

TIDEWATE

Box 547 Hobbs, New Mexico September 7, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Application for Triple Completion (Conventional), A. B. Coates "C" Well No. 21, 2080 FSL and 1980 FEL, Unit J, Sec. 24, T25S, R37E, Lea County, New Mexico.

Gentlemen:

Tidewater Oil Company respectfully requests that the Oil Conservation Commission schedule a hearing at the earliest possible date to consider this application. Coates "C" No. 21 is presently dual completed in the Justis Montoya and Justis McKee Pools under provisions of OCC Order No. DC-726. Tidewater proposes to triple complete this well in the Justis Blinebry Pool. Oil production from these pools will be through parallel strings of 2-3/8 inch tubing.

A plat is attached which shows the location of A. B. Coates "C" No. 21 and the locations of all offset wells. A diagrammatic sketch of the proposed triple completion and the New Mexico Oil Conservation Commission "Application for Multiple Completion" form are also attached. A correlated copy of the well log will be submitted at the hearing.

Very truly yours,

TIDEWATER OIL COMPANY

C. L. Wade, Area Superintendent

BMB:bw

DOCKET MAILED

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION Company 2653
SANTA FE, NEW MEXICO
5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator	lidemater our company		County Lea Lease A. B. Coates "C"		Date September 7, 1962	
Address					Well No.	
Location			ownship		Range	
oi Well	T	24	•	2 5 S	37E	
1. Has th	ne New Mexico Oil Conservatio	a Commission heretofore aut	norized t	he multiple completion o	of a well in these same pools or in the	
	zones within one mile of the su ver is yes, identify one such ins				d Well No.:	
3. The fo	llowing facts are submitted:	Upper Zore		Intermediate Zone	Lowet Zone	
a. Name of Pool and Formation		Justis Blinet	ry	Justis Monto	oya Justis McKee	
b. Top and Bottom of		5011-5633		662 4-6930	7357-7484	
F	Pay Section					
(Perforations)		(5254-5346 Overall)		(6884-6922)	(7360-7479)	
c. Ty	pe of production (Oil or Gas)	0 i 1		0 i1	0i1	
	thod of Production				1	
***************************************	Flowing or Artificial Uift) llowing are attached. (Please i	Flow		Flow	Flow	
	Il offset operators to the lease of Gulf Oil Corporation Western Natural Gas Amerada Petroleum Co Atlantic Refining Co Texaco, Inc., Box 72	on which this well is located a. Box 2167, Hobbs, Co., Box 1060, Ja1 arporation, Drawer company, Box 1978, 18, Hobbs, N. Mex.	N. Me N. Me N. M D. Mc Roswe	with their correct mailings. Aexo Doument No Mexo		
	Skelly Oil Company. Union Texas Natural Il operators listed in Item 5 about notification September			Midland Texanis application? YES	X NO If answer is yes, give d	
	FICATE: I, the undersigned, s		l hy said	of ti	he Tidewater Oil eport; and that this report was prepared	
under my s	nupervision and direction and the	at the facts stated therein ar	C.	orrect and complete to the L. Wade for administrative appro		
af	ter said twenty-day period, no p	protest nor request for hearing	g is rece	ived by the Santa Fe off	fice, the application will then be process andard proration unit in either or both o	

the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF TRIPLE COMPLETION

TIDEWATER OIL COMPANY

A. B. COATES "C" LEASE WELL NO. 21 LEA COUNTY, NEW MEXICO Opse 2653

P. B. T. D. 7545' 7" Csg. Set at 7549'

Total Depth Drilled - 7551'

NO. 2 STRING (Justis Montoya) (Justis McKee) NO. 1 STRING NO. 3 STRING (Justis Blinebry) TUBING ► 13-3/8" Csg. set at 536' and No. 1 String - 2-3/8" EUE 8 Rd. Cemented to Surface No. 2 String - 2-3/8" Buttress No. 3 String - 2-3/8" Buttress NOTE: 9-5/8" Csg. set at 3323' and Cement Behind 7" Csg. Cemented to Surface at 5170' Down From Surface. Top of Pay Section - 5011 Top of Perforations - 5254' JUSTIS BLINEBRY Baker By-Pass Parallel String Type Production - Oil -Anchor at 5200' Method of Production - Flow Bottom of Pay Section - 5633' Bottom of Perforations - 5346 Top of Pay Section - 6624' Top of Perforations - 6884' JUSTIS MONTOYA Baker Model "FA" Production Packer Type Production - Oil Set at 6800' Method of Production - Flow Bottom of Pay Section - 6930' Bottom of Perforations - 6922' Top of Perforations - 7360' Top of Pay Section - 7357' JUSTIS McKEE Baker Model "D" Production Packer Type Production - Oil Set at 7150' Method of Production - Flow Bottom of Pay Section - 7484' Bottom of Perforations - 7479'

Present Producing Zones: JUSTIS MONTOYA AND JUSTIS MCKEE

Proposed Triple Completion Zone: JUSTIS BLINEBRY

