June 2664 SOUTHWEST PRODUCTION COMPAN FARMINGTON DISTRICT OFFICE 207 PETROLEUM CLUB PLAZA FARMINGTON, NEW MEXICO n n 325-0276 , 1962 ( ) frage of 1 & i at meet the hang 1 presiments a out zone September 19, 1962

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

> Re: Application for Dual Completion Southwest Production Company Davis Federal #1 (SF-078937) NW/4 SW/4 Sec. 24-T26N-R11W, San Juan County, N. M.

Gentlemen:

CARL W. SMITH PRODUCTION SUPERINTENDENT

Enclosed are two copies of Application for Dual Completion on the above well, two copies are also being sent to District #3 office in Aztec.

If any additional information is needed for your consideration of this application for ad<u>ministrative approv</u>al, please advise and we will promptly furnish same.

Yours very truly,

SOUTHWEST PRODUCTION COMPANY

in Cites.

Carl W. Smith Superintendent

CWS:jp

cc: Southwest Production Company
3108 Southland Center
Dallas 1, Texas

DOCKET MAILED

4-0CC,	SF,	Azte
1-Tenne	eco	
1-Skell	Ly	
1-D		
1-F		

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Owl	-2664	7-3-58
	•0	

## APPLICATION FOR DUAL COMPLETION

Field Nan	ne			County		Date	
Gallegos-Gallup & Basin Dako					uan	9/19/62	
Operator			Lease			Well No.	
Southwest Production Co.			Da <b>v</b> is Federal			1	
Location of Well	Unit L	Section To 24		Township 26N		Range 11W	
2. If answ	within one mile of the subjec wer is yes, identify one such	instance: Order No	5. <u>DC</u> -	-1000 ; Operator		Vell No.: , Davis #2	
3. The following facts are submitted:						· · · · · · · · · · · · · · · · · · ·	
			Upper Zone		Lower Zone		
o. Na	me of reservoir		GALLUP			DAKOTA	
1	op and Bottom of Pay Section (Perforations)	5446-5450; 5454-54 5478-5482		-5472;	6181-618 6237-624	5; 6212-16; 6226-6233; 1	
c. Ty	pe of production (Oil or Gas)		OIL			GAS	
	thod of Production (Flowing or Artificial Lift)	Flowing		ing		Flowing	

4. The following are attached. (Please mark YES of NO)

X\_\_\_\_\_ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

X\_\_\_b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

X d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

## Tenneco Oil Co., L. B. Plumb, P. O. Box 1714, Durango, Colorado

Skelly Oil Co., Harold Aab, Box 38, Hobbs, N. M.

El Paso Natural Gas Company, E. S. Oberly, P. O. Box 990, Farmington, N. M.

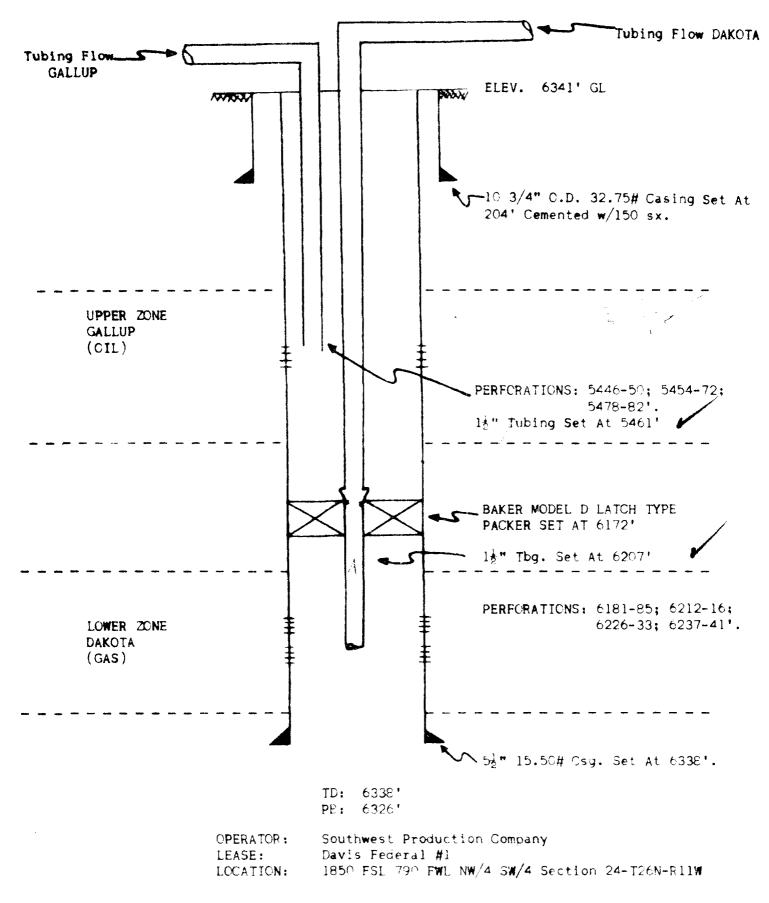
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_, If answer is yes, give date of such notification \_\_\_\_\_9/19/62\_\_\_\_\_.

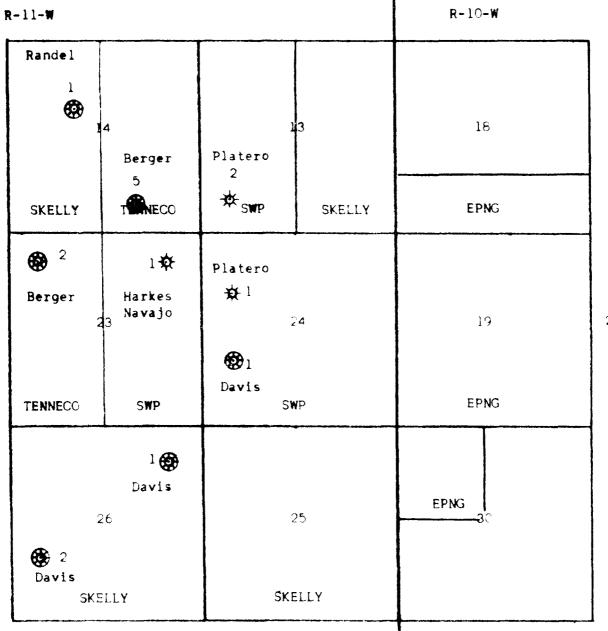
<b>CERTIFICATE:</b> I, the undersigned, state that I am the <u>Super</u>	cintendent of the Southwest Production
<u>Company</u> (company), and that I am authorized	by said company to make this report; and that this report was prepared
under my supervision and direction and that the facts stated therein are	true, correct and complete to the best of my knowledge.
DOCKET MAILED	Carl u mith

S**Defiguaivers from all o**ffset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## DIAGRAMMATIC SKETCH OF DUAL COMPLETION INSTALLATION





T 26 N

T 26 N

R-11-W

R-10-W