

NEW MEXICO OIL CONSERVATION COMMISSION  
EXHIBIT "A"  
CASE NO. 2809

RULE 701. INJECTION OF FLUIDS INTO RESERVOIRS

A. No change

B. Method of Making Application

Application for original authority for the injection of gas, liquefied petroleum gas, air, water, or any other medium into any formation for any reason, including salt water disposal, or for the expansion of any such injection project by the completion or conversion of additional wells shall include the following:

1. No change
2. No change
3. A diagrammatic sketch of the proposed injection well(s) showing all casing strings, including diameters and setting depths, quantities used and tops of cement, perforated or open hole intervals, tubing strings, including diameters and setting depths, and type and location of packers, if used.
4. No change
5. Evidence that a copy of the application, complete with all attachments, has been sent to the State Engineer Office, Box 1079, Santa Fe.

C. Salt Water Disposal Wells

1st paragraph: no change

2nd paragraph:

To obtain such administrative approval, operator shall submit in triplicate Commission form entitled, "Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas," said application to be filed in accordance with Rule 701-B above. Copies of the application shall also be sent to all offset operators and the surface owner of the land upon which the well is located.

3rd and 4th paragraphs: no change

D. No change

E. Water Flood Projects

1. no change
2. no change
3. no change
4. no change
5. 1st and 2nd paragraphs: no change

3rd paragraph:

To obtain such administrative approval, operator shall submit in triplicate an application in accordance with Rule 701-B above. The application shall also state the Order number which originally authorized the water flood project, and shall set forth all the facts pertinent to the need for conversion of additional wells to water injection. It shall also be accompanied by Commission Form C-116, showing production tests of the affected well or wells both before and after stimulation by water flood. A copy of the application shall also be sent to each operator offsetting the proposed injection well.

4th paragraph: no change