# BEFORE EXAMINER NEWLETER OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION EXHIBITION CASE NO. 228 MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Form C-122

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Revised	12-1-55

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10.		$P_{\mathbf{t}}^{2}$	F <sub>c</sub> Q		$(F_cQ)^2$	(F	$c^{Q})^{2}$	P <sub>w</sub> 2	$P_c^2 - P_w^2$	Ca		
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# INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P<sub>W</sub>). MCF/da. @ 15.025 psia and 60° F.
- PcI 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- PwI Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.

s many

- hw Differential meter pressure, inches water.
- Fg Gravity correction factor.
- Ft Flowing temperature correction factor.
- $F_{py}$  Supercompressability factor.
- n I Slope of back pressure curve.
- Note: If  $P_{W}$  cannot be taken because of manner of completion or condition of well, then  $P_{W}$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_{t}$ .

# MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Size         Size         psig         hw         of.         psig         of.         of.         psig         of.         of.         psig         of.	907	Wild	cat			rormati	on (Lenn)	Carryon D	OI.	county	cutty	
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# INSTRUCTIONS

LAT ORD IN

THE ELLIPSE DECEMBER.

This form is to be used for reporting multi-point back pressure tests on gas wills in the State, except those on which special orders are applicable. Three sepies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

# NOMENCLATURE

- Actual rate of flow at end of flow period at W. H. working pressure  $(P_W)$ . MCF/da. @ 15.025 psia and 60° F.
- 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- P. Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pr Meter pressure, psia.
- Differential meter pressure, inches water.

2,535

T. SCT

Gravity correction factor.

1世纪 地质中央

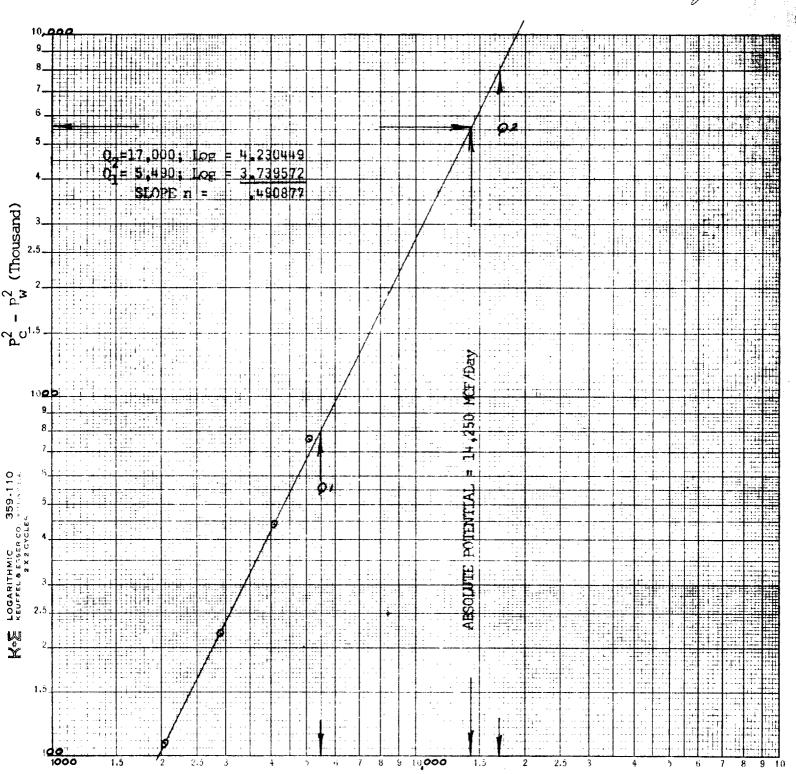
- FL Flowing temperature correction factor.
- Pow Supercompressability factor.
- a I Slope of back pressure curve.

Note: If  $P_{W}$  cannot be taken because of manner of completion or condition of well, then  $P_{W}$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_{t}$ .

COMPANY Ralph Lowe
WELL Indian Basin "A" 1 (Upper)
LOCATION J-22-21-S-23E

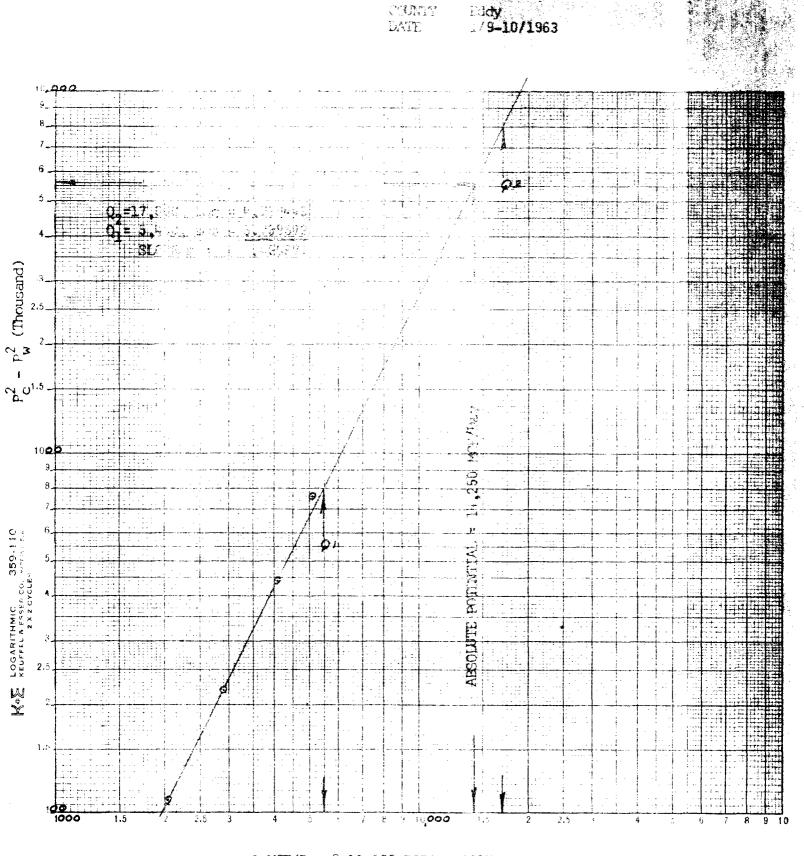
COUNTY Eddy DATE 1/9-10/1963

( ) 278 B



Q-MCF/Day @ 15.025 PSIA - 60°F

# **ILLEGIBLE**



COMPANY WELL LOCATION

J-22-21-3-23E

Q-MCF/Day @ 15.025 PSIA - 60°F

**ILLEGIBLE** 

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

# MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

			FIOTI	FOINI E	MOR FILE	SOUR IES	I FOR GAL	MITTING O						
Pool	l <u>Wi</u>	ldcat Formation (Penn) Canyon Dol. County Eddy								<del></del>				
Init	tial X	A	Annual Special Date of Test 1/9-10/1963											
Comp	Company Ralph Lowe Lease Indian Basin "A" Well No. 1 (Upper)													
Unit	Unit <u>J</u> Sec. 22 Twp. 21S Rge. 23E Purchaser None													
Casi	Casing 7 Wt. 26.0 I.D. 6.276 Set at 9385 Perf. 7505 To 7572													
Tubi	ing 2"10 <u>-</u> RD V	<b>Vt.</b> 4.70	I.D	L <b>.</b> 995_Se	et at	7280 Per	rf		То					
Gas	Pay: From	7505 T	0_7572	L_ ′	7280 x	G <u>Mix</u> =.6	67 <u>-</u> GL 48	356	Bar.Pre	ess.	13.2			
	lucing Thru													
Date	of Complet	cion: 12	2-24-62	Packe	r Baker	Sin "K" 7280	gle-Brade Reservo	nhead-G. ir Temp.	G. or 0	6.0. D F	ual			
				<del></del>	OBSERV	ED DATA	<del>_</del>							
Test	OBSERVED DATA Tested Through (Pholodol) (Chlodol) (Meter) Type Taps Flange													
		Flo	w Data			Tubing	Data	Casing D	ata	<u> </u>				
,,	(Prover)	(Choke	) Press	. Diff.	Temp.	Press.	Temp.	Press.	Temp.	1	Duration			
No.	(Line) Size	(Orific Size	e)     psig	h <sub>w</sub>	°F.	psig	o <sub>F</sub> .	psig	∍ <sub>F</sub> .		of Flow Hr.			
SI						2354				ver 7	12			
<u>].</u>	3.068	1.750			67			<del></del>	ļ		6			
2. 3.	3.068	1.750		30.0		2256 2154			<u> </u>		6			
4.	3.068 3.068	1.750			69	2018			<del></del>	1	6			
5.		1 - 1 - 1 - 1 - 1 - 1				7010								
									<u></u>					
	Cooffici					CULATION				D-4-	- C 171			
No.	Coeffici	Lent	P	ressure		Flow Temp. Gravity Factor Factor		Compre	ss.	Q-MCFPD				
NO	(24-Hour) 7		h <sub>w</sub> p <sub>f</sub> psia		Ft		Fg	Factor		@ 15.025 psia				
<del>,                                    </del>		- V	<del></del>	pola				Fpv						
1. 2.	20.15		98.43		.9933		.9721	1.063		2036				
<del>2.</del> 3.	20.15 20.15		200.23				.9721 .9721		)59 )59	407				
4.	20.15		245 23			.9822			163	506				
4. 5.							9721							
PRESSURE CALCULATIONS  as Liquid Hydrocarbon Ratio 83.831 cf/bbl. Specific Gravity Separator Gas 635  ravity of Liquid Hydrocarbons 58.4 deg. Specific Gravity Flowing Fluid 7451  c 9.936 (1-e-s) .284 P <sub>c</sub> 2367.2 P <sub>c</sub> 5603.6														
No.	Pt (psia)	$P_{\mathbf{t}}^{2}$ $P_{\mathbf{t}}^{2}$ $P_{\mathbf{t}}$		$(\mathbf{F_cQ})^2$		'c <sup>Q</sup> ) <sup>2</sup> -e <sup>-s</sup> )	$P_w^2$	$P_c^2 - P_w^2$		1. W	P <sub>W</sub> P <sub>C</sub>			
1. 2.	2319.2	5378.7	20.23	409.	3 11	6.2	5494.9	108.7	234	4.1	9902			
<del>~•</del>	2269.2	5149.3	28.72	824		4.2	5383.5	220.1	232		.9801			
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	T and TITLE		1 7			rchie P.	Farr. Pe	troleum E	ngineer	1				
MITN	ESSED	<del>,,</del>												
COMPANY Point No. Distillate, bbl/day REMARKS - Perforations: 7505-7517														
	Point No	Disti	llate, bb	1/day	REM	MHKS - P€	erforatio		<b>-7517</b>					
	1		28.6						<b>–</b> 7533 <b>–7</b> 572					
	2		30.5					1539	-1312					
	3		45.7											
	4		63.0											

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- Pf Meter pressure, psia.
- hw Differential meter pressure, inches water.
- Fg Gravity correction factor.
- Ft Flowing temperature correction factor.
- $F_{pv}$  Supercompressability factor.
- n \_ Slope of back pressure curve.

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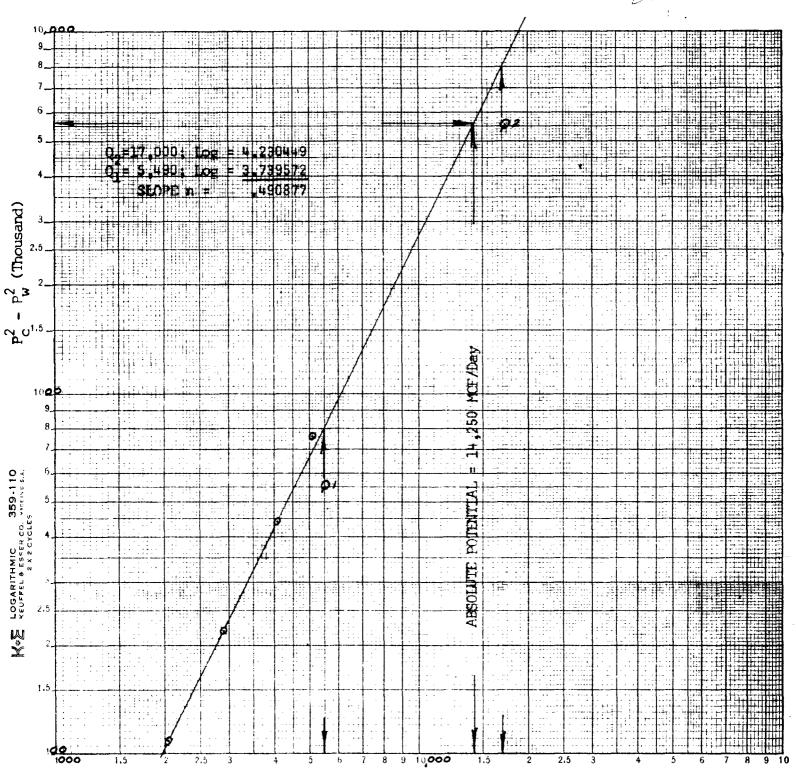
COMPANY Ralph Love WELL Indian Bas

Indian Basin "A" 1 (Upper)

LOCATION J-22-21-S-23E

COUNTY DATE

Eddy 1/9-10/1963 CA328



Q-MCF/Day @ 15.025 PSIA - 60°F