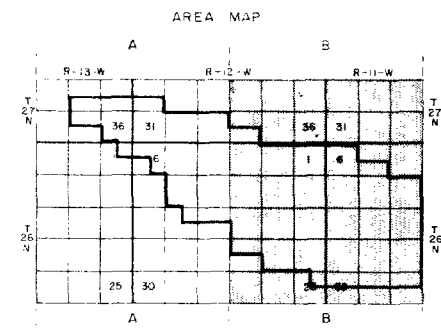
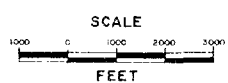


EXHIBIT "B"

SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP
OF ALL LANDS WITHIN THE GALEGOS GALLUP SAND UNIT
TOWNSHIPS 26 and 27 NORTH, RANGES 11, 12 AND 13 WEST, SAN JUAN COUNTY, NEW MEXICO

Tract No.	Description	No. of Acres	Serial No. & Date of Lease or Application	Basic Royalty & Percentage	Lessee of Record	Overriding Royalty and Percentage	Working Interest and Percentage
1	<u>T27N-R13W</u> Sec. 26: S/2 Sec. 35: N/2	640.00	SF-078105 12-1-47 H.B.P.	USA 12.5%	Mid-Continent Petroleum Corporation	None	Sunray Mid-Continent Oil Company All
2	<u>T27N-R13W</u> Sec. 25: N/2 SW/4 Sec. 36: S/2 SW/4	160.00	SF-078391-C 5-7-56	USA 12.5%	Ernest A. Hanson	Ralph G. Roberson and Nena J. Roberson 3.000000%	Ernest A. Hanson All
3	<u>T27N-R13W</u> Sec. 25: S/2 SW/4 Sec. 36: N/2 SW/4	160.00	SF-078391-C 6-1-49 H.B.P.	USA 12.5%	Ernest A. Hanson	None	El Paso Natural Gas Products Company 50.00% Ernest A. Hanson 50.00%
4	<u>T27N-R13W</u> Sec. 36: NW/4	160.00	SF-078391-B 6-1-49 H.B.P.	USA 12.5%	Ernest A. Hanson	None	El Paso Natural Gas Products Company 50.00% Ernest A. Hanson 50.00%
5	<u>T27N-R13W</u> Sec. 25: SE/4 Sec. 36: E/2	480.00	SF-078391 SF-078391-A 6-1-49 H.B.P.	USA 12.5%	Ralph G. Roberson, Jr.	Ralph G. Roberson, Jr. *3.000000% (Oil Only)	Olen F. Featherstone All

6	<u>T27N-R12W</u> Sec. 30: S/2	313.56	SF-Q78100 6-1-49 H.B.P.	USA 12.5%	Warren Petroleum Corporation	British American 50.000000% Warren 50.000000%	William H. Hudson 50.00% Benson-Montin-Greer Drilling Corp. 25.00% O. J. Lilly 25.00%
7	<u>T27N-R12W</u> Sec. 31: NE/4	160.00	SF-080238 4-1-51 H.B.P.	USA 12.5%	Gulf Oil Corporation	Tom Bolack 2.000000% J. C. Roberts 2.000000%	Gulf Oil Corporation 100.00%
8	<u>T27N-R12W</u> Sec. 31: W/2 and SE/4 <u>T26N-R12W</u> Sec. 6: NW/4	622.10	SF-080238-A 4-1-51 H.B.P.	USA 12.5%	Beulah Morgan	Tom Bolack 2.000000% J. C. Roberts 2.000000% Howard K. Hee and Aheong Chun Hee 0.312500% Henry Pui Chun and Patsy Chun 0.187500% Walter K. Togikowa and Mildred O. Togikawa 0.125000% Amy L. Fern 0.125000% Frank H. Gaudin 0.250000%	The Frontier Refining Company 50.00% Oklahoma Oil Company 50.00%
9	<u>T26N-R13W</u> Sec. 1: NE/4	160.08	SF-080238-A 4-1-51 H.B.P.	USA	The Oklahoma Oil Company Frontier Refining Company	Beulah Morgan and Luther S. Morgan 5.000000%	The Oklahoma Oil Company 50.00% Frontier Refining Co. 50.00%

13 T27N-R12W
Sec. 32: NE/4 160.00

SF-078858--A
4-1-58
H.B.P.

USA
12.5%
El Paso Natural Gas
Products Company
John F. Sullivan
Edward Arcaro
Shiprock Industries, Inc.

Paul C. Nelson and
Margaret Nelson
0.750000%

John F. Sullivan
56.250000%
Edward Arcaro
6.250000%
Shiprock Industries
37.500000%

14 T27N-R12W
Sec. 32: S/2 320.00

SF-078858
4-1-48
H.B.P.

USA
12.5%
El Paso Natural Gas
Products Company
John F. Sullivan
Edward Arcaro
Shiprock Industries, Inc.

Louis M. Walker
and Geraldine
Walker
1.250000%
A. L. Duff, Jr.
1.250000%
Paul C. Nelson
0.750000%
O. J. Lilly
0.500000%
William T. Walker
1.000000%
Rose M. Blount
0.250000%

El Paso Natural Gas
Products Company
50.00%
John F. Sullivan
6.250%
Edward Arcaro
6.250%
Shiprock Industries,
Inc.
37.500%

15 T27N-R12W
Sec. 33: W/2 320.00

NM-03413
5-1-48
H.B.P.

USA
12.5%
El Paso Natural Gas
Products Company

Dorothy M. Rummel
and G. T. Rummel
2.000000%
Western Development
Company of Delaware
1.250000%
J. D. Hancock and
Anna Marye Hancock
0.012239%

El Paso Natural Gas
Products Company
All

C. E. Gardner
0.061033%
B. B. Robison
0.061033%
Alte B. Cerwin
0.061033%
Clyde W. Morgan
0.061033%
W. Wilson Graham, Estate
0.061033%
L. H. Mannan
0.061033%
J. M. Seawerville
0.024413%
M. W. George
0.024413%
Mrs.illian Duncan
0.024413%
Lawrence Albert Nelson
0.024413%
C. W. Austin, Jr.
0.061033%
Laurence Corbett Kelly
0.407705%
Dana Latham, Trustee
for the following:
Marguita Mosley Denny
Polly Corliss Mosley Royce
David Bruce Mosley
Sandra Mosley
0.244140%
F. S. Oldt
0.061033%

16	<u>T27N-R12W</u>				
	Sec. 33:	E/2	320.00	SF-079113	USA
				2-13-47	12.5%
				Dorothy M. Rummel	
				Dorothy M. Rummel	Compass Exploration Incorporated
				2.500000%	All

Western Development
Company of Delaware
1.25%
1.25% of 8/8
Divided as Follows:
B. B. Robinson
0.061034%
C. W. Morgan
0.061034%
W. Wilson Graham, Estate
0.061034%
Alte B. Cervin
0.061034%
F. S. Oldt
0.061034%
L. H. Mannan
0.061034%
William Duncan
0.024414%
J. M. Somerville
0.024414%
M. W. George
0.024414%
L. L. Nelson
0.024414%
C. W. Austin, Jr.
0.061034%
Frank B. Hadlock,
Adah Hadlock and
Ann Hadlock
12.500000%
G. E. Gardner
0.061034%
J. D. Hanceck, Sr.
0.664074%

17	<u>T27N-R12W</u> Sec. 34: SW/4	160.00	NM-03413 6-1-50	USA 12.5%	El Paso Natural Gas Products Company	A. W. Rutter 5.000000%	Compass Exploration Incorporated All
18	<u>T27N-R12W</u> Sec. 34: N/2 SE/4	80.00	SF-079113-A 3-1-58	USA 12.5%	Col. Norman M. Walker	Western Develop- ment Company of Delaware 1.250000%	Compass Exploration Incorporated All
19	<u>T27N-R12W</u> Sec. 34: S/2 SE/4	80.00	SF-079113 2-13-47	USA 12.5%	Dorothy M. Rummel	Western Develop- ment Company of Delaware 1.250000% P. G. Lake, Incorporated 3.250000%	Compass Exploration Incorporated All
20	<u>T26N-R11W</u> Sec. 6: E/2 SW/4	80.00	NM-03523	USA 12.5%	Sibyl Oneda Holloway	5.000000% of 8/8 Divided as follows: Company R. E. Beamon 93.750000% W. L. Lynch 6.250000% Jack Capps 1.276340% Midwest Oil Corporation 1.223660% E. F. Kalb 1.0611830% E. R. Richardson 1.0152960% Lyle E. Carbaugh 1.0097890% L. C. Oldham, Jr. 1.0208020% Gladys Watford 1.0152960% Hugh G. Alexander, Jr. 1.0611840%	Western Development

T. J. Ahern
.3356580%
Mary J. Wagner
.0223770%
Raybourne Thompson
.1174800%
J. P. Davls
.0447540%
First National Bank of
Fort Worth Trustee of
Eula M. Johnson Trust
.2408170%
Illie Leona Rogers
.0200680%
Vera Jean Gibbard
.0200680%
Orville Curtis Rogers
.0200680%
V. A. Johnston
.0602040%
Texas National Petroleum
Company
.4816340%
L. C. Oldham, Jr.
Executor of E. W. Ingram
Estate
.0839140%
Robert Norman Dumble, Jr.
.0279710%
Wilbur E. Hess
.1208370%
Douglas E. Johnston
.0402790%
R. E. Beamon, III
.0671310%
Charles S. Alexander
.0805580%
Fondren Oil Company
.1223660%
A. W. Ashley
.0214140%

Cannon B. McMahon
 .0428290%
W. C. McMahon
 .1070710%
James A. Williams
 .0428290%
George R. Reese, Jr. (.0214140%)
Waters S. Davis, Jr.
 .0611840%
Gladys D. Davis
 .0305910%
South Texas Nat'l Bank
of Houston
Waters S. Davis, Jr.
Trust
 .0305910%
Wilbur H. Frederking
 .0402790%
L. A. Nordan
 .1223660%
Albert E. Fagan
 .0795390%
M. E. Fagan
 .0244740%
J. Doyle Smith
 .0061190%
William Ray Kitchel
 .0416670%
Alma Beamen Anderson
 .0955820%
Rosser J. Coke
 .1223700%
M. W. George
 .0244730%
C. E. Gardner
 .0611830%
B. B. Robinson
 .0611830%
Clyde W. Morgan
 .0611830%

Mary Ruth Moseley Graham
Ind. Executrix of the Estate
of W. Wilson Graham
.0611830%
Alto B. Cervin
.0611830%
F. S. Oldt
.0611830%
Stanley Harris, Jr.
.1223700%
Harry C. Campbell
.0183560%
C. Randolph Snowden
.0183560%
Elva K. Dumas
.1223700%
Laurence Corbett Kelly
.4773890%
J. D. Hancock
.000887%
Grace K. Davant
.0611830%
Hortense Davant
.0611830%
James J. Johnston
.0602045%
Jerry J. Andrew
.0602045%
William T. Walker
.1957860%
John R. Scott
.030592%

El Paso Natural Gas
Products Company
6.750000%
R. E. Beamon
0.149495%
E. F. Kalb
0.061183%
J. C. Man, Jr.
66.666666%
Vinson Truck
Robert E. Vinson,
Trustee
33.333334%

21 T26N-R11W
Sec. 5: SW/4 160.00
SF-078899A
7-1-47
H.B.P.
USA
12.5%
J. C. Man, Jr.
66.666666%
Vinson Truck
Robert E. Vinson, Trustee
33.333334%

E. R. Richardson
0.015296%
Lyle E. Carbough
0.009789%
L. C. Oldham, Jr.
0.020802%
Gladys Watford
0.015296%
Hortense F. Devant
0.061183%
Grace K. Devant
0.061183%
Hugh G. Alexander, Jr.
0.061184%
T. J. Ahern
0.335658%
Mary J. Wagner
0.022377%
Raybourne Thompson
0.117480%
J. P. Davis
0.044754%
First National Bank of
Fort Worth Trustee
0.240817%
Lillie Leona Rogers
0.020068%
Vera Jean Glibbard
0.020068%
Orville Curtis Rogers
0.020068%
Jerry J. Andrew
.060204%
Ralph A. Johnston
0.170463%
V. A. Johnston
0.060204%
James J. Johnston
0.060205%
Texas National Petroleum
Company
0.481634%

L. C. Oldham Trustee of the
Estate of E. W. Ingram
0.083914%
Robert Norman Dumble, Jr.
0.027971%
Wilbur E. Hess
0.120837%
Douglas E. Johnston
0.040279%
R. E. Beamon III
0.067131%
Charles S. Alexander
0.080558%
Fendren Oil Company
0.122366%
A. W. Ashley
0.021414%
South Texas National
Bank Trustee for the Estate of
Waters S. Davis, Jr.
0.061184%
W. C. McMahon
0.107071%
James A. Williams
0.042829%
George R. Reese, Jr.
0.021414%
Gladys D. Pearson
0.030591%
South Texas National Bank
of Houston - Trustee
0.030591%
Wilbur H. Frederick
0.040279%
L. A. Nordan
0.122366%
Albert E. Fagan
0.079539%
M. E. Fagan
0.024474%

J. Doyle Smith
0.006119%
William Ray Kitchell
0.041667%
Alma Beamen Anderson
0.095582%
Rosser J. Coke
0.122370%
M. W. George
0.024473%
C. E. Gardner
0.061183%
B. B. Robinson
0.061183%
Clyde W. Morgan
0.061183%
Mary Ruth Mesley
Graham Executrix of
Estate of W. Wilson
Graham
0.061183%
Alte B. Gervin
0.061183%
William T. Walker
0.195786%
John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hanceck
0.011106%

Tract No. 21 continued

P. G. Lake, Inc.
3.250000%
Western Development
Company of Delaware
2.500000%

23 T26N-R12W
Sec. 1: NW/4; S/2 1919.46 SF-078953 USA 12.5%
Sec. 2: S/2 2-1-48
Sec. 11: W/2 H.B.P.
Sec. 14: W/2
Sec. 23: W/2; SE/4

None
Skelly Oil Co.
All

24 T26N-R12W
Sec. 2: N/2 318.36 NM-021684 USA 12.5%
5-1-56

F. K. Andrews
F. K. Andrews
1.000000%
Skelly Oil Co.
All

25 T26N-R12W
Sec. 3: All 957.92 SF-080384-B USA 12.5%
Sec. 10: S/2 5-1-51
H.B.P.

Edythe M. Clark
0.250000%
Carolyn Clark
Wiggins and Edythe
M. Clark (Joint)
0.250000%
John F. Sullivan
1.000000%
First National Bank
of Albuquerque for
J. Felix Hickman
3.500000%
El Paso Natural
Gas Products Co.
50.00%
First National
Bank of Albuquerque
for J. Felix
Hickman
50.00%

26 T26N-R12W
Sec. 4: NE/4 158.90 SF-078286
9-1-47
H.B.P. USA
12.5%
Hidden Splendor
Mining Company

Truman D. Walker and
Beeler L. Walker
2.000000%
Harry B. Botts
0.339674%
Hugh G. Alexander
0.169837%
Jack Neveleff
0.339674%
E. W. Ingram
0.169837%
Alma Mae Anderson
0.245245%
Mildred P. Moore
0.169837%
E. F. Kalb
0.169837%
The Texas National
Petroleum Company
0.905570%
R. E. Beamon
0.490489%

Hidden Splendor
Mining Company

27 T26N-R12W
Sec. 4: NW/4 159.02 SF-078286-B
9-1-47
H.B.P. USA
12.5%
Hidden Splendor
Mining Company

Truman D. Walker and
Wife
1.000000%
David L. Mills
0.500000%
Thomas F. Wheatley
0.250000%
John S. Wold
0.250000%
Mildred Payne Moore
0.169837%
Harry B. Botts
0.339674%

Hidden Splendor
Mining Company
All

E. F. Kalb
0.169837%
Jack Neveleff
0.339674%
The Estate of E. W. Ingram,
Deceased
0.169837%
Texas National Petroleum
Company
0.905570%
Alma Mae Anderson
0.245245%
R. E. Beamon
0.490489%
Suspense
0.169837%

The Frontier
Refining Co.
All

28 T26N-R12W
Sec. 4: S/2

320.00

SF-081101
9-1-47
H.B.P.

USA
12.5%

Truman D. Walker

Peggy Chartier and
F. E. Chartier
2.500000%
Tom Bolock
2.000000%
J. F. Fritts and
Ruth C. Fritts
0.250000%
A. L. Duff, Jr.
0.250000%

The Frontier
Refining Co.
All

29 T26N-R12W
Sec. 5: E/2

319.12

SF-081102
9-1-47
H.B.P.

USA
12.5%

Truman D. Walker

James Graves and
Mattie Lou Graves
1.500000%
C. D. Thomas and
Winnie Thomas
1.500000%
Tom Bolack
2.000000%

30 T26N-R12W
Sec. 5:

NW/4

159.20

SF-078286-A
9-1-47
H.B.P.

USA
12.5%

Hidden Splendor
Mining Company

Truman D. Walker
1.000000%
David L. Mills
1.000000%
Harry B. Botts
0.339674%
Hugh G. Alexander
0.169837%
Jack Neveleff
0.339674%
E. W. Ingram
0.169837%
Alma Mae Anderson
0.245245%
Mildred P. Moore
0.169837%
E. F. Kalb
0.169837%
Texas National Petroleum Co.
0.905570%
R. E. Beamon
0.490489%

Hidden Splendor
Mining Company
All

31 T26N-R12W
Sec. 5:

SW/4

160.00

SF-081102-A
9-1-47
H.B.P.

USA
12.5%

El Paso Natural Gas
Products Company

James Graves and
Mattie Lou Graves
1.500000%
C. D. Thomas and
Winnie Thomas
1.500000%
Tom Bolack
2.000000%

El Paso Natural Gas
Products Company
All

32	<u>T26N-R12W</u> Sec. 8:	N/2	320.00	SF-081100 9-1-47 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%	S. Victor Day 1.500000% John F. Sullivan 2.000000% Rebecca Oien, Ind. and as trustee 1.500000%	El Paso Natural Gas Products Company 50.000000% John F. Sullivan 50.000000%
33	<u>T26N-R12W</u> Sec. 8:	SW/4	160.00	SF-081100-A 1-30-48	USA 12.5%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%	Paul C. Nelson and Margaret Nelson 2.000000% Rebecca Oien 1.500000% S. Victor Day 1.500000%	John F. Sullivan All
34	<u>T26N-R12W</u> Sec. 8:	SE/4	160.00	SF-080008 9-1-47 H.B.P.	USA 12.5%	El Paso Natural Gas Products Company	J. V. Fritts and Ruth C. Fritts 0.25000% A. L. Duff, Jr. 0.250000% Tom Bolack 2.000000% F. E. Chartier and Peggy Chartier 2.500000% The Frontier Refining Co. 20.625000%	El Paso Natural Gas Products Co. All
35	<u>T26N-R12W</u> Sec. 9:	N/2	320.00	SF-078944-A 2-1-48 H.B.P.	USA 12.5%	El Paso Natural Gas Company	J. C. Daum and Frances Daum 4.000000% John F. Sullivan 1.000000%	El Paso Natural Gas Products Company All

36	<u>T26N-R12W</u> Sec. 9:	S/2	320.00	SF-078944 2-1-48 H.B.P.	USA 12.5%	J. C. Daum	J. C. Daum and Frances Daum 5.000000%	El Paso Natural Gas Products Company 50.00%
37	<u>T26N-R12W</u> Sec. 10: Sec. 15:	N/2 S/2	640.00	SF-080384 5-1-51 H.B.P.	USA 12.5%	J. Felix Hickman	J. Felix Hickman Merle Hickman 4.500000% Edythe M. Clark 0.250000% Ross L. Malone, Jr. 0.250000%	El Paso Natural Gas Products Company 50.00% John F. Sullivan 50.00%
43	<u>T26N-R12W</u> Sec. 12:	NE/4	160.00	SF-078918 2-1-48 H.B.P.	USA 12.5%	Delhi-Taylor Oil Corp. 50% El Paso Natural Gas Products Company 50%	C. H. Nye and Linda Nye 1.750000% Jay J. Harris and L. Cathren Harris 0.350000% Hazel Abraham 0.350000% Sara K. Ryer(Mrs.) 0.350000% J. L. Wernitz 0.350000% Charles J. Hathcot 0.350000% W. A. Kernaghan and Bernice F. Kernaghan 1.000000%	El Paso Natural Gas Products Company 50.00% Delhi-Taylor Oil Corporation 50.00%

50	<u>T26N-R12W</u> Sec. 15: NW/4 & W/2 NE/4	240.00	SF-080384-A 4-1-63	USA 12.5%	El Paso Natural Gas Products Company J. Felix Hickman John C. Daum	Edythe M. Clark 0.250000% Alton H. Clark 0.250000% J. Felix Hickman and Merle Hickman 2.250000% John C. Daum 2.250000%	El Paso Natural Products Company 50.00% J. Felix Hickman 25.00% John C. Daum 25.00%
52	<u>T26N-R12W</u> Sec. 15: E/2 NE/4	80.00	SF-080384-B 4-1-63	USA 12.5%	El Paso Natural Gas Products Company J. Felix Hickman John C. Daum	Edythe & Alton Clark 0.500000% Felix and Merle Hickman 2.250000% J. C. Daum 2.250000%	James R. Pickett All
53	<u>T26N-R12W</u> Sec. 17: NE/4	160.00	NM-063419 5-1-59	USA 12.5%	Horace E. White	None	Horace E. White All
54	<u>T26N-R12W</u> Sec. 22: NW/4	160.00	NM-06094 11-1-51	USA 12.5%	Elmer E. Elliott	None	Elmer E. Elliott All
55	<u>T26N-R12W</u> Sec. 22: NE/4	160.00	NM-079712 9-1-60	USA 12.5%	Walter Duncan	None	Walter Duncan All

*73 T26N-RL1W

Sec. 28: NE/4 160.00

SF-081186
3-1-48
H.B.P.

USA
12.5%

Elizabeth Storey

Richard H. Ernest
5.000000%
*E. W. Mudge, Jr.

Delhi-Taylor Oil
Corporation
ALL

Elizabeth Storey
1.000000%

T26N-R11W 74

Sec. 8: W/2 SW/4, 800.00

SF-078899-A
7-1-47
H.B.P.

USA
12.5%

**Western Development
Company of Delaware**

Rosser J. Coke
0.001224%

Gulf Oil Corporation
ALL

Sec. 21:
W/2 NW/4,
E/2 SW/4,
S/2 SE/4

* Tract 73 - E. W. Mudge, Jr. Overriding Royalty Subject to Suspension and Conversion.
Elizabeth Storey Overriding Royalty to continue until \$25.00 per acre is received.

L. A. Nordan
0.001224%
Illie Rogers
0.000201%
Mary J. Wagner
0.000224%
J. P. Davis
0.000448%
Charles S. Alexander
0.000403%
Wilbur E. Hess
0.001611%
Douglas E. Johnston
0.000403%
Wilbur H. Frederking
0.000403%
E. F. Kalb
0.000612%
E. R. Richardson
0.000153%
L. C. Oldham, Jr.
0.000208%
Lyle E. Carbaugh
0.000098%
Gladys Watford
0.000153%
Hugh G. Alexander, Jr.
0.000612%
Fondren Oil Company
0.001224%
R. E. Beamon III
0.000671%
George R. Reese, Jr.
0.000214%
A. W. Ashley
0.000214%
James A. Williams
0.000428%

Tract No. 74 Continued

Waters S. Davis, Jr.	0.000612%
Gladys D. Davis	0.000306%
M. E. Fagan	0.000245%
William Ray Kitchel	0.000417%
Elysa K. Dumas	0.001224%
C. E. Gardner	0.000612%
B. B. Robinson	0.000612%
Clyde W. Morgan	0.000612%
Alto B. Cervin	0.000612%
F. S. Oldt	0.000612%
Stanley Harris, Jr.	0.001224%
M. W. George	0.000245%
Laurence Corbett Kelly	0.004671%
Alma Beamon Anderson	0.000957%
Texas National Petroleum Company	0.004817%
First National Bank of Fort Worth, Trustee for Eula Mae Johnston	0.002408%
V. A. Johnston	0.000602%
O. C. Rogers	0.000201%

Vera Jean Gibbard	0.000201%
R. E. Beamon	0.001490%
Robert Norman Dumble, Jr.	0.000280%
E. W. Ingram	0.000839%
Jerry W. Andrew	0.000602%
James J. Johnston	0.000602%
Mary Ruth Graham	0.000612%
J. Doyle Smith	0.00061%
C. Randolph Snowden	0.00184%
William T. Walker	0.001958%
Texas National Bank of Houston Atty-in-Fact For Walter S. Davis III, R. H. Davis, J. S. Davis, Pearson O. Porter, Jr.	0.000306%
J. D. Hancock	0.000108%
John R. Scott	0.000306%
Ralph A. Johnston	0.001704%
Grace K. Davant	0.000612%
Hortense E. Davant	0.000612%

	1040.00	SF-078899-A	USA	Western Development
Sec. 8:	N/2, SW/4,	7-1-47	12.5%	Company of Delaware
	E/2 SE/4	H.B.P.		50.000000%
Sec. 18:	E/2 SE/4			El Paso Natural Gas
Sec. 20:	E/2 SE/4			Products Company
	E/2 NW/4,			50.000000%
	E/2 NE/4,			
	W/2 SW/4			
	W/2 SE/4,			
Sec. 21:	E/2 NW/4,			
	W/2 SW/4			

R. E. Beamon	El Paso Natural Gas
0.149495%	Products Company
E. F. Kalb	50%
0.061183%	Western Development
E.R. Richardson	Company
0.015296%	50%
Lyle E. Carbough	
0.009789%	
L. C. Oldham, Jr.	
0.020802%	
Gladys Matford	
0.015296%	
Hortense E. Devant	
0.061183%	
Grace K. Devant	
0.061183%	
Hugh G. Alexander, Jr.	
0.061184%	
T. J. Ahern	
0.335658%	
Mary J. Wagner	
0.022377%	
Raybourne Thompson	
0.117480%	
J. P. Davis	
0.044754%	
First National Bank of	
Fort Worth Trustee	
0.240817%	
Lillie Leona Rogers	
0.020068%	
Vera Jean Gibbard	
0.020068%	
Orville Curtis Rogers	
0.020068%	
Jerry J. Andrew	
.060204%	

Tract No. 75 Continued

Ralph A. Johnston	0.170463%
V. A. Johnston	0.060204%
James J. Johnston	0.060205%
Texas National Petroleum Company	0.481634%
L. C. Oldham Trustee of the Estate of E. W. Ingram	0.083914%
Robert Norman Dumble, Jr.	0.027971%
Wilbur E. Hess	0.120837%
Douglas E. Johnston	0.040279%
R. E. Beamon III	0.067131%
Charles S. Alexander	0.080558%
Fondren Oil Company	0.122366%
A. W. Ashley	0.021414%
South Texas National Bank Trustee for the estate of Waters S. Davis, Jr.	0.061184%
W. C. McMahon	0.107071%
James A. Williams	0.042829%
George R. Reese, Jr.	0.021414%
Gladys D. Pearson	0.030591%

South Texas National Bank	
of Houston -- Trustee	
0.030591%	
Wilbur H. Frederick	
0.040279%	
L. A. Nordan	
0.122366%	
Albert E. Fagan	
0.079539%	
M. E. Fagan	
0.024474%	
J. Doyle Smith	
0.006119%	
William Ray Kitchell	
0.041667%	
Alma Beamon Anderson	
0.095582%	
Rosser J. Coke	
0.122370%	
M. W. George	
0.024473%	
C. E. Gardner	
0.061183%	
B. B. Robinson	
0.061183%	
Clyde W. Morgan	
0.061183%	
Mary Ruth Mosley	
Graham Executive of	
Estate of W. Wilson	
Graham	
0.061183%	
Alto B. Cervin	
0.061183%	
William T. Walker	
0.195786%	

Tract No. 75 Continued

John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hancock
0.011106%
P. G. Lake, Inc.
3.250000%
Western Development
Company of Delaware
2.500000%

76 T26N-R11W
Sec. 17: All 640.00
SF-079679
12-1-47
H.B.P.
USA
12.5%
Delhi-Taylor
Oil Corporation
50%
El Paso Natural Gas
Products Company
50%

Martin A. Pierce and
Beverly Pierce
1.750000%
Charles J. Finklea
0.175000%
W. A. Kernaghan and
Bernice F. Kernaghan
1.000000%
El Paso Natural
Gas Products
Company
50.000000%
Delhi-Taylor
Oil Corp.
50.000000%

77 T26N-R11W
Sec. 7: E/2 NW/4, 398.75
E/2 NE/4,
W/2 SW/4,
W/2 SE/4,
Sec. 18: E/2 NE/4
SF-078898
7-1-47
H.B.P.
USA
12.5%
Western Development
Company of Delaware
Rosser J. Coke
0.001224%
Harry C. Campbell
0.000184%
P. G. Lake, Inc.
0.032500%
Gulf Oil Corp.
All

Tract No. 77 Continued

T. J. Ahern
0.00357%
W. C. McMahon
0.001071%
Midwest Oil Corporation
0.001224%
Raybourne Thompson
0.001175%
C. Randolph Snowden
0.00184%
Albert E. Fagan
0.000795%
L. A. Nordan
0.001224%
Lillie Rogers
0.000201%
Mary J. Wagner
0.000224%
J. P. Davis
0.000448%
Charles S. Alexander
0.000403%
Wilbur E. Hess
0.001611%
Douglas E. Johnston
0.000403%
Wilbur H. Frederick
0.000403%
E. F. Kalb
0.000612%
E. R. Richardson
0.000153%
L. C. Oldham, Jr.
0.000208%
Lyle E. Carbaugh
0.000098%
Gladys Watford
0.000153%

Hugh G. Alexander, Jr.
0.000612%
Fondren Oil Company
0.001224%
R. E. Beamon III
0.000671%
George R. Reese, Jr.
0.000214%
A. W. Ashley
0.000214%
James A. Williams
0.000428%
Waters S. Davis, Jr.
0.000612%
Gladys D. Davis
0.000306%
M. E. Fagan
0.000245%
William Ray Kitchell
0.000417%
Elva K. Dumas
0.001224%
C. E. Gardner
0.000612%
B. B. Robinson
0.000612%
Clyde W. Morgan
0.000612%
Alto B. Gerwin
0.000612%
F. S. Oldt
0.000612%
Stanley Harris, Jr.
0.001224%
M. W. George
0.000245%

Laurence Corbett Kelly
0.004773%
Alma Beamon Anderson
0.000955%
Texas National Petroleum
Company
0.004817%
First National Bank of
Fort Worth Trust for
Eula Mae Johnston
0.002408%
V. A. Johnston
0.000602%
O. C. Rogers
0.000201%
Vera Jean Gibbard
0.000201%
R. E. Beamon
0.001492%
Robert Norman Dumble, Jr.
0.000280%
E. W. Ingram
0.000839%
Jerry J. Andrew
0.000602%
James J. Johnston
0.000602%
Mary Ruth Graham (0.000602%)
J. Doyle Smith
0.000061%
William T. Walker
0.001958%
Texas National Bank
of Houston Atty-In-Fact
for Walter S. Davis III,
R. H. Davis, J. S. Davis,
Pearson O. Porter, Jr.
0.000306%

J. D. Hancock
0.000006%
John R. Scott
0.000306%
Ralph A. Johnston
0.001704%
Grace K. Davant
0.000612%
Hortense E. Davant
0.000612%

78 T26N-R11W
Sec. 7: W/2 NE/4,
W/2 NW/4,
Lots 1 & 2
E/2 SW/4,
E/2 SE/4
W/2 NE/4
Sec. 18: W/2 NE/4

SF-078897-A
7-1-47
H.B.P.
USA
12.5%

Western Development
Company
50.000000%
El Paso Natural Gas Products
Company
50.000000%

El Paso Natural Gas
Products Company
50.000000%
Western Development
Company of Delaware
50.000000%

R. E. Beamon
0.149495%
E. F. Kalb
0.061183%
E. R. Richardson
0.015296%
Lyle E. Carbough
0.009789%
L. C. Oldham, Jr.
0.020802%
Gladys Watford
0.015296%
Hortense E. Davant
0.061183%
Hugh G. Alexander, Jr.
0.061184%
T. J. Ahern
0.335658%
Mary J. Wagner
0.022377%
Midwest Oil Corporation
0.122366%
Grace K. Davant
0.061183%
Raybourne Thompson
0.117480%
J. P. Davis
0.044754%
1st Nat'l Bank of
Fort Worth, Trustee
0.240817%

George R. Reese, Jr.
0.021414%

Gladys D. Pearson
0.030591%
So. Texas National Bank
of Houston - Trustee
0.030591%
Wilbur H. Frederking
0.040279%

L. A. Nordan
0.122366%
William T. Walker
0.195786%

Albert E. Fagan
0.079539%

M. E. Fagan
0.024474%

J. Doyle Smith
0.006119%

William Ray Kitchell
0.041667%

Alma Beamon Anderson
0.095582%

Bosser J. Coke
0.122370%

M. W. George
0.024473%

C. E. Gardner
0.061183%

B. B. Robinson
0.061183%

Clyde W. Morgan
0.061183%

Mary Ruth Mosley Graham
Executrix of Estate of
W. Wilson Graham
0.061183%

Lillie Leona Rogers
 0.020068%
 Vera Jean Gibbard
 0.020068%
 Orville Curtis Rogers
 0.020068%
 Ralph A. Johnston
 0.170463%
 V. A. Johnston
 0.060204%
 Jerry J. Andrew
 0.060204%
 James J. Johnston
 0.060205%
 Texas National Petroleum
 Company
 0.481634%
 L. C. Oldham Trustee
 Estate of E. W. Ingram
 0.083914%
 Robert Norman Dumble, Jr.
 0.027971%
 Wilbur E. Hess
 0.120837%
 Douglas E. Johnston
 0.040279%
 R. E. Beamon, III
 0.067131%
 Charles S. Alexander
 0.080558%
 Fondren Oil Company
 0.122366%
 A. W. Ashley
 0.021414%
 South Texas National
 Bank Trustee for
 Waters S. Davis, Jr.
 0.061184%
 W. C. McMahon
 0.107071%
 James A. Williams
 0.042829%

Alto B. Cervin
0.061183%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%
Harry C. Campbell
0.018356%
C. Randalph Snowden
0.018356%
Elva K. Dumas
0.122370%

Laurence Corbett Kelly
0.477389%
J. D. Hancock
0.031479%
P. G. Lake, Inc.
3.250000%
Western Development Company
of Delaware
2.500000%

12.5% of 8/8 Divided
as follows:
Western Development
Company of Delaware
15/16
W. L. Lynch
1/16
5.000000% of 8/8
Divided as follows:
R. E. Beaumont
.1494950%
Jack Capps
.1276340%
Midwest Oil Corporation
.1223660%
E. F. Kalb
.0611830%

Southwest
Production
Company
All

79 T26N-R11W
Sec. 6: N/2, SE/4
W/2 SW/4
557.68
NM-03523
7-1-47
H.B.P.
USA
12.5%
Sibyl Oneda Holloway

William Ray Kitchel

.0416670%

Alma Beaumont Anderson

.0955820%

Rosser J. Coke

.1223700%

M. W. George

.0244730%

C. E. Gardner

.0611830%

B. B. Robinson

.0611830%

Clyde W. Morgan

.0611830%

Mary Ruth Moseley Graham,

Ind. Executrix of

Estate of W. Wilson Graham

.0611830%

Alto B. Cervin

.0611830%

F. S. Oldt

.0611830%

Stanley Harris, Jr.

.1223700%

Harry C. Campbell

.0183560%

C. Randolph Snowden

.0183560%

Elva K. Dumas

.1223700%

Laurence Corbett Kelly

.4773890%

J. D. Hancock

.000887%

Grace K. Davant

.0611830%

Hortense Davant

.0611830%

James J. Johnston

.0602045%

Jerry J. Andrew

.0602045%

William T. Walker
.1957860%
John R. Scott
.030592%
Wilbur E. Hess
.1208370%
Douglas E. Johnston
.0402790%
R. E. Beamon, III
.0671310%
Charles S. Alexander
.0805580%
Fondren Oil Company
.1223660%
A. W. Ashley
.0214140%
Cannon B. McMahon
.0428290%
W. C. McMahon
.1070710%
James A. Williams
.0428290%
George R. Reese, Jr.
.0214140%
Waters S. Davis, Jr.
.0611840%
Gladys D. Davis
.0305910%
So. Texas Nat'l Bank
of Houston, Trustee
of the Waters S. Davis, Jr.
Trust
.0305910%
Wilbur H. Frederick
.0402790%
L. A. Nordan
.1223660%
Albert E. Fagan
.0795390%
M. E. Fagan
.0244740%
J. Doyle Smith
.0061190%

Tract No. 79 Continued

E. R. Richardson
.0152960%

Lyle E. Garbaugh
.0097890%

L. C. Oldham, Jr.
.0208020%

Gladys Watford
.0152960%

Hugh G. Alexander, Jr.
.0611840%

T. J. Ahern
.3356580%

Mary J. Wagner
.0223770%

Raybourne Thompson
.1174800%

J. P. Davis
.0447540%

First National Bank
of Ft. Worth Trustee
of Eula M. Johnson Trust
.2408170%

Illie Leona Rogers
.0200680%

Vera Jean Glibbard
.0200680%

Orville Curtis Rogers
.0200680%

V. A. Johnston
.0602040%

Texas National Petroleum
Company
.4816340%

Estate of E. W. Ingram
L. C. Oldham, Jr.
Executor
.0839140%

Robert Norman Dumble, Jr.
.0279710%

Sec. 5 SE/4

160.00

SF-078899
7-1-47
H.B.P.

USA
12.5%

Sibyl Oneda Holloway

Western Development
Company of Delaware
9.250000%
5.000000% of 8/8
Divided as follows:
R. E. Beamon
0.149495%
E. F. Kalb
0.061183%
E. R. Richardson
0.015296%
Lyle E. Carbough
0.009789%
L. C. Oldham, Jr.
0.020802%
Gladys Watford
0.015296%
Hortense E. Davant
0.061183%
Grace K. Davant
0.061118%
Jerry J. Andrew
0.060204%
Hugh G. Alexander, Jr.
0.061184%
T. J. Ahern
0.335658%
Mary J. Wagner
0.022377%
Raybourne Thompson
0.117480%
J. P. Davis
0.044754%
1st Nat'l Bank of
Fort Worth Trustee
0.240817%
Lillie Leona Rogers
0.020068%
Vera Jean Gibbard
0.020068%
Orville Curtis Rogers
0.020068%

Southwest
Production
Company
All

Ralph A. Johnston
0.170463%
V. A. Johnston
0.060204%
James J. Johnson
0.060205%
Texas National Petroleum
Company
0.481634%
L. C. Oldham Trustee
Estate of E. W. Ingram
0.083914%
Robert Norman Dumble, Jr.
0.027971%
Wilbur E. Hess
0.120837%
Douglas E. Johnston
0.040279%
R. E. Beamon, III
0.067131%
Charles S. Alexander
0.080558%
Fordren Oil Company
0.122366%
A. W. Ashley
0.021414%
South Texas National
Bank Trustee for
Waters S. Davis, Jr.
0.042829%
W. C. McMahon
0.107071%
James A. Williams
0.042829%
William T. Walker
0.195786
George R. Reese, Jr.
0.021414%
Waters S. Davis, Jr.
0.061184%
Gladys D. Pearson
0.030591%

South Texas National
Bank of Houston -
Trustee
0.030591%
Wilbur H. Frederick
0.040279%
L. A. Nordan
0.122366%
Albert E. Fagan
0.079539%
M. E. Fagan
0.024474%
J. Doyle Smith
0.006119%
William Ray Kitchell
0.041667%
Alma Beamon Anderson
0.095582%
Rosser J. Coke
0.122370%
M. W. George
0.024473%
C. E. Gardner
0.061183%
B. B. Robinson
0.061183%
Clyde W. Morgan
0.061183%
Mary Ruth Moseley Graham
Executrix of Estate of
W. Wilson Graham
0.061183%
Alto B. Cervin
0.061183%
John R. Scott
0.030592%
Midwest Oil Corporation
0.122366%
F. S. Oldt
0.061183%
Stanley Harris, Jr.
0.122370%

Harry C. Campbell
0.018356%
C. Randolph Snowden
0.018356%
Elva K. Dumas
0.122370%
Laurence Corbett Kelly
0.467170%
J. D. Hancock
0.011106%
P. G. Lake, Inc.
3.250000%

O. H. Randel
1.000000%
Ernest A. Hanson
1.000000%
Olen F. Featherstone
1.000000%

Pan American Petro-
leum Corporation
All

Brookhaven Oil Co. Tennessee Oil & Gas
Company
2.183400%
Dacresa Corporation All
2.816600%

NM-03153
6-1-49
H.B.P.
USA
12.5%
Pan American
Petroleum Corporation

81 T26N-R1W
Sec. 9: All 640.00

82 T26N-R1W
Sec. 21: NE/4; 240.00
N/2 SE/4
SF-078641
5-1-48
H.B.P.
USA
12.5%
Walter Berger

Forty-Eight (48) Federal Tracts Containing 16,922.72 acres or 73.5850% of Unit Area

10	<u>T26N-R12W</u> Sec. 6:	SE/4	160.00	Tribal No. 14-20-603-1426 2-1--56	Total Basic Royalty 12.5% Divided as Follows: Eth-ne-pah, or Mrs. River Jim 3.1250% E-nus-pah, or Mrs. Je-en-bega Biddoni 3.1250% Nah-ti--eth-da-yah, or Jim Harvey 3.1250% Ida Meyer 3.1250%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation 100.00%
11	<u>T26N-R12W</u> Sec. 6:	Lot 1 and 2, S/2 NE/4	159.43	Tribal No. 14-20-603-1425 2-1-56 H.B.P.	Est. of Es-ska-eth-not-tah 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation 100.00%
12	<u>T27N-R12W</u> Sec. 32:	NW/4	160.00	All otment No. 742 SF-011653	E-nus-pah or Mrs. Je-en-bega Biddoni or Arnie Scott 100%	None	None	

Total Basic	Western Development Co.	Western Development Company of Delaware	Southwest Production Company
Royalty 12.5%		8.750000%	ALL
Divided as Follows:			
Heirs of Keh Yil des bah			
Hasten Yazzie Pete 7/28			
Al so da or Tso des bah Pete			
3/28			
Da nos bah or Rachel Pete			
3/28			
Joe Pete or Nah tah holly or			
Ta ho leth			
3/28			
Wood Pete or Bert Fuller or			
Ah uska tah wot			
3/28			
Wilfred Pete or			
Ah uska ye ne wot or			
Ke yil nit wood Pete			
3/28			
Jennie Pete or			
I ni gee bah or			
Al naji bah Pete			
3/28			
Ah uska ye da wood or			
wod yazzie Pete or			
John Shorty Pete			
3/28			

38	<u>T26N-R12W</u> Sec. 11: NE/4	160.00	Tribal No. 14-20-603-294 5-11-54 H.B.P.	Ab-deth-chee 12.5%	Skelly Oil Company	None	Skelly Oil Company All
39	<u>T26N-R12W</u> Sec. 11: SE/4	160.00	Tribal No. 14-20-603-295 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Locke (Blackie) Mable Blackie 6.250% Uska-nah-no-tah Blackie or Ernest Blackie 6.250%	Skelly Oil Company	None	Skelly Oil Company All
40	<u>T26N-R12W</u> Sec. 12: NW/4	160.00	Tribal No. 14-20-603-296 5-11-54 H.B.P.	Es-ska-eth-not-tah 12.5%	Skelly Oil Company	None	Skelly Oil Company All
41	<u>T26N-R12W</u> Sec. 12: SW/4	160.00	Tribal No. 14-20-603-297 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Jo-hostein-nez E-nos-pah (Evelyn Platero) 1/6 Na-glee-ya-re-bah or (Mary Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Hilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pah or Timothy Kenneth 1/6 Yith-Nip-pah (Marjorie Nelson) (1/6) Jack Frost or Larrle Napane 1/6	Skelly Oil Company	None	Skelly Oil Company All

42	<u>T26N-R12W</u> Sec. 12:	SE/4	160.00	Tribal No. 14-20-603-298 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Ka-ha-ah-pah E-nos-pah (Evelyn Platero) 1/6 Na-glee-ya-nee-bah or (Mary Nelson) 1/6 Nah-glee-ha-num-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pah or Timothy Kenneth 1/6 Yath-Nip-pah (Marjorie Nelson) 1/6 Jack Frost or Larrrie Napane 1/6	Skelly Oil Company	None	Skelly Oil Company All
44	<u>T26N-R12W</u> Sec. 13:	NE/4	160.00	Tribal No. 14-20-603-299 5-11-54 H.B.P.	Heir of Eska-e-hole-wood Jack Frost or Larrrie Ni Pah or Larrrie Napane 12.5%	Skelly Oil Company	None	Skelly Oil Company All
45	<u>T26N-R12W</u> Sec. 13:	SE/4	160.00	Tribal No. 14-20-603-300 5-11-54	Total Basic Royalty 12.5% Divided as Follows: Heirs of Hoska-non-e-pah Ah-deth-chee 14/56 Es-ska-eth-not-tah 6/56 Nah-ti-yah-ne-ah 6/56 Nah-die-ge-da-ga or Rastus Blackie 6/56 Joe Blackie 6/56 Glen-no-pah 6/56 Da-naz-bah 3/56 Da-naz-bah-be-Dazzie 3/56 Uska-nah-no-tah or Earnest Blackie 3/56 Mabel Blackie 3/56	Skelly Oil Company	None	Skelly Oil Company All

46	<u>T26N-R12W</u> Sec. 13:	NW/4	160.00	Tribal No. 14-20-603-302 2-9-54 H.B.P.	E-nus-pah 12.5%	Skelly Oil Company	None	Skelly Oil Company All
47	<u>T26N-R12W</u> Sec. 13:	SW/4	160.00	Tribal No. 14-20-603-301 5-11-54	Nah-ti-yah-ne-ah 12.5%	Skelly Oil Company	None	Skelly Oil Company
48	<u>T26N-R12W</u> Sec. 14:	NE/4	160.00	Tribal No. 14-20-603-303 5-11-54	Total Basic Royalty 12.5% Divided as Follows: Heirs of Eska-no-ah E-nos-pah (Evelyn Platero) 1/6 Na-glee-ya-nee-bah or (Mary Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pah or Timothy Kenneth 1/6 Yith-Nip-Pah (Marjorie Nelson) (1/6) Jack Frost or Larrle Napane 1/6	Skelly Oil Company	None	Skelly Oil Company

49	<u>T26N-RL2W</u> Sec. 14: SE/4	160.00	Tribal No. 14-20-603-304 5-11-54 H.B.P.	Total Basic Royalty 12.5% Divided As Follows: Heirs of Et-h-ah-nop-pah E-nos-pah (Evelyn Platero) 1/6 Na-glee-ya-nee-bah or (Marry Nelson) 1/6 Nah-glee-ha-nun-ha-pah or (Rilla Nelson) 1/6 Hoska-ah-na-da or John Yazzie or Timothy Na pah or Timothy Kenneth 1/6 Yith-Nip-pah (Marjorie Nelson) (1/6) Jack Frost or Larrie Napane 1/6	Skelly Oil Company	None	Skelly Oil Company All
56	<u>T26N-RL2W</u> Sec. 23: NE/4	160.00	Tribal No. 14-20-603-305 2-9-54	Heir of Ah-de-yazza Es-ske-ne-le-wood or Esitty Chee or Red Silversmith 12.5%	Skelly Oil Company	None	Skelly Oil Company All
57	<u>T26N-RL2W</u> Sec. 24: NW/4	160.00	Tribal No. 14-20-603-306 2-9-54 H.B.P.	Hod-des-pah 12.5%	Skelly Oil Company	None	Skelly Oil Company All
58	<u>T26N-RL2W</u> Sec. 24: SW/4	160.00	Tribal No. 14-20-603-307 5-11-54	Total Basic Royalty 12.5% Divided as Follows: Heirs of Hoska-ge-di-le-wood El-so-des-pah or Mrs. Amos John 24/96 Nah-tah-eth-day-yah or Sweetie Nockle Yazzie 8/96	Skelly Oil Company	None	Skelly Oil Company All

Benjamin Harris, Jr. 8/96
Santo or Becente or
Santo Ray 2/96
Kah-nuz-bah or
Eva Marie Ray 3/96
Hoska-ge-nele-wood or
Tony Ray 3/96
Eska-nah-ho-galth Harris
or Fred Harris 8/96
Ushka-tah-tollywood Harris
or Tyler H. Harris 8/96
Charlie Harris 8/96
Ilth-nee-pah-Harris 8/96
Eshkathl-le-wolth Harris
or Ben H. Harris 8/96
E-tah-nip-bah-Harris or
Della Harris 8/96

59	<u>T26N-R12W</u>	160.00	Tribal No.	Skelly Oil Company
	Sec. 24: NE/4		14-20-603-309	
			2-9-54	ALL

Total Basic Royalty
12.5% Divided as
Follows:
Heirs of Es-Sun-ble-Clun
Hosteen-Stoi Begay or
Haska-ya-dah-wood 1/5
Es-ka-nele-wood or
Esitty-Chee or Red
Silversmith 1/5
E-tah-nele-wood or
Nockl Yazzie 1/5
Ha-daz-bah or Annie
Costeanna 1/5
Sweetie Nockl Yazzie or
Nah-tah-eth-day--yah 1/5

60	<u>T26N-R12W</u>	160.00	Tribal No.	Skelly Oil Company
	Sec. 24: SE/4		14-20-603-308	
			2-9-54	ALL
			Es-ska-nele-wood	Skelly Oil Company
			12.5%	None

61	<u>T26N-R12W</u> Sec. 25:	NE/4	160.00	Allotment No. 011516	Heirs of Nim Pah or Lame Woman Eska nele wood or Esitty Chee or Red Silversmith or Haska ya ye wolph 4/20 Etah nele wood or Nocki Yazzie 4/20 Ha duz bah or Annie Costeanna 4/20 Sweetie Nocki Yazzie or Nah tah eth day yah 4/20 Minnie Joe 1/20 Jim Joe 1/20 Joe Benally 1/20 Tom Joe 1/20	None	None	None
62	<u>T26N-R11W</u> Sec. 18:	Lots 1 and 2 E/2 NW/4	158.91	Tribal No. 14-20-603-1412 2-1-56 H.B.P.	Uska-Yah-E-Wood (Herbert Jackson)	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
63	<u>T26N-R11W</u> Sec. 18:	Lots 3 and 4, E/2 SW/4	159.05	Tribal No. 14-20-603-1413 2-1--56	Na-glee-ya-nee-bah (Mrs. John Platero)	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
64	<u>T26N-R11W</u> Sec. 19:	Lots 1 and 2 E/2 NW/4	159.13	Tribal No. 14-20-603-1415 2-1-56	Total Basic Royalty 12.5% Divided as Follows: (Est. of Tahes pa Wero) Tom Taylor 3.125000% Elsie Taylor or Glen as bah (a Minor) 4.687500% Paul Taylor (a Minor) 4.687500%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All

65	<u>T26N R11W</u> Sec. 19: Lots 3 and 4 E/2 SW/4	159.19	Tribal No. 14-20-603-1416 2-1-56	Nah-tah-eth-day-yah (Sweetie Nocki Yazzie) 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
66	<u>T26N-R11W</u> Sec. 19: NE/4	160.00	Tribal No. 14-20-603-1414 2-1-56	Al-so-e-pah-wero 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
67	<u>T26N-R11W</u> Sec. 19: SE/4	160.00	Tribal No. 14-20-603-1417 2-1-56	John Wero 6.250000% Al-so-e-pah-Wero 6.250000%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
68	<u>T26N-R11W</u> Sec. 30: NW/4	159.26	Allotment No. 661 I-149-Ind.-7971 12-22-49 H.B.P.	Total Basic Royalty 12.5% Divided as Follows: Heirs of Et da yazza Es ka nele wood or Esitty Chee or Red Silversmith or Haska ya ye woth 4/20 Etah nele wood or Nocki Yazzie 4/20 Ha daz bah or Annie Costeanna 4/20 Sweetie Nocki Yazzie or Nah tah eth day yah 4/20 Minnie Joe 1/20 Jim Joe 1/20 Joe Benally 1/20 Tom Joe 1/20	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%

69	<u>T26N-R11W</u> Sec. 30: NE/4	160.00	<p>Allotment No. 011539 I-149-Ind-7971 12-22-49 H.B.P.</p> <p>Total Basic Royalty 12.5% Divided as Follows: Heirs of Sundie Nockl Yazzie or Na Dah Is Not Da Ya Minnie Joe 1/4 Jim Joe 1/4 Joe Benally 1/4 Tom Joe 1/4</p> <p>Delhi Oil Corporation E. W. Mudge, Jr.</p> <p>Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%</p>
70	<u>T26N-R11W</u> Sec. 29: NW/4	160.00	<p>Allotment No. 672 I-149-Ind-7971 12-22-49 H.B.P.</p> <p>Nah das esta or Jack Bonnie 12.5%</p> <p>Delhi Oil Corporation E. W. Mudge, Jr.</p> <p>Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%</p>
71	<u>T26N-R11W</u> Sec. 29: NE/4	160.00	<p>Allotment No. 669 I-149-Ind-7971 12-22-49 H.B.P.</p> <p>Total Basic Royalty 12.5% Divided as Follows: Heirs of Hon-nah-pah Mrs. Harold Begay or Na glin yealth dez bah Virginia Begay or Virginia Jack 18/64 Louise Benally 4/64 Henry Jack, Jr. 7/64 Vivian E. Jack 7/64 Harry Jack 18/64 Edna Platero Daws 4/64 Betty Woods 2/64 Harris Woods 2/64 Lorena Woods 2/64</p> <p>Delhi Oil Corporation E. W. Mudge, Jr.</p> <p>Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%</p>

160.00

Allotment No.
011531
I-149-Ind-7971
H.B.P.

Total Basic Royalty 12.5% Divided as Follows:	Delhi Oil Corporation E. W. Mudge, Jr.	None	Delhi Oil Corporation 85.00% E. W. Mudge, Jr. 15.00%
Heirs of			
Marie Leta			
Ha na bah or			
Asthon Sugar			
3520/14080			
Elth ke des pah or			
Mrs. Bekie Begay			
1320/14080			
Sport Eaton or			
Sport Smith			
1320/14080			
William Eaton			
1320/14080			
Bil-ah-gee-bah or			
Betty Howe or			
Gebah Begay			
Itth ke nip pah or			
Dorothy Howe			
660/14080			
Hoska ilth or			
Jerome Howe			
660/14080			
Ye de bah or			
Mrs. John Blue-Eyes			
440/14080			
Carl Hogue or			
Hoska ith le ya			
440/14080			
Charles or Charles Hogue			
or Ni hi ya			
440/14080			
Everett Howell or			
Everett Benally			
440/14080			
Betty Billy			
440/14080			

Mary H. Manuelito
440/14080
Margaret Eaton or
Nah glee dez pah
165/14080
Mabel Warito Eaton
165/14080
Ruth Eaton
99/14080
Jimmie Eaton
99/14080
Billie Eaton
99/14080
Wilson Eaton
99/14080
Cecil Eaton
99/14080
Priscilla Eaton
99/14080
Lorraine May Eaton
99/14080
Albert Eaton
99/14080
Fred Eaton
99/14080
George Eaton
99/14080
Bessie White or
Dez Bah or
Myra Jennie Blackie or
Bessie White or
Mrs. Dick Jimmie
330/14080

Emma Smith Kenneth or
Kah yil nih nih bah or
Ka yelth ni bah or
Mrs. John Yazzie
90/14080
Kenneth Smith or
Haska yil has wudt
90/14080
Wilbert Smith or
Haska yee chih has wudt
90/14080
Richard Smith or
Haska yee chih des wudt
90/14080
Lee Smith
90/14080
Robert Smith
90/14080
Walter Smith
90/14080
Harrison Smith
90/14080
Jerome Smith
90/14080
Irma Smith
90/14080
Annie Smith
Zennie Yazzie
90/14080

Thirty-Two (32) Tracts Nava'jo Indian Land Containing 5.114.79 acres or 22.2406% of Unit Area

51	<u>T26N-R12W</u> Sec. 16: N/2	320.00	E-9790 2-1-56	State of New Mexico 12.5%	Texas National Petroleum Company	None	Texas National Petroleum Company 100%
83	<u>T26N-R11W</u> Sec. 16: SE/4 SE/4	40.00	B-11680-79 12-18-44	State of New Mexico 12.5%	Gulf Oil Corporation	Harold Kogan Matilda Kogan 5.000000%	Gulf Oil Corporation All
84	<u>T26N-R11W</u> Sec. 16: SE/4 NE/4	40.00	OG-1530 11-19-57	State of New Mexico 12.5%	Pan American Petroleum Corporation	None	Pan American Petroleum Corporation All
85	<u>T26N-R11W</u> Sec. 16: N/2 NE/4 SW/4 NE/4, N/2 SE/4, SW/4 SE/4	240.00	B-11241 5-16-44	State of New Mexico 12.5%	Monsanto Chemical Company	Monsanto Chemical Company 12.5%	Texas National Petroleum Company All
86	<u>T26N-R11W</u> Sec. 16: N/2 NW/4 SW/4 NW/4	120.00	E-9895 3-30-56 H.B.P.	State of New Mexico 12.5%	Monsanto Chemical Company	Monsanto Chemical Company 6.25%	Skelly Oil Company All
87	<u>T26N-R11W</u> Sec. 16: SE/4 NW/4	40.00	B-11240 5-16-44	State of New Mexico 12.5%	Monsanto Chemical Company	Monsanto Chemical Company 6.25%	Skelly Oil Company All

88 T26N-R11W
Sec. 16: SW/4

160.00 E-9989
4-17-56

State of New Mexico
12.5%

Monsanto Chemical
Company

Monsanto Chemical Company
Skelley Oil Company
All
6.25%

Seven (7) State of New Mexico Tracts containing 960.00 acres or 4.1744% of Unit Area

Gallegos Gallup Sand Unit Area Totals:

48 Federal Tracts 16,922.72 Acres 73.5850%
32 Tracts Navajo Indian Land 5,114.79 Acres 22.2406%
7 State of New Mexico Tracts 960.00 Acres 4.1744%

22,997.51 100.0000%

GALLEGOS GALLUP SAND UNIT
SAN JUAN COUNTY, NEW MEXICO

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease or Application</u>	<u>Percentage Participation</u>
	<u>Federal Lands</u>		
1	<u>T27N-R13W:</u> Sec. 35; NE/4	SF-078105 12-1-47 H.B.P.	0.565848
2	<u>T27N-R13W:</u> Sec. 25; N/2 SW/4 Sec. 36; N/2 SW/4	SF-078391-C 5-7-56	0.047866
3	<u>T27N-R13W:</u> Sec. 25; S/2 SW/4 Sec. 36; S/2 SW/4	SF-078391-C 6-1-49 H.B.P.	1.230441
4	<u>T27N-R13W:</u> Sec. 36; NW/4	SF-078391-B 6-1-49 H.B.P.	1.061112
5	<u>T27N-R13W:</u> Sec. 25; SE/4 Sec. 36; E/2	SF-078391 SF-078391-A 6-1-49 H.B.P.	2.065609
6	<u>T27N-R12W:</u> Sec. 30; SW/4	SF-078392 6-1-49 H.B.P.	0.088606
7	<u>T27N-R12W:</u> Sec. 31; NE/4	SF-080238 4-1-51 H.B.P.	0.961277
8	<u>T27N-R12W:</u> Sec. 31; W/2; SE/4	SF-080238-A 4-1-51 H.B.P.	3.716558
14	<u>T27N-R12W:</u> Sec. 32; S/2	SF-078858 4-1-48 H.B.P.	1.787274
15	<u>T27N-R12W:</u> Sec. 33; SW/4	NM-03413 5-1-48 H.B.P.	0.403233
20	<u>T26N-R11W:</u> Sec. 6; E/2 SW/4	NM-03523 7-1-47 H.B.P.	0.830226

	<u>T26N-R12W:</u> Sec. 1; S/2 Sec. 2; S/2 Sec. 11; W/2	SF-070722 2-1-48 H.B.P.	10.282224
25	<u>T26N-R12W:</u> Sec. 3; W/2, SE/4 Sec. 10; S/2	SF-080384-B 5-1-51 H.B.P.	7.035002
26	<u>T26N-R12W:</u> Sec. 4; NE/4	SF-078286 9-1-47 H.B.P.	1.510793
27	<u>T26N-R12W:</u> Sec. 4; NW/4	SF-078286-B 9-1-47 H.B.P.	1.948137
28	<u>T26N-R12W:</u> Sec. 4; S/2	SF-081101 9-1-47 H.B.P.	2.906562
29	<u>T26N-R12W:</u> Sec. 5; E/2	SF-081102 9-1-47 H.B.P.	2.364340
30	<u>T26N-R12W:</u> Sec. 5; NW/4	SF-078286-A 9-1-47 H.B.P.	1.311849
31	<u>T26N-R12W:</u> Sec. 5; SW/4	SF-081102-A 9-1-47 H.B.P.	0.530698
32	<u>T26N-R12W:</u> Sec. 8; N/2	SF-081100 9-1-47 H.B.P.	0.699689
34	<u>T26N-R12W:</u> Sec. 8; SE/4	SF-080008 9-1-47 H.B.P.	0.342296
35	<u>T26N-R12W:</u> Sec. 9; N/2	SF-078944-A 2-1-48 H.B.P.	2.023673
36	<u>T26N-R12W:</u> Sec. 9; S/2	SF-078944 2-1-48 H.B.P.	1.234183
37	<u>T26N-R12W:</u> Sec. 10; N/2	SF-080384 5-1-54 H.B.P.	3.050813

43	<u>T26N-R12W:</u> Sec. 12; NE/4	SF-078918 2-1-48 H.B.P.	1.601038
74	<u>T26N-R11W:</u> Sec. 8; W/2 SW/4 W/2 SE/4 Sec. 18; W/2 SE/4 Sec. 20; W/2 NE/4 W/2 NW/4 Sec. 21; W/2 NW/4	AF-078899-A 7-1-47 H.B.P.	3.607356
75	<u>T26N-R11W:</u> Sec. 8; NW/4 E/2 SW/4 E/2 SE/4 Sec. 18; E/2 SE/4 Sec. 20; E/2 NW/4 E/2 NE/4 Sec. 21; E/2 NW/4	SF-078899 4-1-47 H.B.P.	4.419875
76	<u>T26N-R11W:</u> Sec. 17; All	SF-079679 12-1-47 H.B.P.	5.729711
77	<u>T26N-R11W:</u> Sec. 7; E/2 NW/4, E/2 NE/4 W/2 SW/4, W/2 SE/4 Sec. 18; E/2 NE/4	SF-078897 7-1-47 H.B.P.	5.532881
78	<u>T26N-R11W:</u> Sec. 7; W/2 NW/4, W/2 NE/4 E/2 SW/4, E/2 SE/4 Sec. 18; W/2 NE/4	SF-078897 7-1-47 H.B.P.	3.776975
79	<u>T26N-R11W:</u> Sec. 6; W/2 SW/4	SF-078899 7-1-47 H.B.P.	0.348251
81	<u>T26N-R11W:</u> Sec. 9; SW/4	NM-03153 6-1-49 H.B.P.	1.613107
82	<u>T26N-R11W:</u> Sec. 21; NE/4	SF-078641 5-1-48 H.B.P.	1.371624

Indian Allotted Lands

<u>Tract Number</u>	<u>Description</u>	<u>Navajo Allotted Contract No. and Date</u>	<u>Percentage Participation</u>
11	<u>T26N-R12W:</u> Sec. 6; Lot 1 and 2, S/2 NE/4	14-20-603-1425 2-1-56 H.B.P.	0.489339
38	<u>T26N-R12W:</u> Sec. 11; NE/4	14-20-603-294 5-11-54 H.B.P.	1.812588

39	<u>T26N-R12W:</u> Sec. 11; SE/4	14-20-603-295 5-11-54 H.B.P.	2.115935
40	<u>T26N-R12W:</u> Sec. 12; NW/4	14-20-603-296 5-11-54 H.B.P.	2.220132
41	<u>T26N-R12W:</u> Sec. 12; SW/4	14-20-603-297 5-11-54 H.B.P.	1.925079
42	<u>T26N-R12W:</u> Sec. 12; SE/4	14-20-603-298 5-11-54 H.B.P.	1.934029
44	<u>T26N-R12W:</u> Sec. 13; NE/4	14-20-603-299 5-11-54 H.B.P.	1.306753
45	<u>T26N-R12W:</u> Sec. 13; SE/4	14-20-603-300 5-11-54	0.886892
46	<u>T26N-R12W:</u> Sec. 13; NW/4	14-20-603-302 2-9-54 H.B.P.	1.290739
47	<u>T26N-R12W:</u> Sec. 13; SW/4	14-20-603-301 5-11-54	0.778814
48	<u>T26N-R12W:</u> Sec. 14; NE/4	14-20-603-303 5-11-54	0.741548
49	<u>T26N-R12W:</u> Sec. 14; SE/4	14-20-603-304 5-11-54	0.806341
57	<u>T26N-R12W:</u> Sec. 24; NW/4	14-20-603-306 2-9-54 H.B.P.	0.818621
59	<u>T26N-R12W:</u> Sec. 24; NE/4	14-20-603-309	0.593169
62	<u>T26N-R11W:</u> Sec. 18; NW/4	14-20-603-1412 2-1-56 H.B.P.	1.357577
63	<u>T26N-R11W:</u> Sec. 18; SW/4	14-20-603-1413 2-1-56	0.884871

64	<u>T26N-R11W:</u> Sec. 19; NW/4	14-20-603-1415 2-1-56	0.670818
66	<u>T26N-R11W:</u> Sec. 19; NE/4	14-20-603-1414 2-1-56	0.778600

State of New Mexico Lands

<u>Tract Number</u>	<u>Description</u>	<u>Serial No. and Date of Lease or Application</u>	<u>Percentage Participation</u>
86	<u>T26N-R11W:</u> Sec. 16; N/2 NW/4 SW/4 NW/4	E-9895 3-30-56 H.B.P.	1.024507
87	<u>T26N-R11W:</u> Sec. 16; SE/4 NW/4	B-11240 5-16-44	0.311212
88	<u>T26N-R11W:</u> Sec. 16; SW/4	E-9989 4-17-56	1.153199

UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

TABLE OF CONTENTS

Index

Preamble

Agreement Proper

Accounting Procedure . . . Exhibit "D"

I N D E X

	Preamble	Page
Section I.	<u>Confirmation of Unit Agreement</u>	1
1.1	Unit Agreement Confirmed	1
1.2	Definitions	1
Section II.	<u>Management and Control</u>	2
2.1	Over-All Supervision By Working Interest Owners	2
2.2	Particular Powers and Duties by Working Interest Owners	2
2.3	Approved Action Binding on All Parties	4
2.4	Reservation of Rights By Owners	4
2.5	Specific Rights of Owners	4
2.6	Unit Operator	5
2.7	Powers and Duties of Unit Operator	5
Section III.	<u>Exercise of Supervision By Working Interest Owners</u>	6
3.1	Designation of Representatives	6
3.2	Meetings	6
3.3	Voting Procedure	7
Section IV.	<u>Basis of Participation</u>	8
4.1	Participating Interests	8
4.2	Percentage Participations of Tracts	8
4.3	Apportionment of Costs and Benefits	9
Section V.	<u>Initial Adjustment of Investments</u>	9
5.1	Equipment and Facilities not Fixtures Attached to Realty	9
5.2	Personal Property Taken Over	10
5.3	Inventory and Evaluation of Personal Property	10
5.4	Investment Adjustment	11
5.5	General Facilities	11
5.6	Ownership of Personal Property and Facilities	11
Section VI.	<u>Investment Adjustment of Enlargement of Participating Area</u>	12
6.1	Adjustment on Enlargement of Participating Area	12
6.2	Separate Adjustment for Intangible Costs on Enlargement of Participating Area	12
Section VII.	<u>Development and Operating Costs</u>	13
7.1	Basis of Charge to Working Interest Owners	13
7.2	Budgets	13
7.3	Advance Billings	14
7.4	Commingling of Funds	14
7.5	Lien of Unit Operator	14

		Page
Section VIII.	<u>Individual and Unit Operations</u>	15
8.1	Right to Operate in Non-Unitized Formations	15
8.2	Dual Completions	15
8.3	Balancing of Production	17
8.4	Drilling Within Participating Area	17
8.5	Wells Outside of Participating Area	18
8.6	Extension Wells by Lease Owner	18
8.7	Paying Wells - Dry Holes - Marginal Wells	18
8.8	Required Wells	19
8.9	Charges for Drilling Wells	19
8.10	Abandonment of Wells	20
Section IX.	<u>Use and Sale of Unitized Substances</u>	20
9.1	Use of Unitized Substances for Unit Operations	20
9.2	Unitized Substances Shall be Taken in Kind	21
9.3	Delivery in Kind to Royalty Owners	21
Section X.	<u>Rentals and Compensatory Royalties</u>	22
10.1	Rentals	22
10.2	Compensatory Royalties	23
Section XI.	<u>Titles</u>	23
11.1	Indemnity	23
11.2	Failure Because of Unit Operations	23
Section XII.	<u>Liability, Claims and Suits</u>	23
12.1	Individual Liability	23
12.2	Settlements	23
SECTION XIII.	<u>Withdrawal of Working Interest Owner</u>	24
13.1	Withdrawal	24
Section XIV.	<u>Miscellaneous</u>	25
14.1	Ad Valorem Taxes	25
14.2	Insurance	26
14.3	Internal Revenue Provision	27
14.4	Force Majeure	27
14.5	Notices	28
Section XV.	<u>Effective Date and Term</u>	28
15.1	Same as Unit Agreement	28
15.2	Execution	28
Section XVI.	<u>Abandonment of Operations</u>	29
16.1	Termination	29

	Page
Section XVII. <u>Subsequent Joinder</u>	30
17.1 Subsequent Commitments of Interest to Unit	30
Section XVIII. <u>Counterpart Execution</u>	30
18.1 Execution by Separate Counterparts or Ratifications	30
Section XIX. <u>Successors and Assigns</u>	30
19.1 Successors and Assigns	30

UNIT OPERATING AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE
GALLEGOS GALLUP SAND UNIT AREA
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

THIS AGREEMENT, made and entered into as of February 1,
1962, by and between the parties who execute or ratify this agreement,

W I T N E S S E T H:

WHEREAS, the parties hereto as Working Interest Owners have
executed as of the date hereof that certain Unit Agreement for the develop-
ment and operation of the Gallegos Gallup Sand Unit Area, hereinafter referred
to as "Unit Agreement" and which, among other things, provides for a separate
agreement to be made and entered into by and between Working Interest Owners
pertaining to the development and operation of the Unit Area therein defined.

NOW, THEREFORE, in consideration of the mutual agreements herein
set forth, it is agreed as follows:

SECTION I

CONFIRMATION OF UNIT AGREEMENT

1.1 UNIT AGREEMENT CONFIRMED. The aforesaid Unit Agreement and
all exhibits attached thereto are hereby confirmed and made a part of this
agreement and all terms used in this agreement shall have the same meaning
as indicated in the Unit Agreement unless otherwise defined herein or clearly
indicated by the context. Also, all land committed to the Unit Agreement shall
constitute land referred to herein as "Unitized Lands" or "lands subject to
this agreement".

1.2 DEFINITIONS.

1.2.1 A "Working Interest" is an interest committed hereto
which is obligated to bear or share, either in cash or out of
production (other than by permitting the use of Unitized Substances

for development, production, pressure maintenance, or secondary recovery purposes), a portion of all costs and expenses of drilling, developing, producing and operating the Unitized Lands under this agreement and the Unit Agreement.

1.2.2 A "Working Interest Owner" is the owner of a working interest and is sometimes referred to herein simply as an "owner" or a "party hereto". The owner of unleased oil and gas rights in the Unitized Lands shall be considered a Working Interest Owner with respect to seven-eighths (7/8) of the Unitized Substances allocated to such unleased oil and gas rights and as a Royalty Owner with respect to the remaining one-eighth (1/8) of such Unitized Substances.

1.2.3 A "Royalty Owner" is any party hereto who owns a right to or interest in any portion of the Unitized Substances or proceeds thereof other than a "Working Interest Owner".

1.2.4 "Unitized Substances" shall mean all oil and gas (which includes gaseous substances, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons) within or produced from the Gallegos Gallup Sand in the lands subject to this agreement.

1.2.5 The "Participating Interest" of each Working Interest Owner at any time shall mean the sum of the percentages obtained by multiplying such Working Interest Owner's fractional Working Interest in each tract in the then existing participating area by the tract participation of such tract as set out on Exhibit "C".

SECTION II

MANAGEMENT AND CONTROL

2.1 OVER-ALL SUPERVISION BY WORKING INTEREST OWNERS. Working Interest Owners shall exercise over-all supervision and control of all matters pertaining to the development and operation of the Unitized Lands pursuant to this agreement and the Unit Agreement. In the exercise of such power each Working Interest Owner shall act solely in its own behalf in the capacity of an individual owner and not on behalf of the owners as an entirety.

2.2 PARTICULAR POWERS AND DUTIES OF WORKING INTEREST OWNERS.
The matters to be passed upon and decided by Working Interest Owners in accordance with Section III hereof shall include, but not be limited to, the following:

- (a) The kind, character and method of operation, including any type of pressure maintenance or secondary recovery program to be employed;
- (b) Except where otherwise provided herein or in the Unit Agreement, the drilling of any well within the Unit Area

either for production of Unitized Substances, for use as an injection well or for other purposes;

- (c) The recompletion, abandonment, or change of status of any well in the Unit Area or use of any such well for injection or other purposes;
- (d) The making of an expenditure of more than \$10,000 exclusive of expenditures for drilling wells and all expenditures expressly authorized as part of some other expenditure; however, whether the expenditure involved be more or less than \$10,000 prior approval of the Working Interest Owners must be secured for the following: The recompletion, or change of status of any well in the Participating Area or use of any such well for injection or other purposes; provided that in case of blowout, explosion, fire, flood or other sudden emergency, Unit Operator may take steps and incur such expenses as in its opinion are required to deal with the emergency and to safeguard life or property, but that Unit Operator shall, as promptly as possible, report the emergency to the owners.
- (e) The adoption or submission of any operating and development plan to the Supervisor, Commissioner and the Commission or any regulatory body;
- (f) The taking over of wells, property, and equipment as provided for in Section V hereof;
- (g) The designating of a representative to appear before any court in matters pertaining to unit operations; provided, however, that the authorization by Working Interest Owners of the designation of any such representatives shall not prevent any Working Interest Owner from appearing in person or from designating another representative in its own behalf;
- (h) The making of proper audits of the accounts of Unit Operator pertaining to operations hereunder; provided that such audits shall:
 - (1) Not be conducted more than once each year or upon the resignation or removal of Unit Operator; and shall
 - (2) Be made at the expense of all Working Interest Owners other than the Working Interest Owner designated as Unit Operator; and
 - (3) Be upon not less than thirty (30) days' written notice to Unit Operator;
- (i) The subsequent joinder of any Working Interest Owner or Royalty Owner in this agreement or in the Unit Agreement as provided for in the Unit Agreement, and the determination and revision of the percentage

participation to be assigned to any tract committed to this agreement and the Unit Agreement after the effective date thereof, as provided in the Unit Agreement;

- (j) The preparation of any revision of Exhibit "C" to the Unit Agreement;
- (k) The taking of periodic inventory under the terms of Exhibit "D" hereof;
- (l) Any direct charges to the joint account for services by consultants or Unit Operator's technical personnel not covered by the overhead charges provided by Exhibit "D" hereof;
- (m) The appointment or designation of the purposes of committees or subcommittees necessary for the study of any problem in connection with unit operations;
- (n) The removal of Unit Operator and the selection of a successor;
- (o) The enlargement or contraction of the Unit Area and the enlargement of the Participating Area;
- (p) The adjustment and readjustment of investments;
- (q) Selling or otherwise disposing of any major item of surplus equipment, the current list price of any equipment similar thereto being \$1500 or more;
- (r) The termination of the Unit Agreement.

2.3 APPROVED ACTION BINDING ON ALL PARTIES. Any action, determination or decision which has been approved by the Working Interest Owners pursuant to Section III shall be binding upon each and every Working Interest Owner, even though any such owner has not voted or has voted to the contrary.

2.4 RESERVATION OF RIGHTS BY OWNERS. Working Interest Owners severally reserve to themselves all their rights, powers and privileges except as expressly provided in this agreement and the Unit Agreement.

2.5 SPECIFIC RIGHTS OF OWNERS. Each Working Interest Owner shall have, among others, the following specific rights and privileges:

- (a) Access to the Unit Area at all reasonable times to inspect the operations hereunder and all wells and records and data pertaining thereto;

- (b) The right to receive from the Unit Operator upon written request copies of all reports to any governmental agency, reports of crude oil runs and stocks, inventory reports and all other data pertaining to unit operations. The cost of gathering and furnishing data not ordinarily furnished by Unit Operator to all Working Interest Owners shall be charged solely to Working Interest Owners requesting the same.

2.6 UNIT OPERATOR. SKELLY OIL COMPANY is hereby designated as the initial Unit Operator. Subject to the provisions of this agreement, and to the orders, directions and limitations rightfully given or imposed by Working Interest Owners, Unit Operator shall have the exclusive right and be obligated to develop and operate the Unitized Lands for the production of Unitized Substances.

2.7 POWERS AND DUTIES OF UNIT OPERATOR. To the extent necessary or convenient for the conduct of operations hereunder, and subject to the limitations herein contained, Working Interest Owners hereby delegate to Unit Operator all rights, powers and privileges granted to or conferred upon them by virtue of any contract or lease covering any land in the Unit Area or by virtue of the Unit Agreement. Unit Operator shall in the conduct of operations hereunder:

- (a) Conduct all operations in a good and workmanlike manner and, in the absence of specific instructions from Working Interest Owners, shall have the right and duty to conduct such operations in the same manner as would a prudent operator under the same or similar circumstances. Unit Operator shall freely consult with Working Interest Owners and keep them advised of all matters arising in connection with such operations which Unit Operator, in the exercise of its best judgment, considers important. Unit Operator shall not be liable to Working Interest Owners for damages unless such damages result from the gross negligence or willful misconduct of Unit Operator.
- (b) Endeavor to keep the lands and leases in the Unit Area free from all liens and encumbrances occasioned by its operations hereunder, except the lien of Unit Operator granted hereunder.
- (c) Determine the number of employees used by Unit Operator in conducting operations hereunder, the selection of such employees, the hours of labor

and the compensation for services to be paid any and all such employees. Such employees shall be the employees of Unit Operator.

- (d) Keep true and correct books, accounts and records of its operations hereunder.
- (e) Furnish to each Working Interest Owner periodic reports of the development and operation of the Unit Area.
- (f) Make all reports to governmental authorities that it has the duty to make as Unit Operator.
- (g) Furnish to each Working Interest Owner, upon written request, a copy of the log of and copies of engineering and geological data pertaining to wells drilled by Unit Operator for the joint account.
- (h) Settle any single damage claim not involving an expenditure in excess of \$2,000.00, provided such payment is a complete settlement of such claim.
- (i) Take such steps and incur such expenses as are required in case of an emergency as provided in Subsection 2.2 (d) hereof.

SECTION III

EXERCISE OF SUPERVISION BY WORKING INTEREST OWNERS

3.1 DESIGNATION OF REPRESENTATIVES. Each Working Interest Owner shall designate in writing the name and address of a representative who will be authorized to act for such Working Interest Owner in all matters arising under this agreement or the Unit Agreement. Each Working Interest Owner may likewise designate an alternate to act for it in the absence of its designated representative. Such representative or alternate may be changed from time to time by notice in writing to the Unit Operator.

3.2 MEETINGS. All meetings of Working Interest Owners for the purpose of considering and acting upon any matter pertaining to the development and operation of the Unit Area which requires the consent and approval of such Owners shall be called by Unit Operator upon its own motion or at the request of one or more Working Interest Owners having a total participating interest of not less than 10 per cent. No meeting shall be called on less than 14 days' advance written

or telegraphic notice, with agenda for the meeting included. The Working Interest Owners attending such meeting shall not be prevented from amending items included in the agenda or from deciding such amended items or from deciding other items presented at such meeting. The representative of the Unit Operator shall be Chairman of each meeting.

3.3 VOTING PROCEDURE. The Working Interest Owners shall act upon and determine all matters requiring their consent as follows:

- (a) In voting on any matter each Working Interest Owner shall have a voting interest equal to his or its Participating Interest, determined in accordance with Section IV of this agreement.
- (b) Except as otherwise specifically provided, the consent and approval of the Working Interest Owners under the provisions of the Unit Agreement and this agreement shall be deemed to have been given if given by an affirmative vote of at least three (3) Working Interest Owners owning at least 65% of the Participating Interests; provided, however, that if any Working Interest Owner owns a Participating Interest of 35% or more, its vote or failure to vote shall not serve to disapprove any matter approved by vote of 80% or more of the remaining Participating Interests. Provided, further, it is specifically agreed that any revision or amendment of the overhead rates or any other provision in the Accounting Procedure attached hereto as Exhibit "D", or the approval of any project involving a total expenditure in excess of \$150,000, or the approval of the drilling of any well outside the Participating Area pursuant to Subsection 8.5, shall require an affirmative vote of at least 80% of the Participating Interests, except that should one Working Interest Owner own more than 20% voting interest its vote or failure to vote shall not serve to disapprove a matter unless supported by the vote of one or more other Working Interest Owners.
- (c) Any Working Interest Owner not represented at a meeting may vote on any item included in the agenda of the meeting by letter or telegram addressed to the Chairman of the meeting provided such vote is received prior to the submission of such item to vote. Such vote shall not be counted with respect to any item on the agenda which is amended at the meeting.
- (d) Working Interest Owners may decide any matter by vote taken by letter or telegram, provided no meeting on the matter is called as provided in Subsection 3.2 within 10 days after such proposal

is dispatched to the Working Interest Owners. Unit Operator will give prompt notice of the results of such voting to all Working Interest Owners.

SECTION IV

BASIS OF PARTICIPATION

4.1 PARTICIPATING INTERESTS. The "Participating Interest" of each Working Interest Owner hereunder is equal to the sum total of the percentage participations assigned to tracts in the Participating Area in which such Working Interest Owner owns an interest; provided that if the working interests in any such tract are owned in undivided interests by two or more Working Interest Owners, the percentage participation assigned to such tract shall be divided among such owners in proportion to their undivided interests; and, provided further that, if the working interests in any tract are divided with respect to separate parcels of such tract and owned severally by different parties, the percentage participation assigned to such tract shall, in the absence of a recordable instrument among all such parties fixing the division of ownership, be divided among such parcels in proportion to the number of surface acres in each.

4.2 PERCENTAGE PARTICIPATIONS OF TRACTS. The percentage participation assigned to each tract in the initial Participating Area is set forth in Exhibit "C" of the Unit Agreement subject to revision in the event less than all tracts within the initial Participating Area are committed to this agreement and to the Unit Agreement, all in accordance with the provisions of Section 11 of the Unit Agreement. The percentage participation shall also be revised in the event the Participating Area is revised as provided in Section 11 of the Unit Agreement and in accordance with the formula and procedures set forth in Section 12 of the Unit Agreement. Said percentage participations as fixed and determined pursuant to the Unit Agreement shall govern the Participating Interests of the Working Interest Owners hereunder.

4.3 APPORTIONMENT OF COSTS AND BENEFITS. Except as herein otherwise expressly provided, all costs, expenses and liabilities accruing or resulting from exploration, development, operation and maintenance of the Unitized Lands shall be borne by the Working Interest Owners in proportion to their respective Participating Interests (as set out in Exhibit "C") at the time such costs, expenses and liabilities are incurred and all Unitized Substances produced hereunder and other benefits accruing hereunder shall be owned and shared by the Working Interest Owners in proportion to their respective Participating Interests (as set out in Exhibit "C") at the time such production is obtained and benefits accrue.

SECTION V

INITIAL ADJUSTMENT OF INVESTMENTS

5.1 EQUIPMENT AND FACILITIES NOT FIXTURES ATTACHED TO REALTY.

Each of the parties hereto has heretofore placed and used on its tract or tracts committed to the Unit Agreement and this agreement, various well and lease equipment and other property, equipment and facilities. It is also recognized that additional equipment and facilities may hereafter be placed and used upon the Unitized Lands as now or hereafter constituted. Each of the parties hereto considers any and all such equipment to be personal property and not fixtures attached to realty. Accordingly, said well and lease equipment and personal property is hereby severed from the mineral estates affected by said agreements, and it is agreed that any and all such equipment and personal property shall be and remain personal property for all purposes. The provisions of this Section V and also the provisions of Section VI constitute a separate agreement and understanding with respect to any and all lease and operating equipment or other personal property heretofore or hereafter placed in or on the land in the Unit Area and, to the extent necessary to accomplish such separate agreement, such lease and operating equipment is taken over separate and apart from the

unitization of the working interests and production effected by the Unit Agreement and this agreement.

5.2 PERSONAL PROPERTY TAKEN OVER. Upon the effective date hereof, Working Interest Owners shall deliver to Unit Operator possession of:

- (a) All wells completed in the Gallegos Gallup Sand Formation (sometimes called "Unitized Formation") within the initial participating area, together with the casing in said wells;
- (b) The tubing in each such well, together with the wellhead connections thereon, and all other lease and operating equipment used in the operation of such wells which Working Interest Owners determine is necessary or desirable for conducting unit operations; and
- (c) A copy of all production and well records pertaining to such wells.

5.3 INVENTORY AND EVALUATION OF PERSONAL PROPERTY. Working Interest Owners shall, at unit expense, inventory and evaluate in accordance with the provisions of Exhibit "D" the personal property so taken over. Such inventory shall be limited to controllable material as defined by the "Material Classification Manual", 1960 Print, prepared by the Petroleum Accountants Society of Oklahoma; provided, however, that for adjustment purposes only, sucker rods will be treated the same as controllable equipment. Whereas all casing shall be included in full detail in the inventory, the value of the casing for adjustment purposes shall be zero. Noncontrollable items which are omitted from the inventory shall nevertheless be taken over by the unit if in use on the property. The material and equipment inventoried shall be valued on the price basis prescribed for material in Paragraph 2 of Article III of Accounting Procedure attached hereto as Exhibit "D", the applicable conditions to be indicated on the inventory; provided, however, that material and equipment not classified to be in condition A, B, or C as specified in Paragraph 2 of Article III of Exhibit "D" shall not be taken over by Unit Operator except by special agreement with the owners of said equipment as authorized

by the Working Interest Owners.

5.4 INVESTMENT ADJUSTMENT. Upon approval by Working Interest Owners of such inventory and evaluation, each Working Interest Owner shall be credited with the value of its interest in all personal property (exclusive of the casing in wells) so taken over by Unit Operator under Subsection 5.2 (b) and charged with an amount equal to that obtained by multiplying the total value of all such personal property (exclusive of the casing in wells) so taken over by Unit Operator under said Subsection 5.2 (b) by such Working Interest Owner's Participating Interest as determined in accordance with Section IV hereof. If the charge against any Working Interest Owner is greater than the amount credited to such Working Interest Owner, the resulting net charge shall be paid and in all other respects be treated as any other item of unit expense chargeable against such Working Interest Owner. If the credit to any Working Interest Owner is greater than the amount charged against such Working Interest Owner, the resulting net credit shall be paid to such Working Interest Owner by Unit Operator out of funds received by it in settlement of the net charges described above.

5.5 GENERAL FACILITIES. The acquisition of warehouses, warehouse stocks, lease houses, camps, facility systems and office buildings necessary for operations hereunder shall be by negotiation by and between the owners thereof and Unit Operator, subject to the approval of Working Interest Owners. There shall be no adjustment for lease roads or non-controllable appurtenances thereto.

5.6 OWNERSHIP OF PERSONAL PROPERTY AND FACILITIES. Each Working Interest Owner, individually, shall by virtue hereof own an undivided interest in all personal property and facilities taken over or otherwise acquired by Unit Operator pursuant to this agreement equal to its Participating Interests as set out in Exhibit "C". Personal property and facilities not taken over by Unit Operator shall be reclaimed by the original owner thereof and shall be removed from the Unit Area

within a reasonable time after the owners of such property are advised in writing that the property shall not be retained by Unit Operator for operations hereunder, unless said property and facilities not retained are necessary for use by the owners thereof in the operation or development of horizons not unitized under the Unit Agreement and this agreement.

SECTION VI

INVESTMENT ADJUSTMENT ON ENLARGEMENT OF PARTICIPATING AREA

6.1 ADJUSTMENT ON ENLARGEMENT OF PARTICIPATING AREA. On enlargement of the Participating Area as provided in the Unit Agreement, there shall be investment adjustments between the Working Interest Owners in the enlarged Participating Area who are parties hereto and the Working Interest Owners in the former Participating Area who are parties hereto to the end that costs and investments within the enlarged Participating Area shall be paid for by the Working Interest Owners in the enlarged Participating Area in proportion to their respective Participating Interests in the enlarged Participating Area, and also to the end that the parties who have previously paid said costs shall be reimbursed, all in the manner as set forth in Section V hereof pertaining to the initial adjustment of investments, except that a separate adjustment for intangibles shall also be made as provided in Subsection 6.2 hereof.

6.2 SEPARATE ADJUSTMENT FOR INTANGIBLE COSTS ON ENLARGEMENT OF PARTICIPATING AREA. The Working Interest Owners in the Participating Area before its enlargement shall receive credit for the intangible cost of drilling, completing and equipping all wells drilled subsequent to the effective date hereof which are capable of producing Unitized Substances within the said enlarged Participating Area or which are utilized or to be utilized as injection wells or for other purposes within the enlarged Participating Area, including all intangible costs incurred subsequent to the effective date of this agreement incident to recompleting and converting wells to injection wells and intangible costs incident to the

construction of pressure maintenance and other facilities necessary to the operation of the Unitized Land. No credit shall be given for intangibles in the area to be admitted to the enlarged Participating Area and no credit shall be given for the previous cost of operating any wells or for the intangible cost of repairing or maintaining other property, nor shall there be any debit for and on account of production taken from wells prior to the effective date of the enlargement of the Participating Area. The sum total of said credit shall be apportioned to the enlarged Participating Area, and a separate cash adjustment of intangibles shall be made among Working Interest Owners through the Unit Operator to the end that the costs of said intangibles shall be paid by the Working Interest Owners in the enlarged Participating Area in proportion to their Participating Interests.

SECTION VII

DEVELOPMENT AND OPERATING COSTS

7.1 BASIS OF CHARGE TO WORKING INTEREST OWNERS. Unit Operator initially shall pay and discharge all costs and expenses incurred in the development and operation of the Unit Area. Working Interest Owners shall reimburse Unit Operator for all such costs and expenses in proportion to their respective Participating Interests computed in accordance with Section IV hereof. All charges, credits, and accounting for costs and expenses shall be in accordance with Exhibit "D" hereof. The term "Operator" as used in Exhibit "D" shall be deemed to refer to the Unit Operator, and the term "Non-Operators" as used in Exhibit "D" shall be deemed to refer to the Working Interest Owners other than Unit Operator.

7.2 BUDGETS. Before or as soon as practical after the effective date hereof, Unit Operator shall prepare a budget of estimated costs and expenses for the remainder of the calendar year and on or before the first day of each November thereafter shall prepare a budget of estimated costs and expenses for the ensuing calendar year. Such budgets shall set forth the estimated costs and expenses by quarterly periods. Unless

specified in the budget, it shall be presumed for the purpose of advance billings that the estimated costs and expenses for each month of a quarterly period shall be one-third (1/3) of the estimate for the quarterly period. Budgets so prepared shall be estimates only and shall be subject to adjustment and correction by Working Interest Owners and Unit Operator from time to time whenever it shall appear that an adjustment or correction is proper. A copy of each budget and adjusted budget shall be promptly furnished each Working Interest Owner. Approval of each such budget shall not constitute approval for expenditure of any item contained therein.

7.3 ADVANCE BILLINGS. Unit Operator shall have the right at its option to require Working Interest Owners to advance their respective proportions of such costs and expenses by submitting to Working Interest Owners, on or before the 15th day of any month, an itemized estimate of such costs and expenses for the succeeding month with a request for payment in advance. Within 15 days thereafter, each Working Interest Owner shall pay to Unit Operator its proportionate part of such estimate. Adjustment between estimates and the actual costs shall be made by Unit Operator at the close of each calendar month, and the accounts of the Working Interest Owners shall be adjusted accordingly.

7.4 COMMINGLING OF FUNDS. No funds received by Unit Operator under this agreement need be segregated by Unit Operator or maintained by it as a joint fund, but may be commingled with its own funds.

7.5 LIEN OF UNIT OPERATOR. Each Working Interest Owner grants to Unit Operator a lien upon such Working Interest Owner's leasehold and other mineral interests in each tract, its interest in all jointly owned materials, equipment, and other property and its interest in all Unitized Substances, as security for payment for the costs and expenses chargeable to it, together with interest thereon at the rate of 6% per annum. Unit Operator shall have the right to bring any action at law or in equity to enforce collection of such indebtedness with or without foreclosure of

such lien. In addition, upon default by any Working Interest Owner in the payment of costs and expenses chargeable to it, Unit Operator shall have the right to collect and receive from the purchaser or purchasers the proceeds of such Working Interest Owner's share of Unitized Substances up to the amount owing by such Working Interest Owner plus interest, as aforesaid, until paid. Each such purchaser shall be entitled to rely upon Unit Operator's statement concerning the existence and amount of any such default.

SECTION VIII

INDIVIDUAL AND UNIT OPERATIONS

8.1 RIGHT TO OPERATE IN NON-UNITIZED FORMATIONS. Any Working Interest Owner now having, or hereafter acquiring, the right to drill for and produce oil, gas or other minerals, other than Unitized Substances, within the Unit Area, shall have the full right to do so notwithstanding this agreement. In exercising said right, however, such Working Interest Owner shall exercise every reasonable precaution to prevent unreasonable interference with operations hereunder. If any Working Interest Owner drills any well into or through the Unitized Formation, the Unitized Formation shall be cased or otherwise protected in such a manner that the Unitized Formation and the production of Unitized Substances shall not be adversely affected.

8.2 DUAL COMPLETIONS. Except for those wells taken over by the Unit which are dually completed on the effective date of this agreement, no other Unit wells may subsequently be dually completed unless and until the approval of the Working Interest Owners is obtained and such completion is made in accordance with the methods prescribed by the Working Interest Owners. Dually completed wells will be handled as follows:

- (a) A lessee who contributes a well producing from more than one formation shall be obligated to segregate such formations prior to the well being taken over by the Unit in a manner satisfactory to the Working Interest Owners, the cost of such work to be borne by the lessee contributing such well. If such formations are not segregated prior

to the effective date, then such work shall be done by the Unit Operator as directed by the Working Interest Owners at the expense of the lessee contributing such well.

- (b) Any lessee who wishes to recondition, redrill or workover any dual well taken over by the Unit under this agreement for the production of oil or gas from any formation other than the Gallegos Gallup Sand, shall submit its plan to the Working Interest Owners for approval, and upon such approval said work shall be performed under the supervision of the Unit Operator at lessee's own risk, cost and expense. The productive capacity or injectivity of the Gallegos Gallup Sand in any such well prior to such reconditioning, redrilling or reworking shall be ascertained by the Unit Operator prior to the commencement of such work, and the respective lessee so advised in writing. Said lessee shall use all reasonable, practicable and customary methods in order to so restore the productivity or injectivity of the unitized Gallegos Gallup Sand to the satisfaction of the Working Interest Owners, including the drilling of a replacement well if the hole is lost.
- (c) Should the Unit Operator at the direction of the Working Interest Owners do remedial work on the Gallegos Gallup Sand in any dually completed well, and the cost of such work, in the opinion of the Working Interest Owners, is in excess of what it would have been had the formation other than the Gallegos Gallup Sand not been producing in such well, the additional cost of such work shall be chargeable to the lessee owning such other formation in such well and such lessee shall be liable for such additional cost upon notification of the amount thereof by the Unit Operator. The words "additional cost" as used above shall mean the difference between the normal charges incurred in working over, reconditioning or redrilling a dually completed well and the normal charges for doing the same work on a well which is not dually completed.
- (d) When and if the Working Interest Owners determine that the operation of a well which has been dually completed is interfering with the efficiency of the unit plan of operation, Unit Operator shall advise the lessee operating such formation other than the Gallegos Gallup Sand that such formation must be shut off or reworked by lessee under the direction of the Unit Operator and to the satisfaction of the Working Interest Owners. The work shall be done at the sole risk, cost and expense of said lessee. If said lessee shall fail or refuse to perform said work as directed by Unit Operator, then said work shall be performed by Unit Operator at the sole risk, cost and expense of said lessee. Said lessee and Unit Operator may agree upon the amount of such costs, but if they fail to agree, then the work shall be done by a contractor selected on the basis of competitive bids.

8.3 BALANCING OF PRODUCTION. Unit Operator shall make a proper and timely gauge of all lease and other tanks within the initial participating area in order to ascertain the amount of merchantable oil in such tanks, above the pipe line connections, as of 7:00 A.M. on the effective date hereof. All Unitized Substances which are a part of the prior allowable of the well or wells from which the same were produced shall be and remain the property of the Working Interest Owners entitled thereto the same as if the Unit had not been formed; and such Working Interest Owners shall promptly remove same from the participating area. Any such Unitized Substances not so removed may be sold by the Unit Operator for the account of such Working Interest Owners, subject to the payment of all royalty to Royalty Owners under the terms and provisions of the applicable lease or leases and other contracts. All such Unitized Substances which are in excess of the prior allowable of the well or wells from which the same were produced shall be regarded and treated the same as Unitized Substances produced after the effective date hereof. If, as of the effective date hereof, any tract is overproduced with respect to the allowable of the well or wells on that tract and the amount of such overproduction has been sold or otherwise disposed of, such overproduction shall be regarded and included as a part of the Unitized Substances produced after the effective date hereof and the amount thereof charged to such tract as having been delivered to the persons entitled to Unitized Substances allocated to such tract.

8.4 DRILLING WITHIN PARTICIPATING AREA. All wells drilled after the effective date of this agreement within the boundaries of the Participating Area to the Gallegos Gallup Sand including injection wells, reworking operations, and recompleting wells and converting wells to injection wells, shall be drilled by Unit Operator for the joint account, at joint risk and expense, and upon authorization of the Working Interest Owners pursuant to Section III.

8.5 WELLS OUTSIDE OF PARTICIPATING AREA. The Unit Operator may drill any well within the Unit Area but outside the boundaries of an established Participating Area with the object of completing the same in the Gallegos Gallup Sand, which well is herein referred to as an "extension well", for the joint account and at joint risk and expense, upon authorization of the Working Interest Owners obtained pursuant to Section III. Such "extension wells" may also be drilled as provided by Subsection 8.6.

8.6 EXTENSION WELLS BY LEASE OWNER. In addition to the method provided in Subsection 8.5 hereof, "extension wells" may be drilled by a single party on his or its own lease as provided in Section 13 of the Unit Agreement, unless the Working Interest Owners within the Participating Area elect to drill the same as provided in Subsection 8.5 hereof. In the event there is more than one party having an interest in the lease on which the well is desired to be drilled, the same may be drilled on the authority of the majority in interest of the parties in and to said tract. Such wells may be drilled by the Unit Operator for the account of the parties financing same. If any party or parties hereto elect to drill a well or wells in accordance with the provisions of Section 13 of the Unit Agreement, the basis of contribution to the cost thereof and the final adjustment or disposition of such costs shall be by separate agreement between the parties financing said well.

8.7 PAYING WELLS - DRY HOLES - MARGINAL WELLS. In the event any well drilled under the provisions of this Section VIII encounters production in quantities sufficient to justify the same being included in the Participating Area, there shall be an investment adjustment between the owners of the working interests affected in accordance with the provisions of Section VI hereof. In the event any such well is a dry hole, it shall be plugged and abandoned at the sole risk, cost and expense of the parties responsible for the drilling of the well. If any such well obtains production in insufficient quantities to justify the inclusion of the lands on which the well is located in the Participating Area, the same shall be

operated for the account of and the production shall be owned by the parties who participated in the cost of drilling the well in accordance with Section 13 of the Unit Agreement.

8.8 REQUIRED WELLS. In the event that Unit Operator is required to drill an extension well upon any regular well spacing unit outside of the boundaries of the Participating Area or any development well within the Participating Area by Government order (including any Federal or State agency), or demand, whether such order or demand is initiated by the Government independent of consideration of any plan of development, or is issued as a required authorization of a plan of development, the cost of drilling and completing said well, if a producer, and of plugging and abandoning the well, if a dry hole, shall be borne by all of the Working Interest Owners in said Participating Area in proportion to their interests therein, except as otherwise may be provided by separate agreement.

Notwithstanding anything in this Subsection 8.8 to the contrary, in the event the Working Interest Owners do not elect, pursuant to Section III, to drill said required well, same shall not be drilled if either of the following alternatives is available:

- (a) If compensatory royalties may be paid in lieu of drilling the well and payment of same receives approval of the Working Interest Owners pursuant to Section III, Unit Operator shall pay such compensatory royalty for the joint account of the Working Interest Owners; or
- (b) If the drilling of the well may be avoided without penalty by contraction of the Unit Area, Unit Operator shall make reasonable effort to effect such contraction with the approval of the Director, Commissioner and the Commission.

8.9 CHARGES FOR DRILLING WELLS. All wells drilled for the joint account shall be drilled at rates comparable to competitive contract rates by properly qualified contractors; provided, however, Unit Operator, if it so desires, may employ its own tools and equipment in the drilling of wells but, in such event, the charge therefor shall not exceed the prevailing rate in the area and such work shall be performed by Unit Operator under the

same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature.

8.10 ABANDONMENT OF WELLS. If Working Interest Owners decide to permanently abandon any well within the Unit Area prior to termination of the Unit Agreement, Unit Operator shall give written notice of such fact to the Working Interest Owners of the tract on which such well is located and said Working Interest Owners shall have the right and option for a period of 90 days after receipt of such notice to notify Unit Operator of their election to take over and own said well and to deepen or to plug back said well to a formation other than to the Unitized Formation. Within 30 days after said Working Interest Owners have so notified Unit Operator of their desire to take over such well and the salvage value has been determined, they shall pay to Unit Operator, for credit to the joint account of the Working Interest Owners, the amount as estimated and fixed by Working Interest Owners to be the net salvage value of the casing and equipment in and on said well. At the same time the Working Interest Owners taking over the well shall agree by letter addressed to Unit Operator to seal off effectively and to protect the Unitized Formation, and at such time as the well is ready for abandonment to plug and abandon the well in a workmanlike manner in accordance with applicable laws. In the event the Working Interest Owners of a tract do not elect to take over a well located thereon which is proposed for abandonment, Unit Operator shall plug and abandon the well in accordance with applicable laws.

SECTION IX

USE AND SALE OF UNITIZED SUBSTANCES

9.1 USE OF UNITIZED SUBSTANCES FOR UNIT OPERATIONS. Unit Operator shall have the right to use any one or more Unitized Substances produced from the Unitized Lands for all drilling operations, for pumping, transporting, handling and treating Unitized Substances; for injection, pressure maintenance and secondary recovery programs as may be authorized and approved by the Working Interest Owners; for fuel in camps and houses of

employees serving the Unitized Lands, and for all other operations hereunder.

9.2 UNITIZED SUBSTANCES SHALL BE TAKEN IN KIND. Each Working Interest Owner shall take in kind its share of each Unitized Substance excluding the Unitized Substances used by Unit Operator under Subsection 9.1 hereof or unavoidably lost. In the event any party hereto shall fail to take in kind or to separately dispose of its share of Unitized Substances, when and if produced, Unit Operator (or any Working Interest Owner if Unit Operator fails to exercise the right) shall have the right to sell or to purchase the same on a day-to-day basis at the prevailing market price in the area, if obtainable; otherwise, at that price which is both obtainable and reasonable and the account of such party shall be credited therewith as having received same. Any cost incurred by Unit Operator in making any such sale shall be borne by the party whose share is sold. Any such sale or purchase by Unit Operator or any Working Interest Owner, as the case may be, shall be subject always to the right of the owner of such Unitized Substances to exercise at any time the right to take in kind or to separately dispose of its share of production not previously delivered to a purchaser pursuant hereto.

9.3 DELIVERY IN KIND TO ROYALTY OWNERS. Unit Operator is hereby authorized to deliver in kind to Royalty Owners the amounts of the Unitized Substances to which they are entitled under the provisions of Sections 11 and 12 of the Unit Agreement and to deduct such amounts from the share of each Working Interest Owner responsible therefor. Settlement for royalty interest not taken in kind shall be made by the Working Interest Owners in each tract responsible therefor under existing contracts, laws, and regulations on the basis of the amounts of Unitized Substances allocated to such tract. If any of said tracts are burdened with overriding royalties, payments out of production or any other charges in addition to the usual royalty, the Working Interest Owners committing such tract shall bear and assume the same out of Unitized Substances allocated thereto.

SECTION X

RENTALS AND COMPENSATORY ROYALTIES

10.1 RENTALS. The Working Interest Owners in each tract shall pay all rentals, minimum royalties, advance rentals or delay rentals due under the lease thereon and shall concurrently submit to the Unit Operator the evidence of payment. If the Working Interest Owners in any tract determine not to pay any such rental, they shall notify Unit Operator at least 60 days before the due date and they shall thereupon assign to all other Working Interest Owners in the Unit Area proportionable to their interest on a surface acreage basis all of their right, title and interest under said lease; provided, however, all such assignments shall be subject to all obligations with respect to reassignments, if any, of the parties making such assignments theretofore created in favor of parties who are not parties to this agreement. In the event of failure of any Working Interest Owner to make proper payment of any delay rental through mistake or oversight where such rental is required to continue the lease in force, there shall be no money liability on the part of the party failing to pay such rental, but such party shall make a bona fide effort to secure a new lease covering the same interest and commit such lease to the Unit Agreement and, in the event of failure to secure the new lease within a reasonable time, the interest of the parties hereto shall be revised, if required, so that the party failing to pay any such rental shall not be credited with the ownership of any lease on which rental was required but was not paid. The Unit Operator shall incur no liability for failure to pay any rental due under the terms of any lease committed to said Unit Agreement; however, in the event any rentals are paid by Unit Operator, the same shall be charged and billed to the party responsible for payment of same. In the event of loss of title to a lease for failure to pay rental, all losses occasioned thereby shall be that of the Working Interest Owners who should have paid the same.

10.2 COMPENSATORY ROYALTIES. Where the Working Interest Owners determine to pay compensatory royalty in lieu of drilling a demanded well such compensatory royalties shall be paid by Unit Operator and charged to the joint account.

SECTION XI

TITLES

11.1 INDEMNITY. Each Working Interest Owner represents that it is the owner of the respective working interests set forth opposite its name in Exhibit "B" of the Unit Agreement and hereby indemnifies and holds the other Working Interest Owners harmless from any loss due to failure, in whole or in part, of its title to any such interest, except failure of title arising out of operations hereunder; provided however, that such indemnity shall be limited to an amount equal to the net value that had been received from the sale of Unitized Substances attributed hereunder to the interest as to which title failed. Each failure of title will be effective, insofar as this agreement is concerned, as of the first day of the calendar month in which such failure is finally determined and there shall be no retroactive adjustment of development and operating expenses, Unitized Substances or the proceeds therefrom as a result of title failure.

11.2 FAILURE BECAUSE OF UNIT OPERATIONS. The failure of title to any working interest in any tract by reason of unit operations, including nonproduction from such tract, shall constitute a joint loss.

SECTION XII

LIABILITY, CLAIMS AND SUITS

12.1 INDIVIDUAL LIABILITY. The duties, obligations and liabilities of Working Interest Owners shall be several and not joint or collective; and nothing contained herein shall ever be construed as creating a partnership of any kind, joint venture, or an association or trust between or among the Working Interest Owners.

12.2 SETTLEMENTS. In the event claim is made against any Working Interest Owner or any Working Interest Owner is sued on account of

any matter or thing arising from the development and operation of the Unit Area and over which such Working Interest Owner individually has no control because of the rights, powers, and duties granted by this agreement and the Unit Agreement, said Working Interest Owner shall immediately notify the Unit Operator of such claim or suit. Unit Operator, on behalf of Working Interest Owners, shall assume and take over the further handling of such claim or suit and all costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be borne by Working Interest Owners as any other cost or expense of operating the Unitized Lands.

SECTION XIII

WITHDRAWAL OF WORKING INTEREST OWNER

13.1 WITHDRAWAL. If any Working Interest Owner so desires, it may withdraw from this agreement by conveying, assigning, and transferring, without warranty of title either express or implied, to the other Working Interest Owners who do not desire to withdraw herefrom all of the former's rights, title and interest in and to its lease or leases or other operating rights in the Unit Area insofar as said lease, leases or rights pertain to the unitized formation, together with the withdrawing Working Interest Owner's interest in all wells, pipe lines, casing, injection equipment, facilities and other personal property used in conjunction with the development and operation of the Unit Area; provided, however, that such transfer, assignment or conveyance shall not relieve said Working Interest Owner from any obligation or liability incurred prior to the date of the execution and delivery thereof. The interest so transferred, assigned and conveyed shall be taken and owned by the other Working Interest Owners in proportion to their respective Participating Interest. After the execution and delivery of such transfer, assignment or conveyance, the withdrawing Working Interest Owner shall be relieved from all further obligations and liability hereunder and under said Unit Agreement. Thereupon, the right of such Working Interest Owner to any benefits subsequently accruing hereunder and under said Unit Agreement shall cease; provided, that upon delivery of said transfer,

assignment or conveyance, the assignees (in the ratio of the respective interests so acquired) shall pay to the assigner for its interest in all jointly owned equipment, casing and other personal property the fair net salvage value thereof, less its proportionate share of the costs of terminating the Unit as same are determined and fixed by Working Interest Owners.

SECTION XIV

MISCELLANEOUS

14.1 AD VALOREM TAXES. Unit Operator shall make and file for ad valorem tax purposes all necessary renditions and returns with the proper taxing authorities or governmental subdivisions covering all real and personal property of each Working Interest Owner within the Unit Area and used in connection with the development and operation of the Unit Area. Any Working Interest Owner dissatisfied with any proposed rendition or assessment of its interest in real or personal property shall have the right, at its own expense, to protest and resist the same. All such ad valorem taxes due and payable on account of real and personal property of each Working Interest Owner located within the Unit Area and used in connection with unit operations shall be paid by Unit Operator for the joint account in the same manner as other costs and expenses of unit operations; provided, however, that the account of any Working Interest Owner owning less than a seven-eighths (7/8) working interest covered by this agreement shall be charged only for its proportion of the ad valorem taxes levied on the full working interest adjusted so as to reflect a credit for such taxes levied on values assigned to outstanding excess royalties, overriding royalties, and production payments, burdening such working interest.

PAYMENT OF AD VALOREM TAXES TO AVOID TITLE FAILURE. In order to avoid title failures which might incidentally cause the title to a working interest or royalty interest to fail, the owners of: (1) the surface rights to lands lying within the Unit Area, (2) severed mineral or royalty interests in said lands, and (3) improvements located on said lands not utilized for

Unit operations shall individually be responsible for the rendition and assessment, for ad valorem tax purposes, of all such property, and for the payment of such taxes, except as otherwise provided in any contract or agreement between such owners and a Working Interest Owner or Owners. If any ad valorem taxes are not paid by such owner responsible therefor when due, Unit Operator may, at any time prior to tax sale, pay the same, redeem such property, and discharge such tax liens as may arise through nonpayment. In the event Unit Operator makes any such payment or redeems any such property from tax sale, Unit Operator shall be reimbursed therefor by the Working Interest Owners in proportion to their respective Unit Participation and Unit Operator shall withhold from any proceeds derived from the sale of Unitized Substances otherwise due to said delinquent taxpayer or taxpayers an amount sufficient to defray the costs of such payment or redemption, such withholding to be distributed among the Working Interest Owners in proportion to their respective contributions toward such payment or redemption. Such withholding shall be without prejudice to any other remedy, either at law or in equity, which may be available for exercise by the Unit Operator or by the Working Interest Owners.

14.2 INSURANCE. As to all operations hereunder, Unit Operator shall carry for the benefit and protection of the parties hereto the following insurance:

- (1) Workmen's Compensation and Employer's Liability insurance in compliance with the laws of the State of New Mexico.
- (2) General Public Liability insurance with limits of not less than \$100,000 per person and \$300,000 per accident; and property damage insurance with limits of not less than \$100,000 for each accident and \$250,000 aggregate.
- (3) Automobile Public Liability insurance with limits of not less than \$100,000 per person and \$300,000 per accident; and
- (4) Automobile Property Damage insurance with limits of not less than \$50,000 per accident.

The premium costs for the coverage enumerated in Sections 1 and 2 above will be charged to the joint account. Premium costs for the risks enumerated in Sections 3 and 4 above will not be charged directly to the joint account, but shall be included in the flat rate charges to be assessed for the use of automotive equipment furnished by Unit Operator. Operator will not provide any other kind of insurance coverage for operations hereunder except with the mutual consent of such of the parties hereto as may be affected thereby.

14.3 INTERNAL REVENUE PROVISION. Each of the parties hereto elects under the authority of Section 761(a) of the Internal Revenue Code of 1954, to be excluded from the application of all of the provisions of Subchapter K of Chapter 1 of Subtitle A of the Internal Revenue Code of 1954. If the income tax laws of the state or states in which the property covered hereby is located contain, or may hereafter contain, provisions similar to those contained in the Subchapter of the Internal Revenue Code of 1954 above referred to under which a similar election is permitted, each of the parties agrees that such election shall be exercised. Each party authorizes and directs Unit Operator to execute such an election or elections on its behalf and to file the election with the proper governmental office or agency. If requested by the Unit Operator so to do, each party agrees to execute and join in such an election.

14.4 FORCE MAJEURE. In the event any party hereto is rendered unable, wholly or in part, by force majeure to carry out its obligations under this contract other than the obligation to make payment of amounts due hereunder, it is agreed that upon such party's giving notice and reasonably full particulars of force majeure in writing or by telegraph to the other parties hereto within a reasonable time after the occurrence of the cause relied upon, then the obligations of the party giving the notice, so far as they are affected by force majeure, shall be suspended during the continuance

of any liability so caused, but for no longer period; and the cause of the force majeure shall, so far as possible, be remedied with all reasonable dispatch. The term "force majeure" as employed herein shall mean any cause not reasonably within the control of the party claiming suspension.

14.5 NOTICES. All notices required hereunder shall be in writing and shall be deemed to have been properly served when sent by mail or telegram to the address of the representative of each Working Interest Owner as furnished to Unit Operator in accordance with Section III hereof.

SECTION XV

EFFECTIVE DATE AND TERM

15.1 SAME AS UNIT AGREEMENT. Subject to the provisions of Subsection 15.2, this agreement shall be binding on all parties who execute it regardless of the joinder or non-joinder of any other party; provided, however, this agreement shall not become effective until the effective date of the Unit Agreement and the term hereof shall be the same as the term of said Unit Agreement and thereafter until all unit wells have been abandoned and plugged or turned over to Working Interest Owners in accordance with Section XVI hereof, and all personal and real property acquired for the joint account of the Working Interest Owners has been disposed of by Unit Operator in accordance with instructions of Working Interest Owners.

15.2 EXECUTION. Unit Operator shall, prior to the final submission of the Unit Agreement to the Director, Commissioner and the Indian Commissioner (or their duly authorized representatives) for final approval, submit to the Working Interest Owners a report as to the number and the percentage in interest of the Working Interest Owners and Royalty Owners who have executed the Unit Agreement. The Working Interest Owners shall determine by the affirmative vote of parties owning Participating Interests of at least 75 per cent,

determined on the basis of the percentage participations set forth in Exhibit "C" of the Unit Agreement, whether or not submission of the Unit Agreement to the Director, Commissioner and the Indian Commissioner for final approval is justified. If an affirmative vote is obtained, all parties who have joined herein shall be bound hereby and shall remain a party hereto regardless of the joinder or non-joinder of any other owner who might be entitled to join herein, but in the event of a negative vote, no party hereto shall thereafter be bound by the terms of either the Unit Agreement or this agreement.

SECTION XVI

ABANDONMENT OF OPERATIONS

16.1 TERMINATION. Upon termination of the Unit Agreement the following will occur:

- (a) Possession of all oil and gas rights in and to the separate tracts in the Unit Area shall revert to the Working Interest Owners thereof;
- (b) Working Interest Owners of any such tract desiring to take over and continue to operate a well or wells located thereon may do so by paying Unit Operator, for the credit of the joint account, the net salvage value of the casing and equipment in and on the well and by agreeing to properly plug the well at such time as it is abandoned.
- (c) With respect to all wells not taken over by Working Interest Owners, Unit Operator shall, at the joint expense of Working Interest Owners, salvage as much of the casing and equipment in or on such wells as can economically and reasonably be salvaged and shall cause the same to be properly plugged and abandoned.
- (d) Working Interest Owners shall share the cost of salvaging, liquidation, or distribution of assets and properties used in the development and operation of the Unit Area in proportion to their respective Participating Interests.

SECTION XVII

SUBSEQUENT JOINDER

17.1 SUBSEQUENT COMMITMENTS OF INTEREST TO UNIT. After the effective date of this agreement, the commitment hereto of any interest in any Tract within the Unit Area, as same is depicted on Exhibit A and described in Exhibit B attached to said Unit Agreement, shall be upon such terms and conditions as may be negotiated by Working Interest Owners and the owner of such interests, and approved by Working Interest Owners in accordance with the voting procedure set out in Section 3.3 hereof.

SECTION XVIII

COUNTERPART EXECUTION

18.1 EXECUTION BY SEPARATE COUNTERPARTS OR RATIFICATIONS. This agreement may be executed in any number of counterparts and each counterpart so executed shall have the same force and effect as an original instrument and as if all of the parties to the aggregate counterparts had signed the same instrument or may be ratified by a separate instrument in writing referring to this agreement. Each such ratification shall have the force and effect of an executed counterpart and of adopting by reference all provisions hereof.

SECTION XIX

SUCCESSORS AND ASSIGNS

19.1 SUCCESSORS AND ASSIGNS. The terms and provisions hereof shall be covenants running with the lands and unitized leases covered hereby and shall be binding upon and inure to the benefit of the respective heirs, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, this agreement is executed as of the date first above written.

UNIT OPERATOR AND WORKING INTEREST OWNER

SKELLY OIL COMPANY

By

C. L. Blacksher
Vice President

P. O. Box 1650 - Tulsa, Oklahoma
Address

ATTEST:

Handell
Assistant Secretary

SECTION XVII

SUBSEQUENT JOINDER

17.1 SUBSEQUENT COMMITMENTS OF INTEREST TO UNIT. After the effective date of this agreement, the commitment hereto of any interest in any Tract within the Unit Area, as same is depicted on Exhibit A and described in Exhibit B attached to said Unit Agreement, shall be upon such terms and conditions as may be negotiated by Working Interest Owners and the owner of such interests, and approved by Working Interest Owners in accordance with the voting procedure set out in Section 3.3 hereof.

SECTION XVIII

COUNTERPART EXECUTION

18.1 EXECUTION BY SEPARATE COUNTERPARTS OR RATIFICATIONS. This agreement may be executed in any number of counterparts and each counterpart so executed shall have the same force and effect as an original instrument and as if all of the parties to the aggregate counterparts had signed the same instrument or may be ratified by a separate instrument in writing referring to this agreement. Each such ratification shall have the force and effect of an executed counterpart and of adopting by reference all provisions hereof.

SECTION XIX

SUCCESSORS AND ASSIGNS

19.1 SUCCESSORS AND ASSIGNS. The terms and provisions hereof shall be covenants running with the lands and unitized leases covered hereby and shall be binding upon and inure to the benefit of the respective heirs, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, this agreement is executed as of the date first above written.

UNIT OPERATOR AND WORKING INTEREST OWNER

SKELLY OIL COMPANY

By _____
Vice President

ATTEST:

Address

Assistant Secretary

WORKING INTEREST OWNERS

EL PASO NATURAL GAS PRODUCTS COMPANY

By *W. S. Hollis*
Attorney-In-Fact

Address P. O. BOX 1161
EL PASO, TEXAS

ATTEST:

Secretary

Date of Signature:
MAR 14 1962

GULF OIL CORPORATION

By *C. D. Borland*
Vice President C. D. BORLAND
ATTORNEY-IN-FACT



Rem

Address GULF OIL CORPORATION
P. O. BOX 2097
DENVER, COLORADO

ATTEST:

SSJ Young
Asst. Secretary

Date of Signature:

April 6, 1962

WESTERN DEVELOPMENT COMPANY OF DELAWARE

By *W. B. Macey*
President

825 Petroleum Club Building
Address

Denver 2, Colorado

ATTEST:

Paul E. Anderson
Secretary

Date of Signature:

March 16, 1962

By _____
Vice President

Address _____

ATTEST:

Secretary

Date of Signature: _____

WORKING INTEREST OWNERS

EL PASO NATURAL GAS PRODUCTS COMPANY

By _____
Attorney-In-Fact

Address

ATTEST:

Secretary

Date of Signature:

GULF OIL CORPORATION

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature:

WESTERN DEVELOPMENT COMPANY OF DELAWARE

By _____
President

Address

ATTEST:

Secretary

Date of Signature:

By _____
Vice President

Address

ATTEST:

Secretary

Date of Signature:

By _____

Address

ATTEST:

Secretary

Date of Signature:

Address

Date of Signature:

Address

Date of Signature:

STATE OF California }
COUNTY OF San Diego } SS:

The foregoing instrument was acknowledged before me this 9th
day of March, 1962, by W. B. Macey
as President and Zane E. Henderson as Secretary of Western Development Company of
Delaware, a corporation.

Witness my hand and official seal

My Commission Expires: _____
Commission Expires May 1, 1963
Notary Public William L. Loomis

STATE OF TEXAS }
COUNTY OF EL PASO }

The foregoing instrument was acknowledged before me this 14th day of
March, 1962, by W. T. HOLLIS, as Attorney-in-Fact on behalf of EL PASO NATURAL GAS
PRODUCTS COMPANY.

My commission expires:
MARY T. SAXON
Notary Public in and for El Paso County, Texas
My Commission Expires June 1, 1963
Mary T. Saxon
Notary Public in and for El Paso County, Texas

STATE OF California }
COUNTY OF DENVER } SS.
On this 6th day of April, 1962, before me appeared C. D. Borland
to me personally known, who, being by me duly sworn, did say that he is the Attorney in Fact of
Gulf Oil Corporation, and that the seal affixed to the foregoing instrument is the corporate seal of said corporation
and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said C.D. Borland
acknowledged said instrument to be the free act and deed of said corporation.
WITNESS my hand and official seal the day and year above written.
My commission expires October 5, 1965
Witness my hand and official seal
Vivian Catling Tate
Notary Public

My Commission Expires: _____
Notary Public _____

STATE OF COLORADO }
COUNTY OF DENVER } SS:

The foregoing instrument was acknowledged before me this 16
day of March, 1962, by W. B. MACEY
as President and ZANE E. HENDERSON as Secretary of WESTERN DEVELOPMENT COMPANY OF DELAWARE, a corporation.

Witness my hand and official seal

My Commission Expires: Nov. 25, 1964
Notary Public William L. Loomis

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____ }
COUNTY OF _____ } SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____
as _____ President and _____ as Secretary of _____
_____, a corporation.

Witness my hand and official seal

My Commission Expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____,
as _____ President and _____ as Secretary of _____,
a corporation.

Witness my hand and official seal

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____,
as _____ President and _____ as Secretary of _____,
a corporation.

Witness my hand and official seal

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My commission expires:

Notary Public

STATE OF _____)
COUNTY OF _____) SS:

The foregoing instrument was acknowledged before me this _____
day of _____, 19____, by _____.

Witness my hand and official seal

My commission expires:

Notary Public

EXHIBIT

" D "

PASO-T-1955-2

Attached to and made a part of Unit Operating Agreement
for the Development and Operation of the Gallegos
Gallup Sand Unit Area, County of San Juan, State
of New Mexico

ACCOUNTING PROCEDURE

(UNIT AND JOINT LEASE OPERATIONS)

I. GENERAL PROVISIONS

1. Definitions

"Joint property" as herein used shall be construed to mean the subject area covered by the agreement to which this "Accounting Procedure" is attached.

"Operator" as herein used shall be construed to mean the party designated to conduct the development and operation of the subject area for the joint account of the parties hereto.

"Non-Operator" as herein used shall be construed to mean any one or more of the non-operating parties.

2. Statements and Billings

Operator shall bill Non-Operator on or before the last day of each month for its proportionate share of costs and expenditures during the preceding month. Such bills will be accompanied by statements, reflecting the total costs and charges as set forth under Subparagraph A below:

A. Statement in detail of all charges and credits to the joint account.

B. Statement of all charges and credits to the joint account, summarized by appropriate classifications indicative of the nature thereof.

C. Statements as follows:

(1) Detailed statement of material ordinarily considered controllable by operators of oil and gas properties;

(2) Statement of ordinary charges and credits to the joint account summarized by appropriate classifications indicative of the nature thereof; and

(3) Detailed statement of any other charges and credits.

3. Payments by Non-Operator

Each party shall pay its proportion of all such bills within fifteen (15) days after receipt thereof. If payment is not made within such time, the unpaid balance shall bear interest at the rate of six per cent (6%) per annum until paid.

4. Adjustments

Payment of any such bills shall not prejudice the right of Non-Operator to protest or question the correctness thereof. Subject to the exception noted in Paragraph 5 of this section I, all statements rendered to Non-Operator by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period Non-Operator takes written exception thereto and makes claim on Operator for adjustment. Failure on the part of Non-Operator to make claim on Operator for adjustment within such period shall establish the correctness thereof and preclude the filing of exceptions thereto or making of claims for adjustment thereon. The provisions of this paragraph shall not prevent adjustments resulting from physical inventory of property as provided for in Section VI, Inventories, hereof.

5. Audits

A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the accounting hereunder for any calendar year within the twenty-four (24) month period following the end of such calendar year, provided, however, that Non-Operator must take written exception to and make claim upon the Operator for all discrepancies disclosed by said audit within said twenty-four (24) month period. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct joint or simultaneous audits in a manner which will result in a minimum of inconvenience to the Operator.

II. DEVELOPMENT AND OPERATING CHARGES

Subject to limitations hereinafter prescribed, Operator shall charge the joint account with the following items:

1. Rentals and Royalties

Delay or other rentals, when such rentals are paid by Operator for the joint account; royalties, when not paid directly to royalty owners by the purchaser of the oil, gas, casinghead gas, or other products.

2. Labor

A. Salaries and wages of Operator's employees directly engaged on the joint property in the development, maintenance, and operation thereof, including salaries or wages paid to geologists and other employees who are temporarily assigned to and directly employed on a drilling well.

B. Operator's cost of holiday, vacation, sickness and disability benefits, and other customary allowances applicable to the salaries and wages chargeable under Subparagraph 2 A and Paragraph 11 of this Section II. Costs under this Subparagraph 2 B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable under Subparagraph 2 A and Paragraph 11 of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.

C. Costs of expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's labor cost of salaries and wages as provided under Subparagraphs 2 A, 2 B, and Paragraph 11 of this Section II.

3. Employee Benefits

Operator's current cost of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost, provided that the total of such charges shall not exceed ten per cent (10%) of Operator's labor costs as provided in Subparagraphs A and B of Paragraph 2 of this Section II and in Paragraph 11 of this Section II.

4. Material

Material, equipment, and supplies purchased or furnished by Operator for use of the joint property. So far as it is reasonably practical and consistent with efficient and economical operation, only such material shall be purchased for or transferred to the joint property as may be required for immediate use; and the accumulation of surplus stocks shall be avoided.

5. Transportation

Transportation of employees, equipment, material, and supplies necessary for the development, maintenance, and operation of the joint property subject to the following limitations:

A. If material is moved to the joint property from vendor's or from the Operator's warehouse or other properties, no charge shall be made to the joint account for a distance greater than the distance from the nearest reliable supply store or railway receiving point where such material is available, except by special agreement with Non-Operator.

B. If surplus material is moved to Operator's warehouse or other storage point, no charge shall be made to the joint account for a distance greater than the distance from the nearest reliable supply store or railway receiving point, except by special agreement with Non-Operator. No charge shall be made to the joint account for moving material to other properties belonging to Operator, except by special agreement with Non-Operator.

6. Service

- A. Outside Services:
The cost of contract services and utilities procured from outside sources.
- B. Use of Operator's Equipment and Facilities:
Use of and service by Operator's exclusively owned equipment and facilities as provided in Paragraph 5 of Section III entitled "Operator's Exclusively Owned Facilities."

7. Damages and Losses to Joint Property and Equipment

All costs or expenses necessary to replace or repair damages or losses incurred by fire, flood, storm, theft, accident, or any other cause not controllable by Operator through the exercise of reasonable diligence. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after report of the same has been received by Operator.

8. Litigation Expense

All costs and expenses of litigation, or legal services otherwise necessary or expedient for the protection of the joint interests, including attorneys' fees and expenses as hereinafter provided, together with all judgments obtained against the parties or any of them on account of the joint operations under this agreement, and actual expenses incurred by any party or parties hereto in securing evidence for the purpose of defending against any action or claim prosecuted or urged against the joint account or the subject matter of this agreement.

- A. If a majority of the interests hereunder shall so agree, actions or claims affecting the joint interests hereunder may be handled by the legal staff of one or more of the parties hereto; and a charge commensurate with cost of providing and furnishing such services rendered may be made against the joint account; but no such charge shall be made until approved by the legal departments of or attorneys for the respective parties hereto.
- B. Fees and expenses of outside attorneys shall not be charged to the joint account unless authorized by the majority of the interests hereunder.

9. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the properties which are the subject of this agreement, the production therefrom or the operation thereof, and which taxes have been paid by the Operator for the benefit of the parties hereto.

10. Insurance and Claims

- A. Premiums paid for insurance required to be carried for the benefit of the joint account, together with all expenditures incurred and paid in settlement of any and all losses, claims, damages, judgments, and other expenses, including legal services, not recovered from insurance carrier.
- B. If no insurance is required to be carried, all actual expenditures incurred and paid by Operator in settlement of any and all losses, claims, damages, judgments, and any other expenses, including legal services, shall be charged to the joint account.

11. District and Camp Expense (Field Supervision and Camp Expense)

A pro rata portion of the salaries and expenses of Operator's production superintendent and other employees serving the joint property and other properties of the Operator in the same operating area, whose time is not allocated directly to the properties, and a pro rata portion of the cost of maintaining and operating a production office known as Operator's District Production office located at or near Hobbs, New Mexico (or a comparable office if location changed), and necessary suboffices (if any), maintained for the convenience of the above-described office, and all necessary camps, including housing facilities for employees if required, used in the conduct of the operations on the joint property and other properties operated in the same locality. The expense of, less any revenue from, these facilities should be inclusive of depreciation or a fair monthly rental in lieu of depreciation on the investment. Such charges shall be apportioned to all properties served on some equitable basis consistent with Operator's accounting practice.

One (1) drilling well equivalent to four (4)
producing wells.

12. Administrative Overhead

Operator shall have the right to assess against the joint property covered hereby the following management and administrative overhead charges, which shall be in lieu of all expenses of all offices of the Operator not covered by Section II, Paragraph 11, above, including salaries and expenses of personnel assigned to such offices, except that salaries of geologists and other employees of Operator who are temporarily assigned to and directly serving on the joint property will be charged as provided in Section II, Paragraph 2, above. Salaries and expenses of other technical employees assigned to such offices will be considered as covered by overhead charges in this paragraph unless charges for such salaries and expenses are agreed upon between Operator and Non-Operator as a direct charge to the joint property.

WELL BASIS (Rate Per Well Per Month)

Well Depth	DRILLING WELL RATE	PRODUCING WELL RATE (Use Completion Depth)		
	Each Well	First Five	Next Five	All Wells Over Ten
Unitized Formation	\$200.00	\$50.00	\$40.00	\$30.00

- A. Overhead charges for drilling wells shall begin on the date each well is spudded and terminate when it is on production or is plugged, as the case may be, except that no charge shall be made during the suspension of drilling operations for fifteen (15) or more consecutive days.
- B. In connection with overhead charges, the status of wells shall be as follows:
 - (1) Injection wells for recovery operations, such as for repressure or water flood, shall be included in the overhead schedule the same as producing oil wells.
 - (2) Water supply wells utilized for water flooding operations shall be included in the overhead schedule the same as producing oil wells.
 - (3) Producing gas wells shall be included in the overhead schedule the same as producing oil wells.

- B. Automotive equipment at rates commensurate with cost of ownership and operation. Such rates should generally be in line with the schedule of rates adopted by the Petroleum Motor Transport Association, or some other recognized organization, as recommended uniform charges against joint account operations and revised from time to time. Automotive rates shall include cost of oil, gas, repairs, insurance, and other operating expense and depreciation; and charges shall be based on use in actual service on, or in connection with, the joint account operations. Truck and tractor rates may include wages and expenses of driver.
- C. A fair rate shall be charged for the use of drilling and cleaning-out tools and any other items of Operator's fully owned machinery or equipment which shall be ample to cover maintenance, repairs, depreciation, and the service furnished the joint property; provided that such charges shall not exceed those currently prevailing in the field where the joint property is located. Pulling units shall be charged at hourly rates commensurate with the cost of ownership and operation, which shall include repairs and maintenance, operating supplies, insurance, depreciation, and taxes. Pulling unit rates may include wages and expenses of the operator.
- D. A fair rate shall be charged for laboratory services performed by Operator for the benefit of the joint account, such as gas, water, core, and any other analyses and tests; provided such charges shall not exceed those currently prevailing if performed by outside service laboratories.
- E. Whenever requested, Operator shall inform Non-Operator in advance of the rates it proposes to charge.
- F. Rates shall be revised and adjusted from time to time when found to be either excessive or insufficient.

IV. DISPOSAL OF LEASE EQUIPMENT AND MATERIAL

The Operator shall be under no obligation to purchase interest of Non-Operator in surplus new or secondhand material. The disposition of major items of surplus material, such as derricks, tanks, engines, pumping units, and tubular goods, shall be subject to mutual determination by the parties hereto; provided Operator shall have the right to dispose of normal accumulations of junk and scrap material either by transfer or sale from the joint property.

1. Material Purchased by the Operator or Non-Operator

Material purchased by either the Operator or Non-Operator shall be credited by the Operator to the joint account for the month in which the material is removed by the purchaser.

2. Division in Kind

Division of material in kind, if made between Operator and Non-Operator, shall be in proportion to their respective interests in such material. Each party will thereupon be charged individually with the value of the material received or receivable by each party, and corresponding credits will be made by the Operator to the joint account. Such credits shall appear in the monthly statement of operations.

3. Sales to Outsiders

Sales to outsiders of material from the joint property shall be credited by Operator to the joint account at the net amount collected by Operator from vendee. Any claims by vendee for defective material or otherwise shall be charged back to the joint account if and when paid by Operator.

V. BASIS OF PRICING MATERIAL TRANSFERRED FROM JOINT ACCOUNT

Material purchased by either Operator or Non-Operator or divided in kind, unless otherwise agreed, shall be valued on the following basis:

1. New Price Defined

New price as used in the following paragraphs shall have the same meaning and application as that used above in Section III, "Basis of Charges to Joint Account."

2. New Material

New material (Condition "A"), being new material procured for the joint account but never used thereon, at one hundred per cent (100%) of current new price (plus sales tax if any).

3. Good Used Material

Good used material (Condition "B"), being used material in sound and serviceable condition, suitable for reuse without reconditioning:

- A. At seventy-five per cent (75%) of current new price if material was charged to joint account as new, or
- B. At sixty-five per cent (65%) of current new price if material was originally charged to the joint property as secondhand at seventy-five per cent (75%) of new price.

4. Other Used Material

Used material (Condition "C"), at fifty per cent (50%) of current new price, being used material which:

- A. After reconditioning will be further serviceable for original function as good secondhand material (Condition "B"), or
- B. Is serviceable for original function but substantially not suitable for reconditioning.

5. Bad-Order Material

Material and equipment (Condition "D"), which is no longer usable for its original purpose without excessive repair cost but is further usable for some other purpose, shall be priced on a basis comparable with that of items normally used for that purpose.

6. Junk

Junk (Condition "E"), being obsolete and scrap material, at prevailing prices.

7. Temporarily Used Material

When the use of material is temporary and its service to the joint account does not justify the reduction in price as provided in Paragraph 3 B, above, such material shall be priced on a basis that will leave a net charge to the joint account consistent with the value of the service rendered.

VI. INVENTORIES

1. Periodic Inventories, Notice and Representation

At reasonable intervals, inventories shall be taken by Operator of the joint account material, which shall include all such material as is ordinarily considered controllable by operators of oil and gas properties.

Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operator may be represented when any inventory is taken.

Failure of Non-Operator to be represented at an inventory shall bind Non-Operator to accept the inventory taken by Operator, who shall in that event furnish Non-Operator with a copy thereof.

2. Reconciliation and Adjustment of Inventories

Reconciliation of inventory with charges to the joint account shall be made by each party at interest, and a list of overages and shortages shall be jointly determined by Operator and Non-Operator.

Inventory adjustments shall be made by Operator with the joint account for overages and shortages, but Operator shall be held accountable to Non-Operator only for shortages due to lack of reasonable diligence.

3. Special Inventories

Special inventories may be taken, at the expense of the purchaser, whenever there is any sale or change of interest in the joint property; and it shall be the duty of the party selling to notify all other parties hereto as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be represented and shall be governed by the inventory so taken.

- (4) Wells permanently shut down but on which plugging operations are deferred shall be dropped from the overhead schedule at the time the shutdown is effected. When such wells are plugged, overhead shall be charged at the producing well rate during the time required for the plugging operation.
- (5) Wells being plugged back, drilled deeper, or converted to a source or input well shall be included in the overhead schedule the same as drilling wells.
- (6) Temporarily shut-down wells (other than by governmental regulatory body) which are not produced or worked upon for a period of a full calendar month shall not be included in the overhead schedule; however, wells shut in by governmental regulatory body shall be included in the overhead schedule only in the event the allowable production is transferred to other wells on the same property. In the event of a unit allowable, all wells capable of producing will be counted in determining the overhead charge.
- (7) Wells completed in dual or multiple horizons shall be considered as two wells in the producing overhead schedule.
- (8) Lease salt water disposal wells shall not be included in the overhead schedule unless such wells are used in a secondary recovery program on the joint property.
- C. The above overhead schedule for producing wells shall be applied to the total number of wells operated under the Operating Agreement to which this accounting procedure is attached, irrespective of individual leases.
- D. It is specifically understood that the above overhead rates apply only to drilling and producing operations and are not intended to cover the construction or operation of additional facilities such as, but not limited to, gasoline plants, compressor plants, repressuring projects, salt water disposal facilities, and similar installations. If at any time any or all of these become necessary to the operation, a separate agreement will be reached relative to an overhead charge and allocation of district expense.
- E. The above specific overhead rates may be amended from time to time by agreement between Operator and Non-Operator if, in practice, they are found to be insufficient or excessive.

13. Operator's Fully Owned Warehouse Operating and Maintenance Expense

(Describe fully the agreed procedure to be followed by the Operator.)

No charge, either direct or indirect, will be made to the joint account for operating and maintenance expense of Operator's fully owned warehouse.

14. Other Expenditures

Any expenditure, other than expenditures which are covered and dealt with by the foregoing provisions of this Section II, incurred by the Operator for the necessary and proper development, maintenance, and operation of the joint property.

III. BASIS OF CHARGES TO JOINT ACCOUNT

1. Purchases

Material and equipment purchased and service procured shall be charged at price paid by Operator after deduction of all discounts actually received.

2. Material Furnished by Operator

Material required for operations shall be purchased for direct charge to joint account whenever practicable, except that Operator may furnish such material from Operator's stocks under the following conditions:

A. New Material (Condition "A")

- (1) New material transferred from Operator's warehouse or other properties shall be priced f.o.b. the nearest reputable supply store or railway receiving point, where such material is available, at current replacement cost of the same kind of material. This will include material such as tanks, pumping units, sucker rods, engines, and other major equipment. Tubular goods, two-inch (2") and over, shall be priced on car-load basis effective at date of transfer and f.o.b. railway receiving point nearest the joint account operation, regardless of quantity transferred.
- (2) Other material shall be priced on basis of a reputable supply company's preferential price list effective at date of transfer and f.o.b. the store or railway receiving point nearest the joint account operation where such material is available.
- (3) Cash discount shall not be allowed.

B. Used Material (Condition "B" and "C")

- (1) Material which is in sound and serviceable condition and is suitable for reuse without reconditioning shall be classed as Condition "B" and priced at seventy-five per cent (75%) of new price.
- (2) Material which cannot be classified as Condition "B" but which,
 - (a) After reconditioning will be further serviceable for original function as good secondhand material (Condition "B"), or
 - (b) Is serviceable for original function but substantially not suitable for reconditioning,
 shall be classed as Condition "C" and priced at fifty per cent (50%) of new price.
- (3) Material which cannot be classified as Condition "B" or Condition "C" shall be priced at a value commensurate with its use.
- (4) Tanks, buildings, and other equipment involving erection costs shall be charged at applicable percentage of knocked-down new price.

3. Premium Prices

Whenever materials and equipment are not readily obtainable at the customary supply point and at prices specified in Paragraphs 1 and 2 of this Section III because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the joint account for the required materials on the basis of the Operator's direct cost and expense incurred in procuring such materials, in making it suitable for use, and in moving it to the location, provided, however, that notice in writing is furnished to Non-Operator of the proposed charge prior to billing the Non-Operator for the material and/or equipment acquired pursuant to this provision, whereupon Non-Operator shall have the right, by so electing and notifying Operator within 10 days after receiving notice from the Operator, to furnish in kind, or in tonnage as the parties may agree, at the location, nearest railway receiving point, or Operator's storage point within a comparable distance, all or part of his share of material and/or equipment suitable for use and acceptable to the Operator. Transportation costs on any such material furnished by Non-Operator, at any point other than at the location, shall be borne by such Non-Operator. If, pursuant to the provisions of this paragraph, any Non-Operator furnishes material and/or equipment in kind, the Operator shall make appropriate credits therefor to the account of said Non-Operator.

4. Warranty of Material Furnished by Operator

Operator does not warrant the material furnished beyond or back of the dealer's or manufacturer's guaranty; and in case of defective material, credit shall not be passed until adjustment has been received by Operator from the manufacturers or their agents.

5. Operator's Exclusively Owned Facilities

The following rates shall apply to service rendered to the joint account by facilities owned exclusively by Operator:

- A. Water, fuel, power, compressor and other auxiliary services at rates commensurate with cost of providing and furnishing such service to the joint account but not exceeding rates currently prevailing in the field where the joint property is located.