

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
Appl. EXHIBIT NO. B
CASE NO. 2626

ILLEGIBLE

**BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:**

**CASE No. 2626
Order No. R-2319**

**APPLICATION OF LA PLATA GATHERING
SYSTEM, INC., FOR A DUAL COMPLETION
AT AN UNORTHODOX GAS WELL LOCATION,
RIO ARriba COUNTY, NEW MEXICO.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 11, 1962, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of October, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-2232, entered in Case No. 2542, the applicant, La Plata Gathering System, Inc., was authorized to locate its San Juan 32-5 Unit Well No. 1-19 at an unorthodox gas well location 734 feet from the East and West lines and 1680 feet from the South line of Section 19, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.
- (3) That under the provisions of Order No. R-2232, entered in Case No. 2542, said San Juan 32-5 Unit Well No. 1-19 was dedicated to a 355.25-acre non-standard gas proration unit in the Blanco-Mesaverde and Basin-Dakota Gas Pools consisting of partial Sections 18 and 19 in said township, and the applicant was authorized to complete the subject well as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools.
- (4) That the applicant proceeded to drill its San Juan 32-5 Unit Well No. 1-19 in accordance with Order No. R-2232, entered in Case No. 2542, but was forced to plug and abandon said well because of a blow-out caused by a drilling break.

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(5) That the applicant now proposes to locate its San Juan 32-5 Unit Well No. 1-19X at an unorthodox location 734 feet from the East and West lines and 1680 feet from the South line of Section 19, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

(6) That the applicant proposes to complete said well as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools with the production of gas from the Dakota formation through a string of 2-inch tubing and the production of gas from the Mesaverde formation through a parallel string of 1 1/2-inch tubing.

(7) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(8) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, La Plata Gathering System, Inc., is hereby authorized to locate its San Juan 32-5 Unit Well No. 1-19X at an unorthodox gas well location 734 feet from the East and West lines and 1680 feet from the South line of Section 19, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, and that said well shall be dedicated to a 355.25-acre non-standard gas proration unit in the Blanco-Mesaverde and Basin-Dakota Gas Pools consisting of partial Sections 18 and 19 in said township.

(2) That the applicant is hereby authorized to complete the subject well as a dual completion (conventional) in the Blanco-Mesaverde and Basin-Dakota Gas Pools with the production of gas from the Dakota formation to be through a string of 2-inch tubing and the production of gas from the Mesaverde formation to be through a parallel string of 1 1/2-inch tubing.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations.

PROVIDED FURTHER, That the applicant shall conduct packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Dakota formation, and at such other times as the Secretary-Director of the Commission may prescribe.

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(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

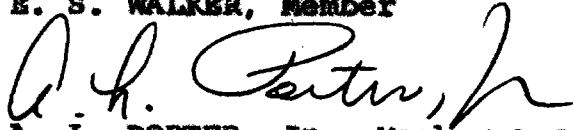
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



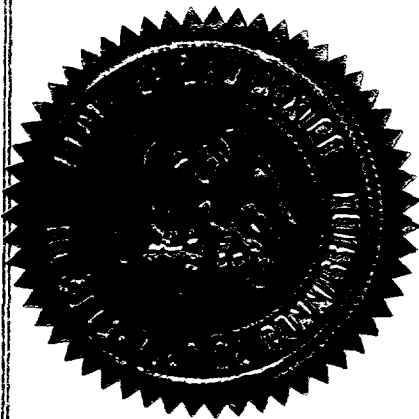
EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary



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