

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF)
AMERADA PETROLEUM CORPORATION FOR AN)
ORDER AMENDING ORDER NO. R-1750-A TO)
PERMIT MULTIPLE COMPLETION OF ITS)
WIMBERLEY WELL NO. 13 LOCATED IN)
SECTION 24-25S-37E, LEA COUNTY, NEW)
MEXICO, FOR THE PURPOSE OF PRODUCING)
GAS FROM THE LANGLIE MATTIX ZONE AND)
OIL FROM THE BLINEBRY ZONE AND TO)
DISPOSE OF SALT WATER INTO THE SAN)
ANDRES)

113-511 11 13 66

CASE NO. 2829

APPLICATION

Applicant Amerada Petroleum Corporation states that:

1. This Commission by its Order No. R-1750; dated August 18, 1960, in Case No. 2020, after notice and hearing, authorized the Applicant to complete its Wimberley Well No. 13 located in Unit "M", Section 24-25S-37E, N.M.P.M., Lea County, New Mexico, as shown on Exhibit "A", so as to permit the production of gas from the Langlie Mattix pool, the disposal of salt water into the San Andres formation and the production of oil from the Blinebry; and said order was issued prior to completion and on the basis of the proposed completion.
2. The said well when completed encountered two oil zones, to wit, an undesignated oil zone perforated between 5017 and 5057 feet and the Blinebry oil zone between 5319 and 5450 feet.
3. The Commission at Amerada's request amended Order No. R-1750 by issuing Order No. R-1750-A granting permission to produce the Undesignated zone and the Blinebry zone as oil completions, and to dispose of salt water in the San Andres.
4. At a later date the Commission combined the Undesignated zone with the Blinebry zone and issued Order No. R-1984 so stating.
5. This application is for the purpose of amending Order No. R-1750-A so that Applicant will be permitted to make a multiple completion of this well in such a manner as to permit the production of gas from the Langlie Mattix zone through 2-7/8" tubing with perforations between 2938 and 3189 feet, to produce the Blinebry oil in 2-7/8" tubing with open hole from 5319 to 5450 feet and the disposal of salt water into the San Andres formation in the interval between 4070 and 4090 and 4145 to 4165 feet through 3-1/2" casing.
6. The three strings have been cemented in a common well bore and all zones below 1805 feet have been cemented.
7. The method of completion has prevented pollution by salt water and will maintain separation of the two common sources of supply in a manner that will prevent waste and protect the rights of owners.
8. Attached in the form of Exhibit "B" is completed form of application for multiple completion on the form prescribed by this Commission pursuant to its Statewide Rule 112-A-II.

WHEREFORE, Applicant requests that this matter be set for hearing before an examiner, that notice of hearing be given as required by law and that upon conclusion of the hearing the Commission enter its order authorizing the proposals set forth above.

AMERADA PETROLEUM CORPORATION

KELLAHIN AND FOX

DOCKET MARKED

6/14/63
[Signature]

By

Jason W. Kellahin
Jason W. Kellahin

Attorney for Applicant

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION *7-2539*

Field Name Justis and Langlie Mattix			County Lea	Date 6-3-63
Operator Amerada Petroleum Corporation		Lease Ida Wimberley		Well No. 13
Location of Well	Unit M	Section 24	Township 25S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. R-1750 ; Operator, Lease, and Well No.:
This Well

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Langlie Mattix	Blinebry
b. Top and Bottom of Pay Section (Perforations)	2938 - 3189	5319 - 5450
c. Type of production (Oil or Gas)	Gas	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

No c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Western Natural Gas Co.	Box 1060	Jal, New Mexico
Olson Oil, Inc.	Drawer 2	Jal, New Mexico
El Paso Natural Gas Co.	Box 1384	Jal, New Mexico
Atlantic Refining Co.	Box 1610	Midland, Texas
Tidewater Oil Co.	Box 547	Hobbs, New Mexico
Anderson Prichard Oil Co.	Liberty Bank Bldg.	Oklahoma City, Oklahoma
Jal Oil Co.	Box 1744	Midland, Texas
Hamilton Dome Oil Co.		Hamilton Dome, Wyoming.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification June 3, 1963 .

CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Amerada Petroleum Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature *[Signature]*

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.