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CONTINENTAL OIL COMPANY

ROSWELL, NEW MEXICO

PRODUCTION DEPARTMENT NEW MEXICO DIVISION WM. A. MEAD DIVISION SUPERINTENDENT A. B. SLAYBAUGH ASSISTANT DIVISION SUPERINTENDENT

May 14, 1963

825 PETROLEUM BUILDING TELEPHONE: MAIN 2-4202

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:	Re:	APPLICATION FOR PERMISSION
		TO TRIPLE COMPLETE - WARREN
		UNIT NO. 26

We forward herewith application in triplicate for permission to effect a triple completion in the Warren-Drinkard, Narren-Tubb, and Warren-Blinebry pools in our Warren Unit Well No. 26. The well is located in Unit M, Section 27, T20S, R38E, Lea County, New Mexico.

We are not aware of any previously approved triple completions in these three reservoirs, nor of one in these same formations within one mile. The Warren Unit consists of all, or portions of, sections 20, 21, 22, 25, 26, 27, 28, 29, 33, 34 and 35, and, consequently, has a large number of offset operators. However, none are located within one mile of the well and we can see no possibility of impairment of correlative rights. Therefore, we have not listed any offset operators.

We shall appreciate your setting this matter for hearing, by examiner, at your earliest convenience.

Yours very truly, Ets x an wang h

VTL-pr Enc.

PIONEERING

cc: RGP GW JWK JRP

DOCKET MAILED IN PETROLEUM PROGRESS SINCET 875

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Date May Operator County 14, 1963 Continental Oil Company Lea Well No. Lease Address Box 1377, Roswell, New Mexico Warren Uni 26 Range Township Lucation Unit Section oi well 27 20 38 East Μ South 1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES____ NO X 2. It answer is yes, identify one such instance: Urder No. ; Operator, Lease, and Well No.

The following facts are submitted:	Upper Zore	Interinediate Zone	Lower Zone
a. Name of Pool and Formation	Warren Blinebry-Blineb	ry Warren Tubb-Tubb	Warren Drinkard
b. Top and Bottom of	· · · · · · · · · · · · · · · · · · ·		,
Pay Section 5			
(Perforations)	5786-6202	6346-6586	6680-6800
c. Type of production (Oil or Gas)	Gas	Gas	0i1 (Anticipated)
d. Method of Production		Flavian	Flowing (Antigingtod)
(Flowing or Artificial Lift)	Flowing	Flowing	Flowing (Anticipated)

4. The following are attached. (Please mark YES of NO)

Yes a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the nomes and addresses of operators of all leases offsetting applicant's lease.

NO c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with their correct mailing address.

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6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ____ NOX___. If answer is yee, give date of such notification _____.

Asst. CERTIFICATE: 1, the undersigned, state that I am the <u>Division Superintendent</u> of the <u>Continental Oil Company</u>

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard protection unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

5-1-61

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REQUIRES HEARING