



SKELLY OIL COMPANY

P. O. Box 1650
TULSA 2, OKLAHOMA

PRODUCTION DEPARTMENT

C. L. BLACKSHER, VICE PRESIDENT

W. P. WHITMORE, MGR. PRODUCTION

W. D. CARSON, MGR. TECHNICAL SERVICES

ROBERT G. HILTZ, MGR. JOINT OPERATIONS

GEORGE W. SELINGER, MGR. CONSERVATION

July 23, 1962

VIA AIR MAIL

Re: Case No. 2603

Hearing Thursday, July 26, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Application of Pan American Petroleum Corporation for compulsory pooling, San Juan County, New Mexico, is to be heard by the Commission on Thursday, July 26, 1962, in Case No. 2603. Pan American seeks an order force-pooling all mineral interests in a gas proration unit comprising the S/2 of Section 30, Township 29 North, Range 10 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

Skelly Oil Company has an 80-acre lease described as the SE SW and SW SE of Section 30, Township 29 North, Range 10 West and insofar as the Basin-Dakota Gas Pool is concerned Skelly has no objection to the formation of such gas unit.

Undoubtedly Skelly and Pan American can amicably form the unit and, therefore, joins with applicant seeking the order for the force-pooling of all mineral interests in a Basin-Dakota Gas Proration Unit comprising the S/2 of Section 30, Township 29 North, Range 10 West, San Juan County, New Mexico.

Yours very truly,

GWS:br

cc-Pan American Petroleum Corp.

Oil & Gas Building

P. O. Box 1410

Fort Worth 1, Texas Attn: Mr. Guy Buell

Case 2663

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico
June 28, 1962

File: N-579-986.510.1

Subject: Application to Force Pool
Dakota Rights Under
Abrams Gas Unit "E"
S/2 Section 30, T-29N, R-10W
San Juan County, New Mexico

Mr. A. L. Porter, Jr. (3)
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Sir:

It is respectfully requested that a hearing be set at the earliest possible date to consider Pan American Petroleum Corporation's application to force pool the S/2 of Section 30, T-29-N, R-10-W, San Juan County, New Mexico, as to the Basin Dakota Pool.

Attached herewith is a list of all interest owners in the Dakota rights underlying the S/2 of Section 30, T-29-N, R-10-W, San Juan County, New Mexico. This list includes all parties to a dispute over the ownership of the NW/4 SW/4 of Section 30.

The S/2 of Section 30, T-29-N, R-10-W, San Juan County, New Mexico, will be dedicated to the Abrams Gas Unit "E" No. 1, located 1790 feet from the south line and 890 feet from the east line of Section 30.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

T. M. Curtis

T. M. Curtis
District Superintendent

DJR:en

Attach.

*Noted
mailed
7/13/62
[Signature]*

INTEREST OWNERS
DAKOTA RIGHTS
S/2 SECTION 30, T29N, R10W
SAN JUAN COUNTY, NEW MEXICO

Pan American Petroleum Corporation
P. O. Box 480
Farmington, New Mexico

Skelly Oil Company
P. O. Box 4115
Station "A"
Albuquerque, New Mexico

Redfern & Herd, Inc.
P. O. Box 1747
Midland, Texas

Mr. R. B. Sullivan
P. O. Box 1178
Durango, Colorado

Mr. John P. Wiedemer
Empire States Drilling Corporation
1020 Simms Building
Albuquerque, New Mexico

Estate of Alfred E. McLane
Mr. Lewis Chandler
Turner, White, Atwood, Meer and Francis
1900 Mercantile Dallas Building
Dallas 1, Texas

Mrs. Dixie McLane
3116 Southwestern
Dallas 1, Texas

*Dakota
Mailed
7/13/62*

PAN AMERICAN PETROLEUM CORPORATION

WELL AUTHORIZATION

OPERATOR Pan American Petroleum Corporation

BUDGET ITEM NUMBER

☒ DRILL ☐ RECOMPLETE ☐ REPAIR

☒ DEVELOPMENT WELL

☐ DUAL COMPLETE ☐ CANCEL ☐ SUPPLEMENT NO.

☐ EXPLORATORY WELL

LEASE NO. NAME Abrams Gas Unit "E"

WELL NO. 1

FIELD Basin Dakota

COUNTY San Juan STATE New Mexico

AREA Farmington

LOCATION 1790' FSL and 890' FEL, Section 30, T-29-N, R-10-W

DEPTH 6600' FORMATION Dakota

P & OUTLET

LOCATION MEETS ☒ STATE REGULATIONS ☐ FIELD RULES ☐ EXCEPTION REQUIRED

ESTIMATED ALLOW PROD. DAY ☒ PRORATED ☐ NONPRORATED

SPACING PATTERN ACRES WELL 320

PAN AMERICAN'S INTEREST BEFORE ROYALTY AFTER ROYALTY OTHER WORKING INTERESTS

LEASE EXP. DATE MUST COMMENCE ☐ OPERATIONS ☐ DRILLING BY 19

QUARTER TO START QUARTER TO COMPLETE TIME REQ'D TO MEET LAND DEPT. REQUIREMENTS

DATA ON OFFSET OR NEARBY WELLS
Tenneco Oil Co.
Sullivan Frame Gas Unit "A" #1
Dakota 6088-6278

Tenneco Oil Co.
M. G. Eaton Gas Unit "A" #1
Dakota 6173 6355

COMPANY LEASE, AND WELL

PAY THICKNESS AND PROD. INTERVAL

	POTENTIAL	LATEST TEST	POTENTIAL	LATEST TEST
DATE	6-27-61	Dec. 1961	12-3-59	Dec. 1961
ALLOWABLE <input type="checkbox"/> BBLs <input checked="" type="checkbox"/> MCF	Prorated	Produced 2030	Prorated	Produced 2220
PROD. OIL WATER GAS	4821 MCFD	MCFD & 18	4791 MCFD	MCFD & 26
HOURS CHOKE GAS-OIL RATIO	3 hrs 3/4" ch.	BCPD for 21	3 hrs 3/4" ch.	BCPD for
PRODUCING METHOD AND PRESSURES	AOF 6058	days	AOF 6350	11 days
CUMULATIVE <input checked="" type="checkbox"/> OIL BBLs <input checked="" type="checkbox"/> GAS-MMCF	To 1-1-62: 1101 BC & 117,669 MMCF		To 1-1-62: 4578 BC & 522,739MMCF	

DRILLING INTANGIBLES

	FEET @ \$	PER FOOT	EST. AMOUNT
DRILLING COST			\$ 32,900
DAY WORK	3 at \$800		2,400
CRG. EQPT. SURVEYS			5,500
ROADS AND BRIDGES			7,300
			7,300
			49,000
			48,100

WELL EQUIPMENT TANGIBLES

CASING AND TUBING	500' - 8-5/8"; 6600' - 4-1/2" (10.5#/ft.); 6600' - 2 3/8"	8,000	14,700
WELLHEAD ETC		3,000	
		8,000	17,700

TOTAL WELL EQUIPMENT TANGIBLES

TOTAL THIS AUTHORIZATION

BUDGET ESTIMATE

PREVIOUSLY AUTHORIZED

TOTAL PREVIOUSLY AUTHORIZED PLUS THIS SUPPLEMENT

REMARKS

ILLEGIBLE

<input type="checkbox"/> AUTHORIZED <input type="checkbox"/> RECOMMENDED		DIVISION APPROVALS		ACTION IN GENERAL OFFICE	
FIELD SUPERINTENDENT	DATE	PRODUCING	GEOLOGICAL	LAND	
		ACTION BY DIVISION MANAGER (THROUGH DIVISION COMMITTEE)			
<input type="checkbox"/> AUTHORIZED	<input type="checkbox"/> RECOMMENDED	<input type="checkbox"/> REJECTED			
SUPERVISOR IN CHARGE OF DISTRICT		DATE		FOR PRODUCING DEPT. FOR EXPLORATION DEPT.	
				DATE	

EST. ULT. RECOVERY BBLs MONTHS TO PAY OUT ROI