

ESTIMATED EFFECT OF 2500 MINIMUM ALLOWABLE
BASIN-DAKOTA GAS POOL

Deliverability Groups of Wells	No. Wells	Allowable Assigned Using 2500 Minimum	Allowable Assigned Using 0 Minimum (B.P. 74)	Actual Allowable Assigned Wells Based on Produc- tion History
0 - 74	11	16,698	16,698	13,164
74 to 113	3	7,421	7,264	5,997
113 to Total	<u>421</u>	<u>3,342,253</u>	<u>3,342,372</u>	<u>3,347,398</u>
	435	3,366,372	3,366,372	3,366,372

Maximum effect of 2500 minimum would be:

.005% of 1% of the allowable for 96.7% of the wells in the pool would go to .68% of the wells in the pool which would be assigned minimum allowables of 2500 MCF/Mo.

Actual effect based on 10 months production history of minimum wells would be:

Since deliverability group of 74 to 113 has a producing ability based on actual production of less than the allowable assigned, using zero minimums, the wells above 113 deliverability would not be effected.