

EXHIBIT NO.      RESERVOIR DATA SHEET  
VACUUM NORTH ABO OIL POOL  
LEA COUNTY, NE. TEXAS

Average Porosity, Per Cent	5.8	{ Core Analysis }
Average Permeability, Md.	8.3	{ Core Analysis }
Permeability Range, Md.	0.1-104.0	{ Core Analysis }
Connate Water Saturation, Per Cent	35	{ Estimated }
Average Net Pay, Feet	30	
Oil Gravity, °API	39.2	
Solution GOR, Cubic Feet per Barrel	760	{ Estimated }
Saturation Pressure, PSI	2100	{ Estimated }
Formation Volume Factor, STD/Res. B	1.38	{ Estimated }
Initial Reservoir Pressure, PSI	3382	
Reservoir Temperature, °F	140	
Productivity Index (One Well)	0.479	
Cumulative Oil Production, Bbls, 1-1-64	145,155	
Current Oil Production, Bbls, 12-63	26,344	
Number of Completions, 2-1-64	11	
Well Density, Acres per Well	80	
Developed Area, Acres	880	
Producing Mechanism		Solution Gas

**BEFORE EXAMINER UTZ**  
**OIL CONSERVATION COMMISSION**  
 \_\_\_\_\_ **EXHIBIT NO.** 6 \_\_\_\_\_  
**CASE NO.** \_\_\_\_\_