

TEXACO Inc. G. L. Erwin (b) NCT-2 Well No. 2, North Justis Pool Area  
Siluro-Devonian, Drinkard, Blinebry and Paddock Formations  
Lea County, New Mexico

BEING STRINGS:

All J-55 Buttress with  
Special Clearance  
Couplings.  
ss. (Z) 2-7/8" @7495'  
l-Dev(Y) 2-3/8" @7496'  
ink(X) 2-3/8" @7100'  
ine.(W) 2-3/8" @6215'  
dd.(V) 2-3/8" @6196'  
TE: SSD = Otis Type "A"  
Sliding Side Door  
SSD at 4639'

OP AT: 4700'  
ame: Paddock (Blonebry)  
pe Prod: Gas  
ottom at: 5058'

SSD at 4987'

op at: 5058'  
ame: Blinebry  
pe Prod: Oil  
ottom at: 5780'

SSD at 5549'

sub w/Rad.Coups.@5899'

SSD at 5954'

op at: 5982'  
ame: Drinkard  
pe Prod: Oil  
ottom at: 6200'

SSD at 6082'

sub w/Rad. coups. @6781'

SSD at 6897'

op at: 6948'  
ame: Siluro-Devonian  
pe Prod: Oil  
ottom at: 7230'

SSD @ 7147'

op at: 7235'  
ame: Fusselman  
pe Prod: None  
ottom at: 7300'

SSD @ 7342'

Note:Fusselman zone abandoned  
3-29-62.

20" hole to 246'  
16" csg. at 246'  
Cmt.Circ.  
13-3/4" hole to 3450'  
11-3/4" csg. at 3450'  
Cmtd.1000 sks. Trinity Lite  
Wate plus 300 sacks Incor.  
Top cmt. @ 2080'.  
4' sub w/Rad. coups. @4705'

Perforated: 4798'-4806'

10' sub w/Rad.coups. @5038'

Perforated:  
5468 - 82, 5504 - 08,  
5510 - 12, 5515 - 18

6' sub w/Rad. coups. @5083'

Perforated:  
5990 - 94, 6000 - 05,  
6015 - 22, 6026 - 30,  
6062 - 66, 6072 - 79

6' sub w/Rad. coups. @6867'

Perforated:  
7022 - 36  
7042 - 50

4' sub @ 7181'

Perforated: Note: This string  
abandoned 7290-7300 3-29-62. Sqzd  
with 100 sx. Top of plug @5741'.

8-3/4" Hole 7652' to 9437'

TD 9437'. Plugged back with Cement  
plugs to 7500'.

MENT PROGRAM ON FIVE TUBING (CASING) STRINGS: Cemented through X, Y, & Z strings with 1760  
sacks Incor, 8% gel. Top cement by temp. survey @2150'. Supplemented primary cement job  
with block squeezes through SSD's with 50 sacks at each setting.

BEFORE EXAMINER NUTTER  
OIL CONSERVATION COMMISSION  
EXHIBIT NO. 2  
CASE NO. 2552

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2552  
Order No. R-2109-A

APPLICATION OF TEXACO INC. FOR  
A QUADRUPLE COMPLETION, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 10, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of May, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., seeks an amendment to Order No. R-2109 to permit the quadruple completion (tubingless) of its G. L. Erwin "B" NCT-2 Well No. 2, located in Unit J of Section 35, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, in the North Justis-Blinbry Pool, North Justis-Tubb Drinkard Pool, and in undesignated Paddock and Devonian Pools with the production from all zones to be through parallel strings of 2 3/8-inch casing cemented in a common well bore.

(3) That the mechanics of the proposed quadruple completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to complete its G. L. Erwin "B" NCT-2 Well No. 2, located in Unit J, Section 35, Township 24 South, Range 37 East, NMPM, Lea County,

-2-

CASE NO. 2552  
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New Mexico, as a quadruple completion (tubingless) in the North Justis-Blinebry, North Justis Tubb-Drinkard, and in undesignated Paddock and Devonian Pools with the production of oil from all zones to be through parallel strings of 2 3/8-inch casing cemented in a common well bore.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the applicant shall take zone segregation tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Devonian formation.

(2) That Order No. R-2109 is hereby superseded.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

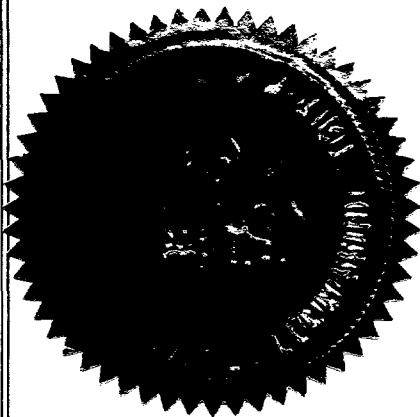
STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman

  
E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary



esr/