

TEXACO
INC.

PETROLEUM PRODUCTS



6
2826
P. O. Box 728
Hobbs, New Mexico
May 8, 1963

10 MAY 1963
M 1 03
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Correction to Application for
Triple Conventional and Dual
Tubingless Completion, State
of New Mexico "L", Well No. 6,
Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is a revised application for multiple completion and
diagrammatic sketch to correct the initial application for TEXACO Inc.
State of New Mexico "L" Well No. 6, Lea County, New Mexico, dated May 3, 1963.
The estimated perforated Pennsylvanian interval should read 10,250 feet to
10,300 feet instead of the indicated 10,925 feet to 10,935 feet.

Your indulgence shall be appreciated and all offset operators
are being sent copies of this corrected application this date by registered
mail.

Yours very truly,

A handwritten signature in cursive script, appearing to read "J. G. Blevins, Jr.".

J. G. Blevins, Jr.
Assistant District Superintendent

WPY/om

cc: NMOCC, Hobbs
Offset Operators

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Case 9826 5-1-61

Operator TEXACO Inc.		County Lea		Date May 3, 1963
Address Box 728, Hobbs, New Mexico		Lease St. N. M. "L"		Well No. 6
Location of Well	Unit B	Section 1	Township 18-S	Range 34-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO _____
2. If answer is yes, identify one such instance: Order No. MC-1265; Operator, Lease, and Well No.:

TEXACO Inc. State of New Mexico "O" (NCT-1) Well No. 11

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Vacuum Wolfcamp	Undesign. Pennsylvanian	Vacuum Devonian
b. Top and Bottom of Pay Section (Perforations)	Est. 9500-10,000'	Est. 10,925-10,935'	Est. 11,800-11,820'
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Marathon Oil Co., P. O. Box 2107, Hobbs, New Mexico

Shell Oil Corporation, Box 1858, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification May 3, 1963.

CERTIFICATE: I, the undersigned, state that I am the Assistant Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. Blevins
J. G. Blevins, Jr. Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

TEXACO
INC.

PETROLEUM PRODUCTS



Set for hearing
6/21/78

P. O. Box 728
Hobbs, New Mexico
May 3, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Triple Conventional
and Dual Tubingless Completion
State of New Mexico "L" Well No. 6
Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO Inc.'s application for conventional and dual tubingless completion for the State of New Mexico "L" Well No. 6, located 770 feet from the north line and 2090 feet from the east line, Unit B, Section 1, T-18-S, R-34-E, Lea County, New Mexico. TEXACO plans to complete this well as a conventional and dual tubingless oil completion in the Vacuum (Devonian, and Wolfcamp) and Undesignated Pennsylvanian Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones for TEXACO Inc.'s State of New Mexico "O" (NCT-1) Well No. 11 by Order No. MC-1265.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's State of New Mexico "L" Lease and a diagrammatic sketch of the proposed conventional and dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Rule 112-A.

Yours very truly,

J. G. Blevins, Jr.
J. G. Blevins, Jr.
Assistant District Superintendent

WPY/om

cc: NMOCC, Hobbs
Offset Operators
Attachments

DOCKET MAILED

5-10-63
92

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator TEXACO Inc.		County Lea		Date May 8, 1963	
Address Box 728, Hobbs, New Mexico		Lease State of N.M. "L"		Well No. 6	
Location of Well	Unit B	Section 1	Township 18-S	Range 34-E	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO

2. If answer is yes, identify one such instance: Order No. MC-1265; Operator, Lease, and Well No.:

TEXACO Inc. State of New Mexico "O" (NCT-1) Well No. 11

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a. Name of Pool and Formation	Vacuum Wolfcamp	Undesign. Pennsylvanian	Vacuum Devonian
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c. Type of production (Oil or Gas)	Oil	Oil	Oil
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Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

NO c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

NO d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Marathon Oil Company, P. O. Box 2107, Hobbs, New Mexico

Shell Oil Corporation, Box 1858, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification May 8, 1963 (registered mail).

CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J.G. Blevins, Jr. Signature

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NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.