## HEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

	APPLICATION FOR	MULTIPLE COMPLETIO		•
			IAIN OFFIC	-
Operator		County	Date	
Pan American Petro	leum Corporation	Lea		3-23-62
Address		Lease IIGEZ	MAR ZEVelA	ŅO.
P. O. Box 268, Iub	bock, Texas	State CK Township	Range	
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or Well K  1. Has the New Mexico Oil Conservati	19	21-S	1-2	37-E
same zones within one mile of the s  2. It answer is yes, identify one such in			ise, and Well No	.:
3. The following facts are submitted:	Upper Zore	Intermedi Zone	iate	Lower Zone
a. Name of Pool and Formation	Paddock	Blinebry		Drinkard
b. Top and Bottom of				
Pay Section		·		
(Perforations)				6649-6659
c. Type of production (Oil or Gas)	To Be Tested	0il		Oil
d. Method of Production				
(Flowing or Artificial Hift)	To Be Tested	Flowing	:	Flowing
Yes b. Plat showing the location operators of all leases offs Yes c. Waivers consenting to su have been furnished copic Yes d. Electrical log of the well	ch multiple completion from es of the application.* or other acceptable log with t available at the time applic on which this well is locate ttn: Mr. M. I. Tay W. A. Lenz, P. O.	lease, all offset wells on or each offset operator, or in leach offset operator, or in leach of set on the content of tops and bottoms of product of the correct of the cor	ieu thereof, evidence and in the mailing address 669, Rosw	the names and addresses of dence that said offset operators ntervals of perforation indicated vided by Rule 112-A.) is. ell, New Mexico
6. Were all operators listed in Item 5 ab of such notification3-23-6  CERTIFICATE: I, the undersigned, Pan American Petr. Corpoomp	state that I am the <u>Dist</u> pany), and that I am authorize	rict Engineer	of the Lubb	ock District Office
under my supervision and direction and t	hat the facts stated therein a	A. J. Inderried		
Should waivers from all offset or	perators not accompany an ar	polication for administrative	approval, the N	- New Mexico Oil Conservation

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## SANTA FE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

Pan American Petroleum Corporation	zed the multiple completion  ; Operator, Lease, an T-21S, R-37E  Intermediate Zone  t Undesignated-Bli  5803-5938 Oil  Flowing  all casing strings, including a top of cement, perforated in por chokes, and such other in all offset wells on offset lease offset operator, or in lieu the	Lower Zone  Manager Zone  Manager Zone  6649-6659  Oil  Flowing  diameters and setting depths, centralizer nervals, tubing strings, including diameter nervals, tubing strings, including diameter nervals, and the names and addresses of ereof, evidence that said offset operators
Box 68 Hobbs, New Mexico  Lucation Unit Section Town of well K 19  1. Has the New Mexico Oil Conservation Commission heretofore authorisame zones within one mile of the subject well? YES X NO.  2. It answer is yes, identify one such instance: Order No. MC-2138  V. M. Henderson Well No.6, Unit C, Sec. 30.  3. The following facts are submitted: Upper Sorre  a. Name of Pool and Formation Undesignated-Paddock  b. Top and Bottom of Pay Section (Perforations) 5158-5168  c. Type of production (Oil or Gas) Oil  d. Method of Production (Flowing or Artificial Lift) Flowing  4. The following are attached. (Please mark YES of NO)  Yesa. Diagrammatic Sketch of the Multiple Completion, showing and for turbolizers and location thereof, quantities used an and setting depth, location and type of packers and side d Yesb. Plat showing the location of all wells on applicant's lease operators of all leases offsetting applicant's lease.  Yesc. Waivers consenting to such multiple completion from each have been furnished copies of the application.*  Yesd. Electrical log of the well or other acceptable log with tops thereon. (If such log is not available at the time application)	State "CK"  ship  21S  zed the multiple completion of the multiple completi	Range  37E  of a well in these same pools or in the and Well No.: Texaco, Inc.  Lower Zone  Inebry Undesignated-Drinkar  6649-6659  Oil  Flowing  diameters and setting depths, centralizer neervals, tubing strings, including diameter formation as may be pertinent.  eases, and the names and addresses of ereof, evidence that said offset operators
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Amerada Petroleum Corporation, Drawer D, Mc Gulf Oil Corporation, P. O. Box 2167, Hobbs  J. W. Peery c/o Pech Oil Co, Mid America E.  Texaco Inc. Box 728, Hobbs, New Mexico	ether with their correct maili onument, New Mexico	ing address.
6. Were all operators listed in Item 5 above notified and furnished a copy of such notification April 10, 1962		
CERTIFICATE: I, the undersigned, state that I am the Area Super Corporation (company), and that I am authorized by under my sunervision and direction and that the facts stated therein are tr	said company to make this r	report; and that this report was prepared
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