

# PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 268  
Lubbock, Texas  
September 11, 1962

*Eda 2661*

File: WJS-3452-986.510.1

Subject: Application For Permission To  
Triple Complete The Pan American  
Petroleum Corporation -  
Southland Royalty "A" Well No. 2  
In The Drinkard (Oil)-Tubb (Gas)-  
Blinebry (Oil) Pools Of Lea  
County, New Mexico

Mr. A. L. Porter, Jr.  
Secretary Director  
New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions in Statewide Rule No. 112, Pan American Petroleum Corporation respectfully requests that you schedule for an early docket a hearing to consider its application for permission to triple complete the subject well in the pools specified above. As shown on the attached plat, this well is located in Unit "B" of Section 9, T-21-S, R-37-E, Lea County, ~~New Mexico~~.

Southland Royalty "A" No. 2 is presently completed as a dual Drinkard (Oil)-Tubb (Gas) well. Authority to dual complete in these zones was granted by the Commission's Order No. DC-59 dated January 22, 1954. Pan American now proposes to also complete this well in the Blinebry (Oil) zone. This completion will be a "conventional" completion utilizing separate strings of tubing to produce each of the three horizons. The well presently has 7-inch casing set at 6740'. Packers will be utilized to effect separation of the three zones in the well bore.

In support of this application we enclose herewith three copies of State Form "Application For Multiple Completion", and a plat showing the location of the well.

DOCKET MAILED

Date

*9/28/62*

Mr. A. L. Porter, Jr.

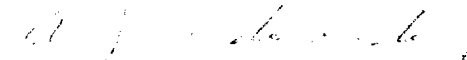
-2-

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The Southland Royalty "A" Lease is offset by properties operated by Continental Oil Company, Western Oil Fields, Inc., Texaco, Inc., Shell Oil Company, and Humble Oil and Refining Company. Copies of this application are being furnished these operators.

By separate correspondence Pan American is applying for permission to triple complete its South Mattix Unit No. 14 in the Fowler Paddock (Gas)-Fowler Blinbry (Oil) and Tubb (Gas) Undesignated Pools. We request that both of these applications be scheduled on the same examiner hearing docket in order that they may be handled at the same hearing.

Yours very truly,



A. J. Inderrieden  
District Engineer

WJS:lm

Enclosures

cc: Continental Oil Company  
Western Oil Fields, Inc.  
Texaco, Inc.  
Shell Oil Company  
Humble Oil and Refining Company

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

*Case 2661*

Operator <b>Pan American Petroleum Corporation</b>		County <b>Lea</b>		Date <b>September 11, 1962</b>
Address <b>Box 268, Lubbock, Texas</b>		Lease <b>Southland Royalty "A"</b>		Well No. <b>2</b>
Location of Well	Unit <b>"B"</b>	Section <b>9</b>	Township <b>21 South</b>	Range <b>37 East</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blinebry</b>	<b>Tubb</b>	<b>Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>To be selected after log is run.</b>	<b>6330-6495</b>	<b>6595-6730</b>
c. Type of production (Oil or Gas)	<b>Oil Anticipated</b>	<b>Gas</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

- No a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Attn: Mr. W. A. Mead, 825 Petroleum Bldg., Roswell, New Mexico

Western Oil Fields, Inc., Attn: Mr. R. H. Swarthout, Box 1147, Hobbs, New Mexico

Texaco, Inc., Attn: Mr. W. C. Lentz, Box 3109, Midland, Texas

Shell Oil Company, Attn: Mr. R. L. Rankin, Box 845, Roswell, New Mexico

Humble Oil and Refining Co., Attn: Mr. H. L. Hensley, Box 1600, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification Sept. 11, 1962.

CERTIFICATE: I, the undersigned, state that I am the Dist. Engineer of the Lubbock Dist., Pan American Petroleum Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*A. J. Inderrieden*  
A. J. Inderrieden Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# BLINEBRY GAS

YESO 5500

WESTERN OIL FIELD

4

48846

CONT'L  
HAWK "A"






CONT'L  
HAWK "A"

## PAN AM.-SOUTHLAND ROYALTY LEASE

HUMBLE  
State "V"

TIDEWATER  
State "S"

### WELL LEGEND

-  BLINEBRY GAS WELL
-  BLINEBRY OIL WELL
-  TUBB GAS WELL
-  TUBB OIL WELL
-  DRINKARD OIL WELL

Proposed  
Triple



Dual Dual

PAN AM.

Southland Royalty Co.

9

CONT'L

U.S.A.  
W.C. Hawk - B  
STANOLIND  
CONT'L 1/4  
ATLANTIC 1/4  
ST. OF TEXAS 1/4  
PA 3139  
7-13-58  
(108.92 Ac.)  
Ray Accl B

PAN AM.

State "C"  
STANOLIND  
PA 13790  
H.B.P.  
160 Ac  
(720 Ac.)

CONT'L  
Lockhart

U.S.A.  
M. Lockhart - A  
STANOLIND 1/4  
CONT'L 1/4  
ATLANTIC 1/4  
ST. OF TEXAS 1/4  
PA 23054  
7-18-57  
(640 Ac.)

P-37-E