

2567  
**TEXACO**  
**INC.**

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT  
MIDLAND DIVISION



RECEIVED  
MAY 4 1962  
P. O. BOX 3109  
MIDLAND, TEXAS

April 30, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. respectfully requests that a hearing be set to consider its application for a quintuple tubingless completion for its G. L. Erwin "B" NCT-2 Well No. 3. The completions will be in the North Justis Tubb-Drinkard, Devonian, Fusselman, and McKee and Undesignated Waddell Pools, Lea County, New Mexico. It has been found that all five completions will be oil completions and will flow initially. Each of the five completions will be produced through individual strings of tubing cemented in a common well bore. In support of our application we wish to state the following facts:

1. Texaco Inc. is the operator of the G. L. Erwin "B" NCT-2 Lease containing 160 acres and consisting of the SE/4 of Section 35, T-24-S, R-37-E, Lea County, New Mexico.
2. The G. L. Erwin "B" NCT-2 Well No. 3 is located in Unit I, Section 35, T-24-S, R-37-E.
3. The Waddell is an oil completion through perforations 8246 to 8654' and will be produced through a string of 2-7/8" OD tubing cemented in the well bore.
4. The McKee is an oil completion through perforations 8111 to 8119' and will be produced through a string of 2-3/8" OD tubing cemented in the well bore.
5. The Fusselman is an oil completion through various perforated intervals from 6961 to 7020' and will be produced through a string

*Handwritten:*  
160 acres  
35/10/62

April 30, 1962

of 2-3/8" OD tubing cemented in the well bore.

6. The Devonian is an oil completion through perforations 6900 to 6908' and will be produced through a string of 2-3/8" OD tubing cemented in the well bore.
7. The Drinkard is an oil completion through various perforated intervals from 5955 to 6052' and will be produced through a string of 2-3/8" OD tubing cemented in the well bore.

Texaco's application to complete this well as a quintuple tubingless completion in the Ellenburger, McKee, Fusselman, Devonian, and Drinkard formations was approved by administrative order MC-1155; however, upon drilling this well to total depth, it was found that the Ellenburger formation was too low to be productive and, therefore, the well was completed in the Waddell, McKee, Fusselman, Devonian, and Drinkard formations. Inasmuch as this was the first completion from the Waddell formation, it is respectfully requested that this application be set for hearing on the first available examiner hearing docket. Attached in triplicate is an application for quintuple completion and a plat of the G. L. Erwin "B" NCT-2 lease.

Yours very truly,

*C. R. Black*

C. R. Black  
Assistant Division  
Proration Engineer

CRB-MM  
Attach.

3. The following facts are submitted:

a. Name of reservoir	Drinkard	Devonian	Fusselman	McKee	Waddell
b. Top and Bottom of Pay Section	5955-60', 6975-87', 6008-26', 6038-41', 6047-52'	6900-08'	6961-71', 6993-96', 7010-20'	8111-19'	8246-54'
(Perforations)					
c. Type of Production (Oil or Gas)	Oil	Oil	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow	Flow	Flow