

*Case of Sit for hearing*  
CITIES SERVICE OIL COMPANY

Box 69

HOBBS, NEW MEXICO

HOBBS OFFICE O.C.C.

JAN 8 3 49 PM '64

January 7, 1964

*concurrent*

*with 1, 2, 3, 4, 5, 6, 7, 8, 9*

Mr. A. L. Porter, Jr.  
Secretary-Director  
New Mexico Oil Conservation Commission  
Post Office Box 871  
Santa Fe, New Mexico

Re: Brunson C #4  
J-S3-T22S-R37E  
Blinebry & Drinkard  
Lea County, New Mexico

Dear Sir:

Attached are two copies of Cities Service Oil Company's application to dually complete Brunson C #4 in the Blinebry (Oil) and Drinkard (Oil) Pools. Equipment will be installed as shown on the attached diagrammatic sketch.

The offset operators have been furnished with copies of this proposal.

Yours very truly,

CITIES SERVICE OIL COMPANY

*E. H. Furrey, Jr.*  
E. H. Furrey, Jr.  
District Engineer

EHF/CTA/ia:

cc: Mr. Joe Ramey  
Mr. Dan Matter  
State Land Commissioner

1964 JAN 12 AM 11 54

HOBBS OFFICE O.C.C.

DOCKET MAILED

Date 1-24-64 *694*

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name Drinkard County Lea Date JAN 8 3 49 PM '64

Operator Citico Service Oil Company Lease Drumson "C" Well No. 1-7-64

Location of Well Unit J Section 3 Township 22S Range 4 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. 101343; Operator, Lease, and Well No.: Moran

Elliott #1

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Blindery Oil</u>	<u>Drinkard</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5790-5842'</u>	<u>O.H. 6475-6562</u>
c. Type of production (Oil or Gas)	<u>Oil</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flow</u>	<u>Flow</u>

4. The following are attached. (Please mark YES or NO)

- Yes. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Box 2167 Hobbs, New Mexico

Humble Box 2347 Hobbs, New Mexico

Marathon Box 2107 Hobbs, New Mexico

Mobil Box 2406 Hobbs, New Mexico

Pan-American Box 68 Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification 1-7-64.

CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Citico Service Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Eric H. Lawrence  
Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.