NEW MEXICO OIL CONSERVATION COMMISSION

2

		SANTA	FE, NEW MEX			7-3-58				
	UNDESTGNATED GLOBIT		QUADRUPI							
	UNDESIGNATED GLORI NORTH JUSTIS BLINE	REATER AND A STATEMENT AND A S	-OKXEDEXK	CUMPLEI	IUN Clac	2532				
Fi	eld Name NORTH JUSTIS TUBB-1		County	<u> </u>	Date					
• •	UNDESIGNATED DEVON	1 .	LEA		March 30, 1962					
Ōp	erator	Lease			Well No.					
. 1	TEXACO Inc.	G. L. Ei	cwin (b) NC	r-2		2				
Lo		Section	Township		Range					
of	Well J	35		24-S	3	7-E				
1.	Has the New Mexico Oil Conservatio	n Commission heretofore a	authorized the 2	CAX completion	of a well in these san	ne pools or in the same				
	zones within one mile of the subject well? YES <u>NO X</u> quadruple									
2.	If answer is yes, identify one such instance: Order No; Operator, Lease, and Well No.:									
	·			<u> </u>						
з.	. The following facts are submitted:		7			Lower Zone				
		Upper	Upper Zone			Lower Zone				
	a. Name of reservoir									
	b. Top and Bottom of									
	Pay Section									
_	(Perforations)	See Attachment								
	c. Type of production (Oil or Gas)				•					
	d. Method of Production									
	(Flowing or Artificial Lift)	l								
4.	The following are attached. (Please mark YES of NO)									
	Quadruple									
	Yes a. Diagrammatic Sketch of the WAN Completion, showing all casing strings, including size and setting, top of cement, perforated in-									
	tervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other									
	information as may be pertinent.									
	Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of									
	operators of all leases offsetting applicant's lease. Output NO c. Waivers consenting to such Marcompletion from each offset operator, or in lieu thereof, evidence that said offset operators have									
	been furnished copies of the application.* Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated									
	thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112A.)									
э.	List all offset operators to the lease on which this well is located together with their correct mailing address. J. B. Frost, 2106 Tower Petroleum Bldg., Dallas 1, Texas									
	Parker Drilling Co., Commerce Bldg., Houston, Texas									
	Amerada Petroleum Corporation, Drawer D, Monument, New Mexico									
	Western Gas, 1006 Main Street, Hobbs, New Mexico									
<u> </u>										
	J. C. Williamson, 608 V & J Tower, Midland, Texas									
	Gulf Oil Corporation, Drawer 1938, Roswell, New Mexico									
	Shell Oil Corporation, Box 1858, Roswell, New Mexico									
6.	Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO _X If answer is yes, give date									
	of such notification									
	CERTIFICATE: I, the undersigned, state that I am the Asst. Div. Proration Engrof the TEXACO Inc.									

_____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C.R. Black C. R. Black

Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application. 3. The following facts are submitted:

		Zone V	Zone W	Zone X	Zone Y
a.	Name of Reservoir	Glorieta	Blinebry	Drinkard	Siluro-Dev.
Ъ.	Top and Bottom of Pay Section (Perforations)	4798-4806	5468-82; 5504-08', 5510-12', 5515-18'.	5990-941, 6000-051, 6015-221, 6026-301, 6062-661, 6072-791.	7022-36; 7042-50:
c.	Type of Production (Oil or gas)	Gas	Oil	011	011
d.	Method of Production (Flowing or artificial lift)	Flow	Flow	Flow	Flow

("her 2552

. . .

2

1

. • • •

•