

NORTH BAGLEY (WOLFCAMP) RESERVOIR CALCULATIONS

Assume 4 wells on 80 acres	= 320 acres
Average Thickness (4 wells)	= 18.5'
Acre Feet Contained in Assumed 320 acres	= 5,920 acre feet
OIP = $(7758)(0.047)(1 - 0.25)(\frac{1}{1.81})$	= 151 B/AF
Assume Recovery Factor	= 25%
Recoverable Oil = $(151)(0.25)(5,920 \text{ AF})$	= 223,500 bbl

Recoverable Oil Calculated from Decline Curve Analysis

Humble-State No. 1:	Produced to 10-1-64	78,385	
	Est. Rem. Reserves	<u>31,918</u>	110,303 bbl
State "L" No. 1:	Produced to 10-1-64	60,317	
	Est. Rem. Reserves	<u>19,132</u>	79,449 bbl
Thompson No. 1:	Produced to 10-1-64	16,542	
	Est. Rem. Reserves	<u>16,361</u>	32,903 bbl
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TOTAL ESTIMATED RECOVERY FROM RESERVOIR:			222,655 bbl

24,200
31,918
16,361
11,521

APPL EX 2
CS 2659
10/28/64

BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
EXHIBIT NO.	<u>2</u>
CASE NO.	<u>2659</u>