

RESERVOIR ROCK AND FLUID PROPERTIES
BOUGH "C" FORMATION
L.R. FRENCH, JR.
GULF-STATE WELL NO. I

Depth of Formation, (Feet)	9862
Gross Pay, (Feet)	21
Net Pay, (Feet)	9
Porosity, (Weighted Average of Core Analysis)	7.2%
Water Saturation, (Average by log Calculation)	29%
Permeability, (Weighted Average of Core Analysis)	115md.
Original Reservoir Pressure, (Pounds Per Square Inch)	3384
Reservoir Temperature, (F)	156
Formation Volume Factor	1.88
Oil Viscosity (cp.)	0.18
Oil Gravity, (API)	44

BEFORE EXAMINER UTZ

OIL CONSERVATION COMMISSION

EXHIBIT NO. 7

CASE NO. 2635