# DATA FOR PROPOSED NORTHWEST EUMONT UNIT

### OIL CONSERVATION COMMISSION HEARING

CASE NUMBER 2982

det Ministration

EXHIBIT NO. 3

LOGS OF ALL AVAILABLE PROPOSED INJECTION WELLS

NORTHWEST EUMONT UNIT

See Back Envelope

- <del></del>			Gulf Oil Corporation	Date	February 5, 1964		
		<del></del>	Northwest Eumont Unit Waterflood		* · · · · · · · · · · · · · · · · · · ·		
Pool.			Eumont	_ County _	Lea		
Reser	voir	:	Queen	· · · · · · · · · · · · · · · · · · ·			
<b>Ot</b> her	Ope	rator	s Injecting into this Reservoir	None			
I.	RES	ERVOI	R CHARACTERISTICS				
	Α.	Info	rmation on Reservoir				
		1.	Name of Reservoir Queen (See Ex	hibit No.	1)		
		2.	Composition <u>Fine-grained argilliceo</u>	us gray s	and interbedded with		
		,	gray finely crystalline dolomite.				
		3.	Structure Monocline located on the	the west flank of the large			
			Monument uplift. Dip is a westerly	and north	westerly direction		
	r mile as shown on						
			Exhibit No. 2.	<del></del>			
	В•	Info	rmation on Proposed Project Area				
		1.	Number of Productive Acres in Projec	t Area to	be Flooded Unitized		
			area is 2,760 acres as shown on Exhi	bit No. 1	•		
		2.	Average Depth to Top of Pay 4,000 f	eet (See I	Exhibit No. 3).		
		3.	Estimated Average Gross Thickness	55 feet。			
		4.	Estimated Average Effective Thicknes	s <u>12 fe</u>	et.		
		5.	Estimated Average Effective Porosity	14.18%	· · · · · · · · · · · · · · · · · · ·		
		6.	Average Horizontal Permeability 2.61	mds. Rar	nge 0.10 to 62.0 mds.		
II.	PRI	MARY	PRODUCTION HISTORY AND PRESENT STATU	S OF PROJE	ECT AREA		
	A.	Date	First Well Completed August 29,	1937.			
	В.	0i1	and Water Production History by Mont	hs <u>See Pe</u>	erformance Curves on		
		Exhi	bit No. 4 and Production Data on Exh	ibit No.			
	C.	Type of Depletion Solution gas drive.					
	D.	Original Reservoir Pressure 1,323 psig.					

	E.	Oil Gravity 35.6° API.
	F.	Stage of Depletion of Project Area Late.
	G.	Number of Wells in Project Area 69.
	н.	Average Daily Oil Production Per Well at Present Time 6.8 barrels.
	I.	Cumulative Oil Production as of November 1, 1963 from Area to be
		Flooded 3,293,559 barrels.
III.	INJ	ECTION INFORMATION
	Α.	Source of Injected Water From source wells to be completed in the
		San Andres formation.
	В.	Type of Water Brackish - Injection system will be corrosion-resistant
	C.	Treatment of Injected Water None is anticipated; however, if water
		analysis after development indicates treatment is needed, appropriate
		action will be taken.
	D.	Pattern and Spacing 80-acre 5-spot patterns as shown on Exhibit No. 6.
	E.	Initial Injection Pressure to be Used Maximum pressure expected will
		be in the range of 1,500 to 2,000 psig, after increasing from 500 psig
	F.	Estimated Initial Per Well Rate of Injection 500 barrels per day.
	G.	Additional Injection and Producing Wells to be Drilled None.
	н.	Injection Well Geometry Water will be injected through internally
		plastic coated tubing below a tension packer situated about 50 feet
		above the bottom of the oil string as shown on Exhibit No. 6.

#### IV. RESULTS EXPECTED

It is believed that the proposed waterflood will provide recovery of additional oil in the magnitude of 60% of the reservoir's ultimate primary recovery. In terms of barrels, the increased recovery due to waterflooding should be about 2,250,000 barrels of oil.

#### V. REASONS AND RECOMMENDATIONS

The Eumont Oil Pool produces by a solution gas drive mechanism and as a result, a considerable quantity of oil will remain unrecovered at the end of primary depletion unless some type of fluid injection project is inaugurated to increase the ultimate oil recovery.

Production from the wells in the proposed unit area has declined to an average daily oil production of about 6.8 barrels per well per day. At the existing rate of decline, these wells have only a few years remaining to produce prior to depletion and abandonment. Therefore, in order to prolong the productive life of these wells and to increase the ultimate recovery, some type of secondary recovery project should be inaugurated. The available data indicate that the Queen formation underlying the proposed Northwest Eumont Unit is susceptible to waterflooding operations and that the proposed plan should increase ultimate recovery.

In view of the above considerations, Gulf, in association with Amerada, Cities Service, Continental, Marathon, Phillips, Shell, Skelly, Texaco and others, has concluded that the best course of action is the unitization of the 69 wells completed in this portion of the Eumont Pool as shown on Exhibit No. 1 so that a joint waterflood project can be undertaken. Therefore, Gulf Oil Corporation, as the Northwest Eumont Unit Operator, respectfully requests that the Oil Conservation Commission approve the installation of the proposed waterflood facilities and grant a Unit oil allowable equal to the sum of the current allowables for the 30 Unit wells not offset by water injection wells plus the allowable earned by the 39 wells in the waterflood area as provided in Rule 701 (E) Subparagraph 3 of the Commission Rules and Regulations.

EXHIBIT NO. 5

MONTHLY OIL, WATER AND GAS PRODUCTION

NORTHWEST EUMONT UNIT

MONTH

MONTH

MONTH				MONTH			
AND	OIL	WATER	GAS	AND	OIL	WATER	GAS
YEAR	BARRELS	BARRELS	MCF	YEAR	BARRELS	BARRELS	MCF
1963				1962			
Jan.	13,493	2,719	97,984	Jan.	16,848	2,404	92,222
Feb.	13,018	2,111	89,022	Feb.	16,345	2,750	101,354
Mar.	13,918	2,797	100,566	Mar.	16,942	2,804	98,692
		•	94,063		15,995	2,493	104,219
Apr.	13,051	3,095	•	Apr.	•	•	•
May	13,139	2,571	100,982	May	15,286	2,284	102,438
June	12,346	2,170	98,143	June	13,938	2,068	108,187
July	12,253	2,210	101,476	Ju <b>l</b> y	15,203	1,999	114,301
Aug.	13,055	3,340	99,153	Aug.	14,136	2,695	112,689
Sept.	11,631	2,452	89,147	Sept.	13,963	3,280	110,134
Oct.	12,141	2,625	91,288	Oct.	15,743	6,323	120,245
Nov.				Nov.	14,186	2,879	100,233
Dec.				Dec.	<u>14,469</u>	2,700	105,101
				Total	183,054	34,679	1,269,815
MONTH				MONTH		MONTH	
AND	OIL	WATER	GAS	AND	OIL	AND	OIL
YEAR	BARRELS	BARRELS	$\mathtt{MCF}$	YEAR	BARRELS	YEAR	BARRELS
1961		<del></del>		1960		1959	
Jan.	20,707	2,220	128,922	Jan.	26,784	Jan.	31,153
Feb.	17,585	1,818	110,064	Feb.	24,871	Feb.	25,776
Mar.	19,110	2,235	125,570	Mar.	27,255	Mar.	27,983
Apr.	18,632	2,454	121,650	Apr.	24,227	Apr.	29,156
May	18,950	2,176	126,912	May	23,325	May	29,221
June	19,064	2,591	126,627	June	22,528	June	27,035
July	19,082	2,454	117,121	July	22,459	July	28,757
Aug.	17,890	2,059	112,738	Aug.	22,545	Aug.	28,101
Sept.	17,113	2,108	109,973	Sept.	21,342	Sept.	24,818
Oct.	17,133	1,744	108,810	Oct.	20,829	Oct.	29,061
Nov.	17,324	2,919	107,929	Nov.	20,151	Nov.	26,718
Dec.	17,625	2,850	106,151	Dec.	20,370	Dec.	26,820
Total	220,215	27,628	1,402,467	Total	276,686	Total	334,599
local	220,213	27,020	1,402,407	IOLAI	270,000	TOTAL	334,377
MONTH		MONTH		MONTH		MONTH	
AND	OIL	AND	OIL	AND	OIL	AND	OIL
YEAR	BARRELS	YEAR	BARRELS	YEAR	BARRELS	YEAR	BARRELS
1958		1957		1956		1955	
Jan.	37,180	Jan.	49,047	Jan.	42,778	Jan.	8,755
Feb.	34,935	Feb.	43,348	Feb.	47,206	Feb.	9,415
Mar.	35,086	Mar.	47,984	Mar.	52,729	Mar.	11,238
Apr.	32,002	Apr.	44,500	Apr.	49, 593	Apr.	11,559
May	32,271	May	43,541	May	53,322	May	13,607
June	30,929	June	41,376	June	50,717	June	13,860
July	32,096	July	40,486	July	52,264	July	16,162
Aug.	33,945	Aug.	40,193	Aug.	50,962	Aug.	19,363
Sept.	32,390	Sept.	35,727	Sept.	49,404	Sept.	25,636
Oct.	32,232	Oct.	36,668	Oct.	50,970	Oct.	32,190
Nov.	30,909	Nov.	35,122	Nov.	47,762	Nov.	34,000
Dec.	31,519	Dec.	34,870	Dec.	48,317	Dec.	34,130
Total	395,494	Total	492,862	Total	596,024	Total	229,915
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## MONTHLY OIL, WATER AND GAS PRODUCTION

## NORTHWEST EUMONT UNIT

MONTH		MONTH		MONTH		MONTH	
AND	OIL	AND	OIL	AND	OIL	AND	OIL
YEAR	BARRELS	YEAR	BARRELS	YEAR	BARRELS	YEAR	BARRELS
1954		1953		1952		1951	
Jan.	1,907	Jan.	1,354	Jan.	938	Jan.	1,156
Feb.	1,804	Feb.	1,098	Feb.	1,018	Feb.	507
Mar.	2,390	Mar.	1,066	Mar.	1,075	Mar.	1,099
Apr.	1,886	Apr.	1,078	Apr.	1,106	Apr.	1,405
May	2,060	May	1,039	May	1,042	May	1,449
June	2,021	June	988	June	1,306	June	1,284
Ju1y	1,860	July	2,855	July	1,095	July	1,122
Aug.	3,131	Aug.	2,350	Aug.	1,182	Aug.	1,124
Sept.	3,037	Sept.	2,391	Sept.	1,007	Sept.	726
Oct.	5,172	Oct.	2,128	Oct.	785	Oct.	1,347
Nov.	6,179	Nov.	1,964	Nov.	1,117	Nov.	979
Dec.	<u>7,344</u>	Dec.	1,873	Dec.	1,475	Dec.	1,415
Total	38,791	Total	20,184	Total	13,146	Total	13,613

MONTH	
AND	OIL
YEAR	BARRELS
1950	
Jan.	230
Feb.	741
Mar.	693
Apr.	397
May	945
June	394
July	782
Aug.	396
Sept.	780
Oct.	401
Nov.	717
Dec.	217
Total	6,693