

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION

NORTHEAST LEA COUNTY NEW MEXICO
REGIONAL MAP CONTOURED ON
TOP DEVONIAN
WITH PRODUCTION DATA

V-F PETROLEUM
JUNE 6, 1967

Scale in Feet
0 5000'

NORTHEAST LEA COUNTY NEW MEXICO
REGIONAL MAP CONTOURED ON
TOP DEVONIAN
WITH PRODUCTION DATA

V-F PETROLEUM
JUNE 6, 1967

0 2000' 4000'

Scale in Feet

EXHIBIT 7

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3633
Order No. R-3307

APPLICATION OF V. F. VASICEK AND
J. M. FULLINWIDER, DBA V-F PETROLEUM
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 9, 1967,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 11th day of September, 1967, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicants, V. F. Vasicek and J. M. Fullinwider,
dba V-F Petroleum, seek an order pooling all mineral interests
down to and including the Devonian formation underlying the NW/4
SW/4 of Section 6, Township 13 South, Range 38 East, NMPM, Lea
County, New Mexico.

(3) That the applicants have the right to drill and propose
to drill a well in the NW/4 SW/4 of said Section 6 to the Devonian
formation adjacent to the West Bronco-Devonian Pool.

(4) That there are interest owners in the proposed proration
unit who have not agreed to pool their interests.

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(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicants should be designated the operators of the subject well and unit.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operators in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 40% thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that said actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operators any amount that reasonable well costs exceed estimated well costs and should receive from the operators any amount that paid estimated well costs exceed reasonable well costs.

(11) That \$100.00 per month should be fixed as a reasonable charge for supervision and operational overhead for the subject well and each non-consenting working interest owner should be assessed with his share of such cost, to be paid out of production.

(12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

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IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, down to and including the Devonian formation underlying the NW/4 SW/4 of Section 6, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico, are hereby pooled to form a 40-acre oil proration unit to be dedicated to a well to be located 2310 feet from the South line and 990 feet from the West line of said Section 6.

(2) That V. F. Vasicek and J. M. Fullinwider, dba V-F Petroleum are hereby designated the operators of the subject well and unit.

(3) That the operators shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of estimated well costs within 30 days following the date of this order.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operators in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operators shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of actual well costs within 30 days following completion of the well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 60 days following completion of the well, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 60-day period, the Commission will determine reasonable well costs after public notice and hearing.

(6) That within 30 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operators his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operators his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operators are hereby authorized to withhold the following costs and charges from production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (B) As a charge for the risk involved in the drilling of the well, 40% of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operators shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$100.00 per month is hereby fixed as a reasonable charge for supervision and operational overhead for the subject well, and the operators are hereby authorized to withhold from production the proportionate share of such cost attributable to each non-consenting working interest.

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operators shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

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(13) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

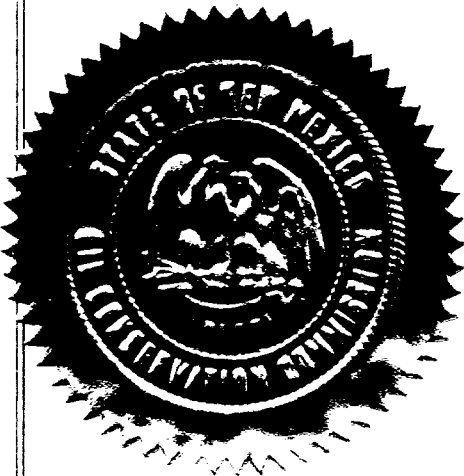
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman


GUYTON B. HAYS, Member


A. L. PORTER, Jr., Member & Secretary



esr/