

GILBERT, WHITE AND GILBERT

ATTORNEYS AND COUNSELORS AT LAW

BISHOP BUILDING

SANTA FE, NEW MEXICO

November 2, 1962

CARL H. GILBERT
L. C. WHITE
WILLIAM W. GILBERT
SUMNER S. KOCH
WILLIAM B. KELLY

Case 7714

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mrs. Ida Rodriguez

Gentlemen:

Enclosed in triplicate is Texaco's application for a dual tubingless completion of its M. B. Weir "B" Well No. 7. There are no similar dual completions in the area; hence the need for the filing of the application.

We would appreciate an early hearing date.

Very truly yours,

L. C. White
as

L. C. WHITE

LCW/ab
Encls.

DOCKET MAILED

Date 11-21-62

h

TEXACO
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION

P. O. BOX 3109
MIDLAND, TEXAS

October 31, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

Texaco Inc. respectfully requests that a hearing be set to consider its application for a dual tubingless completion for its M. B. Weir "B" Well No. 7. The well has been dually completed in an Undesignated (Tubb-Gas) Pool and the Skaggs (Drinkard-Oil) Pool, Lea County, New Mexico. Production from each zone is through individual strings of tubing cemented as casing in a common well bore. In support of our application we wish to state the following facts:

1. Texaco Inc. is the operator of the M. B. Weir "B" lease containing 200 acres and consisting of the S/2 S/2 Section 12, T-20-S, R-37-E and the SW/4 SW/4 Section 7, T-20-S, R-38-E, Lea County, New Mexico.
2. The M. B. Weir "B" Well No. 7 is located in Unit M, Section 12, T-20-S, R-37-E.
3. The Drinkard zone is an oil completion through casing perforations 6846' to 6852'. This zone will be produced through a string of 2-7/8" OD tubing cemented in the well bore.
4. The Tubb zone is a gas completion through casing perforations 6426' to 6432' and 6475' to 6484'. This zone will be produced through a string of 2-7/8" OD tubing cemented in the well bore.

DOCKET MAILED

Date 11-21-62

[Handwritten signature]

October 31, 1962

Attached in triplicate is an application for dual completion, a plat of the Texaco M. B. Weir "B" lease and a copy of the diagrammatic sketch of the dual completion installation. It is respectfully requested that this application be set for hearing on the first available Examiner hearing docket.

Yours very truly,



C. R. Black
Division Proration Engineer

CRB-MM
Attach.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea		Date October 8, 1962
Address P.O. Box 728, Hobbs, New Mexico		Lease M. B. Weir "B"		Well No. 7
Location of Well	Unit M	Section 12	Township 20-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Tubb (Gas)		Skaggs - Drinkard
b. Top and Bottom of Pay Section (Perforations)	6426'-32' 6475'-84'		6846'-52'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Artificial Lift

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Company, P. O. Box 68, Eunice, New Mexico

Cities Service Oil Company, P. O. Box 97, Hobbs, New Mexico

Tidewater Oil Company, P. O. Box 1231, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO X. If answer is yes, give date of such notification _____.

CERTIFICATE: I, the undersigned, state that I am the Div. Proration Engr. of TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. R. Black
C. R. Black

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.