

NEW MEXICO OIL CONSERVATION COMMISSION

EXHIBIT "A"

CASE NO. 2807

RULE 1301. DISTRICT OFFICES

To expedite administration of the work of the Commission and the enforcement of its rules and regulations, the State shall be divided into four districts as follows:

- DISTRICT 1 Lea, Roosevelt, and Curry Counties,
and that portion of Chaves County
lying East of the North-South line
dividing Ranges 29 and 30 East, NMPM,
with office at Hobbs.
- DISTRICT 2 Eddy, Otero, Dona Ana, Luna, Hidalgo,
Grant, Sierra, Lincoln, and De Baca
Counties, and that portion of Chaves
County lying West of the North-South
line dividing Ranges 29 and 30 East,
NMPM, with office at Artesia.
- DISTRICT 3 San Juan, Rio Arriba, McKinley, and
Sandoval Counties, with office at Aztec.
- DISTRICT 4 Remainder of state, office of the Oil
Conservation Commission, Santa Fe.

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RULE 112-A. MULTIPLE COMPLETIONS

I. No change

II. MULTIPLE COMPLETIONS (CONVENTIONAL)

The Secretary-Director of the Commission shall have the authority to grant an exception to the requirements of Rule 112-A (I) and approve the dual or triple completion of a well to produce from more than one common source of supply without notice and hearing when application for such approval has been filed in due form; and

(a) The Commission has previously authorized the similar multiple completion of a well in the same common sources of supply as proposed, after notice and hearing, provided however, that in Rio Arriba, San Juan, Sandoval, and McKinley Counties, a proposed multiple completion may be approved if the Commission has previously authorized the similar multiple completion of a well in the same formations as proposed, after notice and hearing; and

(b) The applicant proposes to utilize one of the mechanical installations described below:

1. The well is to be completed as a gas-gas dual or as a gas-gas-gas triple and the hydrocarbons from each of the zones can be safely and efficiently produced through parallel strings of tubing or a combination of tubing string(s) and the tubing-casing annulus.

2. The well is to be completed as an oil-oil dual or as an oil-oil-oil triple and the hydrocarbons from each of the zones can be safely and efficiently produced through parallel strings of tubing.

3. The well is to be completed as a combination oil and gas multiple completion and the hydrocarbons from each oil zone can be safely and efficiently produced through parallel strings of tubing and the hydrocarbons from each gas zone can be safely and efficiently produced through parallel string(s) of tubing and the tubing-casing annulus; and

(c) All strings of tubing used for the production of oil in the proposed multiple completion will have a nominal inside diameter of not less than 1.670 inches nor greater than 2.50 inches; and

(d) The packer(s) used to segregate the separate zones of the multiple completion shall be production-type packer(s) and shall effectively prevent communication between all producing zones.

III. MULTIPLE COMPLETIONS (TUBINGLESS AND COMBINATION)

The Secretary-Director of the Commission shall have the authority to grant an exception to the requirements of Rule 112-A (I) and approve the multiple completion of a well without notice and hearing where application has been filed in due form; and

(a) The Commission has previously authorized the similar multiple completion of a well in the same common sources of supply as proposed, after notice and hearing; provided however, that in Rio Arriba, San Juan, Sandoval, and McKinley Counties, a proposed multiple completion may be approved if the Commission has previously authorized the similar multiple completion of a well in the same formations after notice and hearing; and

(b) The applicant proposes to employ one of the following methods of completion:

1. Same
2. Multiple Completion (Combination) utilizing a combination of small diameter (2.875 inches OD or less) and conventional diameter (greater than 2.875 inches) casing strings, all cemented in a common well-bore. Provided however, that if any conventional diameter casing in said multiple completion is used for the production of more than one common source of supply, the rules pertaining to Multiple Completions (Conventional) in Rule 112-A II above shall also apply; and

(c) No change

(d) No change

(e) No change

(f) No change

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RULE 701. INJECTION OF FLUIDS INTO RESERVOIRS

A. No change

B. Method of Making Application

Application for original authority for the injection of gas, liquefied petroleum gas, air, water, or any other medium into any formation for any reason, including salt water disposal, or for the expansion of any such injection project by the completion or conversion of additional wells shall include the following:

1. No change
2. No change
3. A diagrammatic sketch of the proposed injection well(s) showing all casing strings, including diameters and setting depths, quantities used and tops of cement, perforated or open hole intervals, tubing strings, including diameters and setting depths, and type and location of packers, if used.
4. No change
5. Evidence that a copy of the application, complete with all attachments, has been sent to the State Engineer Office, Box 1079, Santa Fe.

C. Salt Water Disposal Wells

1st paragraph: no change

2nd paragraph:

To obtain such administrative approval, operator shall submit in triplicate Commission form entitled, "Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas," said application to be filed in accordance with Rule 701-B above. Copies of the application shall also be sent to all offset operators and the surface owner of the land upon which the well is located.

3rd and 4th paragraphs: no change

D. No change

E. Water Flood Projects

1. no change
2. no change
3. no change
4. no change
5. 1st and 2nd paragraphs: no change

3rd paragraph:

To obtain such administrative approval, operator shall submit in triplicate an application in accordance with Rule 701-B above. The application shall also state the Order number which originally authorized the water flood project, and shall set forth all the facts pertinent to the need for conversion of additional wells to water injection. It shall also be accompanied by Commission Form C-116, showing production tests of the affected well or wells both before and after stimulation by water flood. A copy of the application shall also be sent to each operator offsetting the proposed injection well.

4th paragraph: no change