

FOWLER TUBB FIELD  
RESERVES

Average Net Pay, Feet	21
Porosity, %	5.1
Connate Water Saturation, %	30
Reservoir Temperature, °F	100
Gas Gravity	.75
Initial Reservoir Pressure, psi	2618
Abandonment Pressure, psi	200
Condensate / Gas Ratio, Bbls/MMCF	17/1
Gas Reserves, MMCF/Acre	7.6
Condensate Reserves, Bbls/Acre	129

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
<u>PAN AM'S</u> EXHIBIT NO. <u>10</u>
CASE NO. <u>2742-2743-2744</u>