# ABSTRACT OF TITLE

# No. 16781

From the Records of the Offices of the Commissioner of Public Lands of the State of New Mexico, affecting the Oil and Gas Mineral Rights to the following described lands under the Lease B-2386.

	Section	Township	Range
SEZ	17	20 S.	30 E., N.M.P.M.

EDDY COUNTY, NEW MEXICO

Prepared for PAN AMERICAN PETROLEUM CORPORATION

Prepared by

## FEDERAL ABSTRACT COMPANY

(No Stockholders' Liability) Santa Fe, New Mexico

BEFORE THE OIL CONSERVATION COMMISSION
Pan am Exhibit No. AA
Case No. $3029$

### INDEX

DESCRIPTION

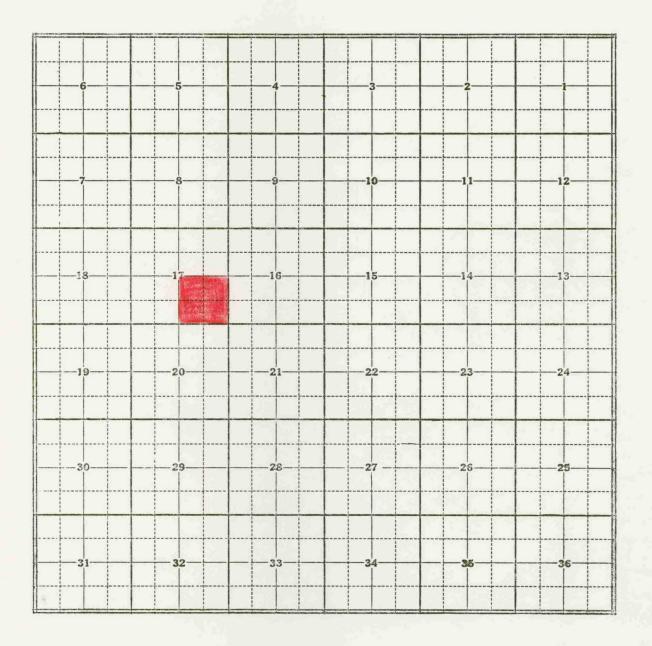
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1 Caption 2 Index 3 Unofficial Plat 4 Statement as to the States Title 4 Statement as to the Surface Rights 5 Statement as to the United States Land and Survey Office Records 6 thru 14 Potash Mining Lease M-873 15 Assignment of State Potash Mining Lease Amendment to Potash Mining Lease 16,17,18 19,20 Amendment to Potash Mining Lease Statement as to the Prior Oil & Gas Leases 21,22 23 Certificate of Posting 24,25 Notice of Sale 26 Transfer Page 27,28 Application for Oil & Gas Lease 29,30,31 Oil and Gas Lease B-2386 32 **Transfer Page** Assignment of Oil & Gas Lease 33,34 Notice of Intention to Drill 35 Notice of Intention to Drill 36 37,38 Division Order 39 Memo. 40 Transfer Page Assignment of Oil & Gas Lease 41,42 43 Letter dated 11/20/1963 44 Letter dated 2/7/196445 Abstracters Certificate No. 16781.

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# Township No. 20 South Range No. 30 East N. M. P. M.

# EDDY COUNTY, NEW MEXICO



aler.

#### STATES TITLE

The State of New Mexico acquired title to the land described in the Caption hereof, under Lieu Clear List No. 10, approved August 5, 1910 by the Secretary of the Department of the Interior, and certified August 19, 1910, by S.V. Proudfit, Assistant Commissioner of the General Land Office, Washington, D.C. This list contains no notations of any mineral reservations by the United States Government.

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### SURFACE RIGHTS

The State of New Mexico issued Patent No. 2026 to Potash Company of America, Carlsbad, New Mexico. This patent, which is dated February 16, 1949, contains among other lands the  $N^{\frac{1}{2}}SE^{\frac{1}{4}}$ , Section 17, T. 20 S. -R. 30 E., N.M.P.M. The State of New Mexico reserved all Minerals including the Oil and Gas Mineral Rights.

Grazing Lease GL-176 was issued to W.M. Snyder, Lovington, New Mexico. This grazing lease, which expires October 1, 1968, contains among other lands the  $S_2^1SE_4^1$ , Section 17, T. 20 S. - R. 30 E., N.M.P.M.

Power Line R/W-M-3605 was granted to Southwestern Public Service Company, Roswell, New Mexico. This right-of-way, which is dated December 7, 1951, crosses among other lands the SW<sup>1</sup><sub>2</sub>SE<sup>1</sup><sub>4</sub>, Section 17, T. 20 S. - R. 30 E., N.M.P.M.

Power Line R/W-M-11239 was granted to Southwestern Public Service Company, Roswell, New Mexico. This right-of-way, which is dated February 21, 1955, crosses among other lands the  $S_2^{\frac{1}{2}}SE_4^{\frac{1}{4}}$ , Section 17, T. 20 S. - R. 30 E., N.M.P.M.

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#### UNITED STATES LAND AND SURVEY OFFICE RECORDS

The Historical Index Records in the United States Land and Survey Office at Santa Fe, New Mexico, pertaining to the land described in the Caption hereof, contains the entry "IL 10 8/5/1910." The Oil and Gas Plat contains the entry "IL 10." The Official Survey Plat, T. 20 S. - R. 30 E., N.M.P.M., was filed of record May 25, 1904.

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Lease No. <u>M-873</u>

Application No. <u>M-873</u>

#### POTASH MINING LEASE

(Under Act Approved March 12, 1929)

THIS INDENTURE OF LEASE entered into in duplicate this <u>24th</u> day of <u>April</u>, 1939, by and between the State of New Mexico acting in this behalf by FRANK WORDEN, its Commissioner of Public Lands, party of the first part and hereinafter called the Lessor, and HOMER H. HARRIS of the City and County of Denver, State of Colorado, party of the second part and hereinafter called the Lessee, under, pursuant and subject to the terms and provisions of Chapter 140 of the Session Laws of the New Mexico Legislature of 1929, and hereinafter referred to as the Act, all of the provisions of said statute being hereby made a part hereof.

WITNESSETH:

SECTION 1. THAT WHEREAS, the said Lessee has filed in the State Land Office an application for a lease for the exploration, development and production of potassium, sodium, phosphorus and other minerals of similar occurrence and their salts and compounds upon the lands hereinafter described and has tendered the sum of <u>Nine</u> <u>Hundred Sixty-four & No/100 (\$964.00)</u>-----Dollars as the first annual rental thereon, together with the sum of \$5.00 application fee, evidenced by official receipt No.

NOW, THEREFORE, in consideration of the said above tender, receipt whereof is hereby confessed and acknowledged, and of the rents and royalties to be paid and the covenants to be observed as herein set forth, the Lessor does hereby grant, demise, lease and let to the Lessee exclusively for the sole and only purpose of exploration, development and production of potassium, sodium, phosphorus and other minerals of similar occurrence and their salts and compounds in, upon and under the following described land situated in the County of Eddy, State of New Mexico, and more particularly described as follows, to-wit:

	Subdivision.	Sec.	<u>mwp</u> .	Rge.	Acres.
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-	NW 1/4 NW 1/4	× 20 × 20	20S 20S	30E -	40
رم س	NE 1/4 SW 1/4 S 1/2 SW 1/4	, 20	20S	30E - 30E -	40 80
!. ~	- All of - All of	- <u>3</u> 2 - <u>3</u> 6	208 198 198	28E 31E 30E	640 640 640
ter <sup>er</sup> Se	1/4, E 1/2 SE 1/4	2	205-	30E -	480.72
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containing 9,639.20 acres, more or less, together with the right to construct and maintain thereon all works, buildings, plants, waterways or reservoirs necessary to the full enjoyment thereof, including the right to drill,

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maintain and operate water wells on said lands and to produce and use the water therefrom; provided, that this lease shall extend only to and include any right or interest in the lands or the minerals therein reserved to the State of New Mexico under contract of purchase or deed heretofore or hereafter issued with a reservation of the minerals therein to said State.

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TO HAVE AND TO HOLD the said lands and all rights and privileges granted hereunder for a term of ten years and as long thereafter as the said minerals or any of them in paying quantities shall be produced from the leased lands.

SECTION 2. In consideration of the premises, the Lessee hereby agrees as follows, to-wit:

(a) Within twelve (12) months from date hereof, unless extension be granted, to begin actual drilling upon some portion of the leased lands with machinery and equipment suitable for taking and preserving a core of salt formation, and to continue such drilling with reasonable diligence until a depth of 1800 feet shall be reached or the formations containing the minerals hereinabove mentioned shall have been completely penetrated and satisfactory evidence thereof furnished the Lessor by the Lessee. Provided, however, that where deposits of said minerals are so situated that prospacting work may be effectually carried on by shafts, tunnels, open cuts or in any manner otherwise than by drilling test wells, such prospecting work may be accepted by the Lessor in lieu of the drilling of a well or wells as herein provided.

(b) Upon the completion of the first well, as hereinabove provided for, to drill at least one such test well to completion on the said premises during each and every year thereafter during the ten year primary term of this lease or until the number of wells completed shall equal the number of sections of land of 640 acres each contained in this

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lease, a minor fraction of such a section to be disregarded and a major fraction to be treated and regarded as a full section for the purpose of this paragraph. Provided, however, that where conditions existent on the lands may justify, exploratory work other than by the drilling of wells may be accepted in lieu of such drilling upon proper showing thereof made by the Lessee.

(c) To pay to the Lessor annually inadvance on the successive anniversary dates of this lease the sum of ten cents (10g')per acre for each and every acre of land as to which the lease may be in force when such payment shall become due, such rental payments to continue so long as this lease shall remain in force. Provided, however, that the annual rental on this lease shall not in any case be less than one hundred ((100.00) dollars to be paid in cash.

(d) To pay to the Lessor a royalty of five per cent of the value of the minerals produced hereunder, such royalty to be computed upon the value of said minerals delivered at the nearest or most accessible railroad shipping point; all such royalty provided for herein expressly reserved to the Lessor as provided by statute.

(e) Rentals and royalties due the State shall constitute a first lien on any and all improvements on the land leased, prior and superior to any other lien or encumbrance whatsoever whether created with or without notice of the lien for rental or royalties due or to become due.

(f) To furnish monthly certified statements in detail in such form as may be prescribed by the Lessor, of the amount and value of output from the leasehold delivered at the mearest or most accessible railroad shipping point, as a basis for determining the amount of royalties, and to permit at all reasonable times the inspection by the Lessor or his duly authorized agent of all books and accounts of the Lessee relating thereto, it being a condition of this grant that falsification of any such statements, records, books or accounts by the Lessee shall be deemed and taken as sufficient ground for cancellation of this lease.

(g) To furnish the Lessor annually a map showing all prospecting and development work on the leased lands and other related information, together with a report showing all buildings, structures and workings placed thereon, and a complete statement of the amount of potassium and other minerals produced and saved by Lessee's operations hereunder.

(h) If said minerals or any of them in commercially paying quantities shall be discovered on the lands embraced herein, to develop and produce in commercial quantities with reasonable diligence the potassium and other mineral deposits susceptible of such production; to carry on all mining, reducing, refining and other operations in a good and workmanlike manner in accordance with approved methods and practice, having due regard to the health and safety of employees, the prevention of waste and the preservation and conservation of the property for further productive operations, and to observe all state laws relative to the health and safety of such employees, all mining and related productive operations to be subject to inspection by the Lessor or his duly authorized agent and by other duly constituted state authority.

(i) To deliver to the Lessor upon the termination of this lease as a result of forfeiture or otherwise, the lands covered hereby including all fixtures and improvements other than structures, buildings, derricks, machinery, equipment, tools and personal property located and used above ground and other than pumps, engines, air compressors, dynamos, motors, cars and other similar appliances used underground situated on any of said lands, in good order and condition so as to permit of immediate continued operation to the full extent and capacity of the leased premises. Provided, that upon such termination of the lease the Lessee shall have ninety days from such termination to remove such machinery, tools, equipment and personal property from the leased premises if free from a state lien; and all such property shall become the property of the Lessor if not so removed within said period of ninety days or within s ch extension of time as may be granted by the Lessor.

(j) To pay when due all taxes lawfully assessed and levied under the laws of the State of New Mexico upon the improvements, output of mines and other rights, property and assets of the Lessee. -62

(k) To comply with all statutory requirements where the surface of the lands embraced herein has been or may be leased, sold or otherwise disposed of under State laws reserving to the State of New Mexico the mineral deposits therein contained.

(1) Not to assign or sublet the premises covered hereby without the written consent and approval of the Lessor.

(m) To take and preserve a core of all formations penetrated by any test well containing any of the minerals mentioned in Section 1 hereof, one-quarter of such core to be the property of the Lessor and the Lessee further agrees to furnish the Lessor promptly copies of any and all analysis made by or for the Lessee of cores taken from test wells drilled on the leased premises, and copies of analysis of samples of minerals mined therefrom upon demand of the Lessor.

(n) Before commencing operations hereunder to furnish the Commissioner of Public Lands a good and sufficient bond in the penal sum of not to exceed ten thousand (\$10,000.00) dollars conditioned upon the faithful performance by the Lessee of all and singular, the terms and conditions of this lease, and keep such bond in force and effect so long as Lessee's operations shall continue under the terms hereof.

SECTION 3. The Lessor hereby expressly reserves:

(a) The right to permit for joint or several such easements and rights of way upon, through or in the lands hereby issued as may be necessary or appropriate to the use or disposal of the lands for purposes other than the purpose of this lease, and the right to dispose of the surface of the said lands under the laws of the State of New Mexico now existing or hereafter enacted, insofar as said surface is not necessary or required for use of the Lessee in extracting and removing the potash and other mineral deposits therein contained. And the Lessor further expressly reserves the right to lease the said lands for minerals other than those described in Section 1 hereof, but the working of said lands under such lease, for such other minerals shall not be permitted where such operations will prevent or materially interefere with the operations of the Lessee hereunder.

SECTION L. The Lessee may at any time, by paying to the Lessor all amounts then due the Lessor as provided herein and the further sum of ten and no/100 (\$10.00) dollars surrender and cancel this lease insofar as the same covers all or any portion of the land herein leased, and be relieved from further obligations or liabilities hereunder as to the lands surrendered. Provided, that all wages or monies due and payable to the workmen employed by the Lessee shall have been paid and that a satisfactory showing is made to the Lessor that all creditors or others having an interest in or lien or claim against the Lessee are fairly and equitably protected, but in no case shall such termination be effective until the Lessee shall have made adequate provision for the preservation of any mines, productive works and permanent improvements on the lands covered hereby; and provided further that this surrender clause and the option herein reserved to the Lessee shall cease and become absolutely inoperative immediately and concurrently with the institution of any suit in any court of law or equity by the Lessor, Lessee or any assignee to enforce this lease or any of its terms, expressed or implied.

SECTION 5. If the Lessee shall fail to comply with the provisions of this lease or make default in the performance or observance of any of the terms, covenants and stipulations herein, and such default shall continue for thirty lays after service of written notice thereof by the Lessor, then the Lessor may and he is hereby ex-

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pressly authorized to declare a forfeiture and cancellation of this lease. A waiver of any particular cause of forfeiture shall not prevent the cancellation and forfeiture of this lease for any other cause of forfeiture or for the same cause occuring at any time in the future.

SECTION 6. It is expressly understood and agreed that all of the obligations, covenants, agreements, rights and privileges of this lease shall extend to and be binding upon and inure to the benefit of the lawful assigns or successors in interest of the parties hereto.

IN WITNESS WHEREOF, The party of the first part has hereunto signed and causedits name to be signed by its Commissioner of Public Lands, thereunto duly authorized, with the seal of his office affixed, and the Lessee has signed this instrument the day and year first above written.

STATE OF NEW MEXICO
By Commissioner of Public Lands.
Commissioner of Public Lands,
Same & Hamid

STATE OF NEW MEXICO ) COUNTY OF \_\_\_\_\_\_\_ SS. Upon this \_\_\_\_\_ day of \_\_\_\_\_\_, 1939, personally appeared before me FRANK WORDEN, to me known to be the person described therein and who executed the above

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and foregoing instrument, and acknowledged that he executed the same as Commissioner of Public Lands of the State of New Mexico as his free act and deed.

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IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

Ny commission expires

Notary Public.

STATE OF COLORADO ) CITY AND : COUNTY OF DENVER )

Upon this <u>15th</u> day of <u>March</u>, 1939, personally appeared before me HOMER H. HARRIS, to me known to be the person described therein and who executed the above and foregoing instrument and acknowledged that he executed the same as his free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My commission expires

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#### MINING ASSIGNMENT OF STATE POTASH / LEASE

#### KNOW ALL MEN BY THESE PRESENTS: Homer H. Harris and

THAT <u>Georgine Harris</u>, his wife, for and in consideration of the sum of <u>One Dollar(\$1.00)</u> in hand paid, the receipt of which is hereby acknowledged and for other good and valuable considerations, do \_\_\_\_\_\_ hereby sell, assign, transfer and set over unto <u>Potash Company of America</u>, hereinafter called the Assignee, that certain <u>Potash Mining</u> Lease made and executed by the State of New Mexico, through its Commissioner of Public Lands as Lessor, unto <u>Homer H. Harris</u>

as Lessee, bearing the date of <u>April 24, 1939</u> together with amendments dated Feb. 6, 1940 & May 27, 1949, being designated as <u>Potash mining lease No. M-873</u> <u>and and embracing the lands more particularly</u> described as follows:

Stadivision	Sec.	Twp.	Rge.	Acres
+ All of	23	19S	29E	640
* All of	24	19S	29E	640
All of	25	19S	29E	640
All of	20	19S	29E	640
$\sim N 1/2$	36 -	19S	29E	320
* • NW 1/4 NW 1/4	25	19S	30E	40
* 💉 All of	32	19S	30E	640 -
⊻ √ S 1/2	38.	19S	29E .	320
All of	2 ·	20S	29E.	643.76 -
All of	16	20S	30E	640
All of	17	2.0S	30E	640
All of	18	20S	30E	636.88
All of	19	20S	30E	637.84
`` NW 1/4 NW 1/4	20	20S	30E	40 -
" · NE 1/4 SW 1/4		20Š	30E	40
S 1/2 SW 1/4	20	20S	30E	80
All of	36	20S	28E	640 Carine 14 16 - 16
<ul><li>All of</li></ul>	32	19S ~	31E	640 -
	33	19S	30E	• 640
N 1/2. W 1/2 SW				
1/4, E 1/2 SE				
× 1/4	2	20S	30E	480.72

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containing 9, 639.20 acres, more or less.

Subdivision Sec. Twp. Rge. Acres 640.00 -All 16 22S29E- 641.02 - garan en 41 - 11. 1 All 2 22S 28E16 All 22S28E~640.00; All Secondar 36 22S28E<u>640.00</u> <sup>2</sup> N 1/2, SE 1/4, NE 1/4 SW 1/4 2 \_\_\_\_ 23S 28E 518.14

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#### POTASH MINING LEASE NO. M-873

THIS AGREEMENT made and entered into in duplicate this 19th day of March, 1954, by and between the State of New Mexico, through its Commissioner of Public Lands, E. S. Walker, referred to herein as the lessor, and Potash Company of America, referred to herein as the lessee, witnesseth:

WHEREAS, lessee is the holder of Potash Mining Lease No. M-873, as smended, issued to Homer H. Harris on April 24, 1939, and assigned by him to lessee, and

WHERMAS, lessee must project its mining plans many years into the future and must take steps either to concentrate its activities on lands held under lease from the State of New Mexico or on lands held under lease from the Government of the United States, and

WHEREAS, it is in the best interests of the State of New Mexico for lessee to remove ore from state lands incorporated in its operations as expeditiously as possible in order to take advantage of current favorable market conditions, and

WHEREAS, it is understood that the operations of lessee are jointly conducted on state, federal and private lands and haulageways and airways must be maintained until the mine is fully depleted, and WHEREAS, for the purpose of effectuating the greatest eventual

extraction of ore and minerals from the premises leased from the State of New Mexico, it has been determined that a change in lease conditions is advisable in the interest of conservation and to take advantage of improved operating procedure, through use of new mining equipment, methods and developments.

NOW, THEREFORE, it is mutually understood and agreed by and between the parties hereto that, in consideration of the conditions hereinafter set out, said Potash Mining Lease No. M-873, as amended, is hereby

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further amended as follows:

- (a) Lessee, commencing with the current lease year which began April 24, 1953, agrees to enter upon and mine continuously from the state lands contiguous to its present mining operations with a view to removing all mineable ore as expeditiously as possible, but in no event to take less than 200,000 tons annually from such lands until the mineable ore is completely exhausted, royalty on such ore to be at the rate prescribed in said lease.
- (b) The term "mineable ore" as used herein is construed to mean the ore which, following standard mining practices, can be secured without endangering the safety or mineability of the balance of the mine workings and does not include the removal of pillars which is referred to below.
- (c) In consideration of the fact that all mineable ore is removed without cessation, the lease conditions will hereafter provide that lessee will be permitted to hold the lands under the lease upon payment of the annual rental provided for so that haulageways and airways will be available; further, than whenever it is practicable so to do, and lessee removes ore from any of the protective pillars, the ore so removed shall bear the standard rate of royalty provided for in the lease, and such royalty shall be in addition to the rentals therein provided.
- (d) The term for which lessee may hold the lands as provided in (c) above shall be limited to the number of years which is the quotient obtained by dividing the actual tons or ore mined after April 24, 1953 by 200,000 tons, unless future developments make it advisable to extend this period to permit removal of pillars; in the latter eventuality, conditions

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of further operation shall be mutually agreed upon by the parties hereto, and any necessary modifications shall be incorporated in the lease.

The modifications herein contained shall in no manner affect other lease terms with respect to rentals to be paid, or reports to be rendered, or any terms and conditions, other than annual tonnage requirements, contained in said lease.

In witness whereof the parties hereto have caused this instrument to be executed this 19th day of March, 1954.

ATTEST:

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stant Secretary

STATE OF NEW MEXICO, LESSOR

Commissioner

POTASH COMPANY OF AMERICA, LESSEE Vice-President

#### AMENILUMET TO STATE OF IEW MEXICO POTLER ALANING LEASE NO. M-873

It is agreed by the parties hereto that in order to make possible the likelihood of greatest eventual extraction of ore and minerals from the leased premises and for other valuable considerations, Paragraph (d) of Soction 2 of Potash Mining Lease No. M-873, dated April 24, 1939 issued to Homer H. Harris and assigned by him on August 7, 1952 to Potash Company of America is hereby amended to read as follows:

> "(d) (1) To pay to the Lessor a royalty of five per cent of the value of the minerals produced hereunder, such royalty to be computed upon the value of said minerals delivered at the nearest or most accessible railroad shipping point; all such royalty provided for herein corpressly reserved to the Lessor as provided by statute."

(2) Commencing with the lease year beginning on April 24, 1952, the lessee, or his or its operating assigns, shall mine and pay the prescribed royalty on a minimum of one hundred fifty thousand (150,000) tons of ore annually as a requisite of compliance with the lease provisions.

(3) If, in the interest of conservation and improved operating procedure, lessee should find it advisable or desirable to increase its production of ore from lands held under this leace to a tonnage in excess of 150,000 tons annually, lessee shall thereupon, for each year such excess occurs, be credited with forward validation of and conformity with the production requirements of this lease for the number of years which is the proture obtained by dividing the actual tons of ore production by 150,000.

(4) As long as a credit of years exists with reference to production, as provided for in sub-paragraph (3) above, lessee may thereupon in any year produce less than the required minimum of 150,000 tons ore annually or may abstain from production entirely if found necessary or desirable and such reduced production shall not be considered a violation of the production requirements of this lease; provided, however, that whenever such credit of years has been offset all terms and conditions of the lease with respect to production shall again become fully operative.

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(5) The modifications incorporated in sub-paragraphs (3) and (4) above shall in no manner affect other portions of the lease terms with respect to rentals to be paid or reports to be rendered.

(6) The modifications of production procedure set forth in sub-paragraphs (d) (3), (4) and (5) shall be effective for all years commencing with April 24, 1953.

All other terms and conditions of the lease shall remain unchanged.

IN MITNESS WHEREOF, the parties have caused this instrument to be executed as of the 4th day of February, 1954.

#### STATE OF NEW MEXICO, Lessor

and the second	Ву
	Commissioner of Public Lands
	POTASH COMPANY OF AMERICA, Lessee
Lagsistant Secretary	Vice President
STATE OF NEW MEXICO)	
) ss County to react to react	

On this 4th day of February, 1954, before me personally appeared F. O. Davis, to me personally known, who, being by me duly sworn, did say that he is the Vice President of Potash Company of America, and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation, by authority of its Board of Directors, and the said F. O. Davis acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

My commission expires February 24, 1956.

Notary Public

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The following is a brief outline of the prior oil and gas leases, which contained the land as described in the Caption hereof, merely showing that they were issued and why they are no longer active:

SEZ, Section 17, T. 20 S. - R. 30 E.

- 271 was issued to Fred S. Brown, Roy, New Mexico, April 28, 1919. Assigned to No. 1.
- 271-1 was assigned to Northeastern New Mexico Oil Company, no address shown. Assigned to No. 18.
- 271-18 was assigned to Frank Thompson, no address shown. Notice of payment due was sent March 31, 1921. Assignment was cancelled September 7, 1921, for non-payment of rentals.
- 821 was issued to C.L. Tallmadge, Jr., Trustee, Socorro, New Mexico, June 18, 1923. Assigned to No. 2.
- 821-2 was assigned to R.M. Calkins, Railway Exchange Building, Chicago, Illinois. Notice of payment due was sent May 20, 1924. Assignment was cancelled July 21, 1924, for non-payment of rentals.
- 1039 was issued to Edgar B. Gardner, Santa Fe, New Mexico, July 21, 1924. Assigned to No. 1, as to the NW\2SE\2,SE\2SE\2, Section 17, and assigned to No. 4, as to the NE\2SE\2,SW\2SE\2, Section 17, T. 20 S. - R. 30 E., N.M.P.M.
- 1039-1 was assigned to Harlan E. Smith, 900 Sun Building, Los Angeles, California. Notice of payment due was sent June 26, 1925. Assignment was cancelled August 22, 1925, for non-payment of rentals, as to the NWASEA SEASEA. Section 17. T. 20 S. - R. 30 E. N M P M

- 1039-4 was assigned to W.E. Ross and C.P. Pardue, Lovington, New Mexico. Assigned to No. 8.
- 1039-8 was assigned to Marland Oil Company of Colorado, Denver, Colorado. Relinquished September 25, 1928, by release signed Marland Oil Company, by J.R. McGinley, Vice-President, and attested by J.W. Frazier, Assistant Secretary, September 14, 1928, before a Notary Public.
- A-88 was issued to Mary Ryan, Santa Fe, New Mexico, September 28, 1926, as to the NW\2SE\2,SE\2SE\2, Section 17, T. 20 S. - R. 30 E., N.M.P.M. Assigned to No. 2.
- A-88-2 was assigned to Marland Oil Company, 1020 Patterson Building, Denver, Colorado. Relinquished September 25, 1928, by release signed Marland Oil Company, by J.R. McGinley, Vice-President, and attested by J.W. Frazier, Assistant Secretary, September 14, 1928, before a Notary Public.
- A-1144 was issued to Marland Production Company, Ponca City, Oklahoma, September 28, 1928. Assigned to No. 1.
- A-1144-1 was assigned to Continental Oil Company, Ponca City, Oklahoma, Relinquished September 19, 1932, by release signed Continental Oil Company, by W.W. Bruce, Vice-President and attested by A.C. Frazier, Assistant Secretary, September 12, 1932, before a Notary Public.

#### OFFICE OF THE COMMISSIONER OF PUBLIC LANDS

#### Santa Fe, New Mexico

### CERTIFICATE OF POSTING NOTICE OF SALE

#### OIL AND GAS LEASES

I, Frank Vesely, Commissioner of Public Lands of the State of New Mexico, do hereby certify that a Notice of Sale of Oil and Gas Leases, a true copy of which notice is attached hereto, was duly posted in a conspicuous place in the State Land Office on the 27th day of December 1933, and that said Notice as posted remained posted continuously from said date until January 10, 1934.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal on this the 11th day of January 1934.

	(Signed) Frank Vesely
(SEAL)	Frank Vesely
	Commissioner of Public Lands

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#### SANTA FE, NEW MENICO

#### NOTICL OF SALE OF OIL AND GAS LEASES

Public notice is hereby given that pursuant to the provisions of an Act of the Legislature of New Mexico approved March 10, 1031, and the rules and regulations of the State Land Office, the Commissioner of Public Lands will hold a sale of oil and gas leases at his office in the Capitol Building, Santa Fe, New Mexico at 2 P. M. on the date hereinafter specified, of the tracts of land hereinafter described, such sale to be held and conducted in accordance with the following terms and conditions:

The Commissioner of Public Lands will receive at his office up to 2 P. M. on the date of sale scaled bids for oil and gas lease upon the tracts of state land hereinafter described.

As provided by the statute, the minimum first year's rental on any lease will be \$100.00 and no bid will be accepted for any tract for less than the above minimum, nor for less than the minimum specified for such tract. Bidders must submit application in due form and the amount of bonus or first year's rental offered together with the required application fee. Payment may be made by cash, money order, bank draft or certified exchange.

No bid will be considered for less than the whole of any tract as hereinafter designated. Separate bid must be made for each tract, accompanied by separate remittance for each bid. Bids must be plainly marked "Sealed Bid" on the outside of the envelope and show date to be opened. Bids may be submitted by mail or otherwise. All bids submitted will be opened at 2 P. M. on said date and lease awarded to the highest bidder, if the offer made is deemed satisfactory. Each of said tracts on which no sealed bid is received will then be offered at public auction to the highest bidder for cash. The successful bidder in each case will be required to deposit forthwith the amount of his bid and to file application in due form before the close of business on said date. If no scaled or other bid shall be received for any tract offered, such tract will be subject to lease upon application filed therefor within ten days from date of sale, at not less than the minimum amount specified herein.

All applications received pursuant hereto will be deemed to have been filed simultaneously. Lease in all cases will be made on lease form No. 44. Form of application and lease will be furnished upon request.

THE COMMISSIONER RESERVES THE RIGHT TO REJECT ANY AND ALL BIDS.

v

FRANK VESELY,

Commisioner of Public Lands

# THE FOLLOWING TRACTS WILL BE OFFERED PURSUANT TO THE ABOVE NOTICE AT 2:00 P. M., JANUARY 10TH, 1934

		=::::	1 2.2.1, 0 2.221 0 2.22					
TRACT NO. 1	Section Township	Range	Acres		Section	Township	Range	Acres
NW%NE%	16 9S <sup>–</sup>	35E	40.00	SE私	17	13S Î	36E	160.00
S½SW%	27 9S	35E	80.00	W14SW14	3	14S	34E	80.00
NW%NE%, SE%SE%	36 9S	37E	80.00	SW14 NW1/2	9	148	34E	40.00
NUNEW	11 108	34E	80.00	W1/2NW1/4	10	145	34E	80.00
SW14	9 10S	35E	160.00	W 1/2 W 1/2	10	14S	34E	160.00
NW <sup>1</sup> / <sub>4</sub>	32 105	35三 35三	160.00		14			
				$N\frac{1}{2}NW\frac{1}{4}$ , SW $\frac{1}{4}NW\frac{1}{4}$		14S	34E	120.00
NE4SE4		36E	40.00	NE¼	20	14S	34E	160.00
N <sup>1</sup> 2SW <sup>1</sup> 4, SW <sup>1</sup> 4SW <sup>1</sup> 4	1 10S	· 37E	120.00	SE <sup>1</sup> /4	26	14S	34E	160.00
NW4SE4, SE4SE4	2 10S	37E	80.00	NE¼	33	14S	34E	160.00
SEM	6 10S	37E	160.00	SE4	30	14S	37E	160.00
Total Acreage 10	000.00			$N_{2}SW_{4}$	16	14S	- 38E	80.00
Minimum Renta	l 10¢ per acre			NE44NE4, SW44NW4	16	15S ·	36E	80.00
Filing Fee \$5.00				N%SE%	36	15S	36E	80.00
				N%NW4	16	15S	37E	80.00
TRACT NO. 2				N1/2NW1/4	33	12S	37E	80.00
WH2WH2	1 16S	$32\Xi$	100.00	E½NW¼	36	128	37E	80.00
S1/2SW1/4	2 16S	32E	80.00	Total Acreage			0111	00.00
NWNEW	$\frac{1}{7}$ 16S	3277	80.00	Minimum Rent				
E%NE%	11 16S	3	80.00			acre		•
	11 105 14 16S			Filing Fee \$5.0	0			
SHSEN		32E	80.00					
N½NE¼	16 16S	32E	80.00	TRACT NO. 5				
E%SE%	20 16S	32E	80.00	NW1/4	<b>26</b>	11S	34E	160.00
$W_{2}NW_{4}$	22 - 16S	32E	80.00	SEN	10	12S	34E	160.00
SHNEH	26 16S	32E	80.00	E%NW%	24	12S	34E	80.00
N%SW%	29 16S	32E	80.00	WHSEN	15	12S	35E	80.00
N%NE%	32 16S	32E	80.00	N <sup>14</sup> SW <sup>1</sup> 4	7	12S	36E	79.17
NE4NE4	35 16S	32E	40.00	SE%	2	128	37E	160.00
Total Acreage 10	000.00			NE4NW4, S12NW4,	_		0.12	200.00
Minimum Renta				NW4SW4	16	12S	37E	160.00
Filing Fee \$5.00	por acco			NW¼	19	125	38E	160.00
				WMSEM, NWMNEM.	20	141	0014	100.00
TRACT NO. 3				SE4NE4	13	13S	34E	180.00
N%SE4	9 - 16S	32E	80.00	S%SW%	16			160.00
SE4SE4	10 16S	32E	40.00			13S	34E	80.00
				NHN12	35	135	34E	160.00
WENW4		32E	80.00	SE%	2	13S	35E	160.00
SMSL1	15 16S	32E	80.00	NE <sup>1</sup> / <sub>4</sub>	4	13S	$35\mathrm{E}$	159.82
N48E4	17 16S	32E	80.00	SW14	15	13S	35E	160.00
N4SE4	18 16S	32E	80.00	$SE^{1/4}$	23	13S	35E	160.00
S%NW%	20 16S	32E	80.00	SE¼	5	13S	36E	160.00
N42SWH	21 16S	32E	80.00	E%NE4	<b>26</b>	13S	- 36E	80.00
S½SW¼	23 16S	$32\Xi$	80.00	S½SW¼	29	13S	36E	80.00
SMSE4	24 16S	32E	80.00	N <sup>14</sup> SE <sup>1</sup> 4, S <sup>1</sup> 2NE <sup>1</sup> 4	12	14S	34E	160.00
N48W4	25 16S	32E	80.00	SE%	29	14S	36E	160.00
S14SE14	27 16S	32E	80.00	SE¼	18	14S	36E	160.00
SWNEW	· 34 16S	32E	80.00	NE4	4	145	38E	164.39
Total Acreage 10			00.00	NW4	15	145	38E	
Minimum Renta				$N\frac{1}{2}SW4$ , SE4SW4	32	14S		160.00
Filing Fee \$5.00	i hoç per acre			S1/2 NW1/4	32 17		38E	120.00
Fining Fee \$5.00						158	34E	80.00
				NW¼	36	15S	34E	160.00
1 ACT NO. 4		0		SE4	1	15S	35E	160.00
SEM	7 11S	35E	160.00	NE¼	10	15S	35E	160.00
SEL	11 11S.	35E	160.00	NE¼, E½SW¼	11	15S	35E	240.00
NE <sup>1</sup>	24 118	35E	160.00	S½SW¼	36	15S	35E	S0.00
E%SE%	23 11S	36E	80.00	E%SE%	12	15S	36E	80.00
SHNE社	26 <b>11S</b>	36E	80.00	$W_{2}SE_{4}$ , $SE_{4}SE_{4}$	27	15S	36E	120.00
$N^{1}$	32 11S	36E	320.00	NE <sup>1</sup> / <sub>4</sub>	17	12S	36E	160.00
NW14	36 11S	36E	160.00	SW¼	6	14S	36E	161.22
SET	1 128	35E	160.00	S½NW¼	18	158	36E	79.93
SW14	23 12S	35E	160.00	N½NW¼, W½NE¼	2	208	31E	155.66
SEL	3 13S	34E	160.00	Total Acreage				AU0.00
SEL	29 135	34E	160.00	Minimum Rent		r acre		
E4SE4, SW4SE4	16 13S	35E	120.00	Filing Fee \$5.00				
NEW NEW	35 13S	35E	160.00	2 mmg 1.66 00.00	-			
4°, •••••	100	0014	200.00				(0)	(ma)

	- 			
TRACT NO. 6	Section $\hat{\mathfrak{I}}$	up 1	lange Ac	res
SW¼ E½SE¼	32 6			).00 ).00
Total A	creage 240.00			
Filing F	m Rental 25¢ per See \$5.00	acre		,
TRACT NO. 7				
${f SE}_{4}$ W ${f W}{f SE}_{4}$	32 6			).00 ).00
Total A	creage 240.00			
	m Rental 25¢ per 'ee \$5.00	acre		
TRACT NO. 8	,	•		
N%NE%, E%NW% SW%NW%, SE%SV				
WHSEH, NEHSEH NEHNEH, EHNW	4 36	175	30E 360	0.00
SWNNWN SMNE4, EMNWM	32	17S	31E 160	.00
NW4NW4, N4SW	14,			
SE4SW4, SE4SE Total A	% 16 creage \$80.00	18S	31E 360	0.00
Minimu: Filing F	m Rental 25¢ per lee \$5.00	acre		
_	cc			
TRACT NO. 9 SMSEM	12			0.00
SW4SE4 SE4, NE4SW4, W	13 7½NW½ 14			).00 ).00
Total A	creage 400.00 m Rental 25¢ per .			
Filing F		acre		•
TRACT NO. 10				
₩½₩½, SE¼SW¼ S½S½				1.00 1.00
E½E½, W½ Total Ac	36 Sreage 840.00	208 2	28E 480	.00
	n Rental 25¢ per a	acre		s.
-	ee 40.00			
TRACT NO. 11 SUSE%		20S 3	32E 80	.00
SE¼ NW¼			$160 \\ 160 \\ 12E \\ 160 \\ 100 $	
E½NE¼, S½SW¼ Total Ac	36 reage 560.00	20S 3	82E 160	
Minimur	n Rental 25¢ per a	acre		
Filing F	ee \$5.00		,	
TRACT NO. 12 E%, E%SW%, SW	4SW¼ 16	20S 3	0E 440	.00`
S½, S½N½ SE¼			0E 480 0E 160	
N%NE4, SE4NE4 N%SE4, SW4SE4	,		0E 240	
NW4NW4, S42SW	1/4 . 20	20S 3	0E 120	.00
W%NW% NE%			0E 80 0E 160	.00 .00
	reage 1680.00 n Rental 25¢ per a	icre		
Filing F				
TRACT NO. 13 NW4NW4	13	178 9	5E 40	00
E%NW%, SW%NW	¥ <u>4</u> 36	18S 3	5E 120.	.00
SW4 S%NE4			6E 160. 3E 80.	
NW4, (Lots 11, 12, 1 NE4			4E 160. 5E 160.	
· NE¼	21 2	21S 3	5E 160.	00
	reage 1040.00		5E 160.	
Filing F	Rental 50¢ per acr e <b>e \$5.00</b>	e		
TRACT NO. 14				
SE¼, E½SW¼, E½NW¼, SW¼NE	4 20 5	175 3	5E 360.	00
Total Ac	reage 360.00		000.	- •
Filing Fe	n Rental 50¢ per ac e \$5.00			
	Section To	wnship R:	ange Acr	es
TRACT NO. 15 NW¼	3 1	.78 3	5E 160.	45
Lot 7 NW%NW%			5E 37. 5E 40.	
Total Aci	reage 237.94 Rental 50¢ per a			
Filing Fe				

TRACT NO S <sup>13</sup> SE <sup>1</sup> 4 NE <sup>1</sup> 4 NW <sup>1</sup> 4	O. 16 Total Acreage 3 Minimum Renta Filing Fee \$5.00	1 50¢	17S 17S 17S per acre	36E 36E 36E	80.00 160.00 154.88
TRACT NO SE4NE4, Lots 3 and W2SE4	Lot 4	ıl 50¢	20S 20S 20S per acre	33E 33E 33E	79.74 80.92 80.00
TRACT N W ½NW ½ NE ½ SE ½ W ½NW ½ S ½ SE ½	O. 18 Total Acreage 2 Minimum Renta Filing Fee \$5.00	ul 50¢	20S 20S 20S 20S per acre	34E 35E 36E 36E	80.00 40.00 78.75 80.00
TRACT NO N½SE¼ SE¼ Lots 1 and	N.		21S 21S 21S per acre	33E 33E 33E	80.00 160.00 78.08
TRACT NO Lots 1, 2, 5 W <sup>1</sup> / <sub>2</sub> NW <sup>1</sup> / <sub>4</sub>			21S 21S per acre	34E 34E -	235.38 80.00
TRACT N( NW¼ N½SW¼ W½NW¼	). 21 Total Acreage 3: Minimum Renta Filing Fee \$5.00		218 218 218 per acre	35E 35E 35E	151.60 80.00 80.00
TRACT NG Lot 4 Lot 5 Lots 1 and NE <sup>4</sup>			21S 21S 21S 21S 21S - per acre	35E 35E 35E 35E	37.65 40.00 77.65 160.00
TRACT NC W½SE¼, 1 E½NW¼ W½SW¼			17S 17S 17S per acre	37E 37E 38E	160.00 80.00 80.00
TRACT NC NW4SE4 N42SE4 SE4NE4, W42SW4 NE4NW4 S42NW4		2 32 36 32 2 2 10.00 50¢ 1	20S 20S 20S 22S 26S 26S 26S 26S	38E 38E 38E 38E 36E 37E	40.00 80.00 80.00 80.00 80.00 80.00
TRACT NO NW4NE4 NW4SW4 SE4SW4 NW4NE4 Lot 3 or NI SW4SW4 Lot 3 or NI SW4SW4 Lot 4 SE4NW4 NE4 NW4	24 NW 14	14 9 3 13 4 8 2 36	14S 14S 14S 14S 14S 15S 16S 19S	34E 34E 34E 34E 34E 34E 31E 30E	$\begin{array}{c} 40.00\\ 40.00\\ 40.00\\ 40.00\\ 40.47\\ 40.00\\ 38.68\\ 40.00\\ \end{array}$
SW¼SW¼ NE¼NE¼ W½SW¼, S	SW4NW4, SE4SW4 Total Acreage 59 Minimum Rental Filing Fee \$5.00		18S 18S 19S Der acre	31E 31E 31E	120.00 40.00 120.00

STATE OF NEW MEXICO by Frank Vesely, Commissioner of Public Lands awarded to

Stanolind Oil and Gas Company, P.O.Box 591, Tulsa, Oklahoma

- Oil and Gas Lease B-2386, awarded January 10, 1934, to Stanolind Oil and Gas Company as the highest and best bidder for Tract No. 12, at the monthly sale of oil and gas leases held that date.
- The annual rentals on this lease have been paid to January 10, 1939, as evidenced by rental receipts numbered 128851, 145979, 168834, 194580 and 222244.

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-	UPON ST	ATE LA	ND		
	ON LEASE FOR	M 44		an a	
The Commissioner of Public Lar					24
anta Fe, New Mexico. ir:					30 <b>7</b> .
	- ~ ~			2	Brade
I, Stanolind Oil	and Gas Company	· • • • • • • • • • • • • • • • • • • •			
Whose postoffice address is	•				
whose postorrice address is					•
citizen, or eligible to become	Tulsa, a citizen of the United S				
fied to do business in New Me					-
nent and production of oil and	natural gas thereon, upon	the following	-		
Eddy	1578.4 Jan 5	//-)			
tate of New Mexico, to-wit:	-16.4	F			· ·
	0,51				
2	tu-	ž			
je	No. Charles				
· .	4				
· .	•	•		•	
•	TRACT NO. 12 E½, E½SW¼, SW¼S	SW14 16	20S / 30E	440.00 . 5.	
:. · · .	S%, S%N% SE% N%NE%, SE%NE%,	17 18	$\begin{array}{ccc} 20S \checkmark & 30E \\ 20S \checkmark & 30E \end{array}$	480.00 Fren	
· •	N½SE¼, SW½SE¼ NW½NW¼, S½SW¼	19 20	20S 7 30E 20S 30E	240.00 240.00 120.00	
	W12NW14 NE14 Total Acre	29 30 age 1680.00	20S 30E 20S 30E	80.00	
	Minimum : Filing Fee	Rental 25¢ pei	acre		
·····				• • • •	
	e e e en en e e e				
			م أسب المناسب مسر مسر		
			· · ·		
-	•		•		·
ontaining 1680.00 acr	es, more or less, and tend	er herewith a	s a bonus and 1	the first year's rental	thereon
ne sum of \$ 3578.40	, together with a	application fee	of \$ 5.00		
······································					

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2. Are said lands, or any of them, located within the geological structure of any known producing oil or natural gas field? No. 3. What is the value of said lands for oil and for natural gas leasing purposes? Purely speculative. (State the actual value, or if speculative, insert the words "Purely speculative") Theo. N. Espe, Agent, I, (Specify applicant, agent, attorney in fact, or officer of corporation) the above named applicant, do solemnly swear that each and every statement made in this application is true and correct to the best of my knowledge and belief. 011 Gas Stanolind and Company, Applicant. By Ŷ Authorized Agent. STATE OF <u>New Mexico</u> COUNTY OF <u>Santa Fe</u> ss. Subscribed and sworn to before me by... Theo. N. Espe, Agent, (Applicant, agent, attorney in fact, or officer of corporation) 9th January, 1934 the above named applicant, this\_\_\_\_ ----day of --inere. Ċ don Notary Public. My commission expires R 930 \* + 4 A Form adopted by Commissioner of Public Lands, August 19th, 1937 Effective September 5th, 1931.

 $\mathbf{28}$ 

Form 44-ORIGINAL SMITH-BUBSH PRINTING COMPANY 

OIL AND GAS LEASE	
THIS AGREEMENT, dated this the 10th day of January, A. D. 19	3 <u>4</u> , made
and entered into by and between the STATE OF NEW MEXICO, acting by and through the underst Commissioner of Public Lands, thereunto duly authorized, party of the first part and hereinafter of "Lessor" and Stanolind Oil and Gas Company.	gned, its alled the
"Lessor", and <u>Stanolind Oil and Gas Company</u> , <u>Philcade Building</u> , Tulsa, Oklahoma, 10, 1204 571	
party of the second part, hereinafter called the "Lessee", whether one or more, WITNESSETH:	

APPLICATION NO.\_\_\_B-2386

WHEREAS, the said lessee has filed in the office of the Commissioner of Public Lands an application for an oil and gas lease covering the lands hereinafter described and has tendered therewith the required first pay-ment being and less than the amount required by law and by the rules and regulations of the New Mexico State Land Office; and

WHEREAS, all of the requirements of law relative to said application and tender have been duly complied with and said application has been approved and allowed by the Commissioner of Public Lands: THEREFORE, for and in consideration of the premises as well as the sum of <u>Three Thousand</u>, Five Hundred Seventy-eight and 40/100ths - - - - - - - (\$ 3,578,40--) Dollars, the same being the amount of the tender above mentioned, paid in cash, and evidenced by official receipt No. \_\_\_\_\_\_

following described land situate in the Count. Y. of State of New Mexico, and more particularly described as follows: Eddy,

	Líne	Institution	Sec.	Twp.	Range		SUBDI	VISION		
	ne	Institution			Range	Column 1	Column 2	Column 3	Column 4	- Acres
V\	1	c. s.	16	205_	30E	<u>NEŻNEŻ</u>	NWŻNEŻ	SWZNEZ	SELNEZ	160.00
N	2	11 17	tt	**	- 12	<u>/NEŻŚWŻ</u>		SWZSWZ	SEASWA	120.00
N	3	27 17	11	11	11	NEZSEZ	NW2SE2	SWESEE	SEISEI	160.00
<u> </u>	4	Lieu	17	205	30E			SWENE	SEŻNEŻ	80.00
Ń.	5	tt	17-	£† _	- ff	<u> </u>		SW-NW-	SEINWI	80.00
Ŋ	6	17	17	11	. 11	NE-SW-	NW2SW2	SW2SW2	SEŻSWŻ	160.00
h N	7	11	<b>T</b> P		**	NE-SE-	NW2SE2	SWZ SEZ		160,00
M	8	Lieu	18	20S-	30E	NEŻSEŻ	NWŻSEŻ	SWZSEZ	SE <sup>1</sup> SE <sup>1</sup>	160.00
Ń	/ 9	Lieu	19́	20s-	JOE	NEANEZ	NW NEŁ	· · · · · · · · · · · · · · · · · · ·	SEINE	120.00
N	10	fi -	11	11 _	11	NEZSEZ	NW-SE-	SWASE4_		120.00
$\sim $	,11	Lieu	20	20S -	JOE	-	NWŻNUŚ			40.00
N.	12	TT	T <b>t</b>		17	<u> </u>		SWISWZ		80.00
Ń	/13	Lieu	29	205	30E	/	NWANWA	SWZNWZ		80.00
1	1	Lieu	30	zós -	30E	NEZNEZ	NW INE 2	SW-NE-	SEZNEZ	160.00
	15						L C C	MANTI	Total	1,680.00
	16						NUU		ý	130.00
	17	× 1085	420	2.00	Receip	14597	9			
	18	XG	420	1.00	. 4	"1608) 19145				
	19	Xiels	780	2.00	) 	2220	244	·		
	20	Ì35 <b>9</b> :			*	ts			·	
	21									
	22								· .	

12 Said lands having been awarded to lessee and designated as tract No. \_\_\_\_ at a public sale held by the Commissioner of Public Lands on January 10, 19, 54. (To be filled in only where lands are offered at public sale.)

TO HAVE AND TO HOLD said land, and all the rights and privileges granted hereunder, to and unto the

lessee for a primary term of <u>five years</u> from the date hereof, and as long thereafter as oil and gas in paying quantities, or either of them is produced from said land by the lessee, subject to all of the terms and conditions as hereinafter set forth.

In consideration of the premises the parties covenant and agree as follows:

1. Subject to the free use without royalty, as hereinbefore provided, the lessee shall pay the lessor as royalty one-eighth part of the oil produced and saved from the leased premises, or the cash value thereof, at the option of the lessor, such value to be the price prevailing the day oil is run into a pipe line, if the oil be run into a pipe line, or into storage tanks, if the oil be stored.

2. The lessee agrees to pay the lessor the one-eighth of the net proceeds derived from the sale of gas from each gas well. If casing-head gas produced from said land is sold by the lessee, the lessee shall pay the lessor as royalty one-eighth of the net proceeds of said sale; if casing-head gas produced from said lands is utilized by the lessee otherwise than for carrying on the lessee's operations for producing oil or gas from said lands; then the lessee shall pay the lessor the market value in the field, the equal of one-eighth part of the casing-head gas so utilized at the time of such utilization.

3. Lessee agrees to make full settlement on the 20th day of each month for all royalties due the lessor for the preceding month, under this lease, and to permit the lessor or its agents, at all reasonable hours, to examine lessee's books relating to the production and disposition of oil and gas produced. The lessee also agrees to sub-mit to the lessor, for each and every royalty payment, a correct statement showing the amount of oil or gas pro-duced and saved since his last report and the market value thereof. Lessee further agrees to submit to lessor annually upon forms furnished by lessor, verified reports showing lessee's operations for the preceding year.

4. It is expressly agreed that the consideration hereinbefore specified is a good, valid and substantial con-sideration and sufficient in all respects to support each and every covenant herein, including specifically the option granted the lessee to prevent the termination of this lease from year to year, by the payment or tender of the further rental hereinafter provided for.

25 An annual rental, at the rate of \_\_\_\_ ... cents per acre shall also become due and payable to the An annual rental, at the rate of <u>set of the set of the same</u>, cents per acre shall also become the and payable to the lessor by the lessee, or by any transferee or assignee of the same, or any part hereof, where such transferee or assignee has been recognized, and such transfer or assignment approved by the lessor as hereinafter provided, upon each acre of the land above described and then claimed by such lessee, transferee or assignee hereunder, and the same shall be due and payable in advance to the lessor on the successive anniversary dates of this lease, but the annual rental on any assignment shall in no event be less than Six Dollars (\$6.00).

In event the lessee shall elect to surrender any or all of said acreage, he shall deliver to the Commissioner a duly executed release thereof and in event said lease has been recorded, then he shall upon request furnish and deliver to said Commissioner a certified copy of a duly recorded release.

5. The lessee may at any time by paying to the State of New Mexico, acting by its Commissioner of Public Lands, or other authorized officer, all amounts then due as provided herein and the further sum of Ten Dollars (\$10.00), surrender and cancel this lease, insofar as the same covers all or any portion of the lands herein leased and be relieved from further obligations or liability hereunder, in the manner as hereinbefore provided. Pro-vided, this surrender clause and the option herein reserved to the lessee shall cease and become absolutely in-operative immediately and concurrently with the institution of any suit in any court of law or equity by the lessee, lessor, or any assignee, to enforce this lease, or any of its terms express or implied.

6. All payments due hereunder shall be made on or before the day such payment is due, in cash or by cer-tified exchange at the office of the Commissioner of Public Lands in Santa Fe, New Mexico.

7. The lessee with the consent of the lessor, shall have the right to assign this lease in whole or in part. Provided, however, that no assignment of any undivided interest in the lease or in any part thereof nor any assignment of less than a legal subdivision shall be recognized or approved by the lessor. Upon approval in writing by the lessor of an assignment, the assignor shall stand relieved from all obligations to the lessor with respect to the lands embraced in the assignment and the lessor shall likewise be relieved from all obligations to the assignor as to such tract, and the assignee shall succeed to all of the rights and privileges of the assignor with respect to such tracts and shall be held to have assumed all of the duties and obligations of the assignor to the lessor as to such tracts.

Lessee agrees, with reasonable diligence, to offset all paying oil or gas wells drilled, within 300 feet of any of the land covered by this lease and retained hereunder.

9. The lessee agrees to notify the lessor of the location of each well before commencing drilling thereon, to keep a complete and accurate log of each well drilled and to furnish a copy thereof, verified by some person having actual knowledge of the facts, to the lessor upon the completion of any well, and to furnish the log of any unfinished well at any time when requested to do so by the lessor. If any lands embraced in this lease shall be included in any deed or contract of purchase outstanding and subsisting issued pursuant to any sale made of the surface of such lands prior to the date of this lease, it is agreed and understood that no drilling operation shall be commenced on our grade back of the location of a purchase or bill back of the location of any unfilled back. surface or such lands prior to the date of this lease, it is agreed and understood that no drilling operation shall be commenced on any such lands so sold unless and until the lessee or his assignee shall have filed a good and suf-ficient bond with the lessor as required by law to secure the payment for such damage to the livestock, range, water, crops or tangible improvements on such lands as may be suffered by the purchaser holding such deed or contract of purchase, or his successors, by reason of the developments, use and occupation of such lands by such lessee. Provided, however, that no such bond shall be required if such purchaser shall waive the right to require such bond to be given in the manner provided by law.

10. In drilling wells all water-bearing strata shall be noted in the log, and the lessor reserves the right to require that all or any part of the casing shall be left in any non-productive well when lessor deems it to the interest of the State of New Mexico to maintain said well or wells for water. For such casing so left in wells the lessor shall pay to the lessee the reasonable value thereof.

11. Lessee shall be liable and agrees to pay for all damages to the range, livestock, growing crops or improvements caused by lessee's operations on said lands. When requested by lessor, the lessee shall bury pipelines below plow depth.

12. The lessee shall not remove any machinery or fixtures placed on said premises, nor draw the casing from any well unless and until all payments and obligations due the lessor under the terms of this agreement shall have been paid or satisfied. The lessee's right to remove the casing is subject to the provision of paragraph 10 above.

graph 10 above. 13. Upon failure or default of the lessee or any assignee to comply with any of the provisions or covenants hereof, the lessor is hereby authorized to cancel this lease and such cancellation shall extend to and include all rights hereunder as to the whole of the tract so claimed, or possessed by the lessee or assignee so defaulting, but shall not extend to, nor affect the rights of any other lessee or assignee claiming any portion of the lands upon which no default has been made; provided, however, that before any such cancellation shall be made, the lessor shall mail to the lessee, or assignee so defaulting, by registered mail, addressed to the post-office address of such lessee or assignee as shown by the records of the State Land Office, a notice of intention of cancellation specifying the default for which cancellation is to be made, and if within 30 days from the date of mailing said notice the said lessee or assignee shall remedy the default specified in said notice, cancellation shall not be made. All the terms of this agreement shall extend to and bind the heirs, executors, administrators, successors 14.

and assigns of the parties hereto.

15. If the lessee shall have failed to make discovery of oil and-/or gas in paying quantities during the primary term hereof, the lessee may continue this lease in full force and effect for an additional term of five

years and as long thereafter as oil and gas in paying quantities, or either of them is produced from the leased premises, by paying each year in advance, as herein provided, double the rental provided herein for the primary term, or the highest rental prevailing at the commencement of the secondary term in any rental district, or districts in which the lands, or any part thereof, may be situated, if it be greater than double the rental pro-vided for the primary term. (This paragraph (15) shall not be inserted in any lease issued pursuant to the pro-visions of Section 3 (132-403) of this Act.). IN WITNESS WHEREOF, the party of the first part has hereunto signed and caused its name to be signed by its Commissioner of Public Lands thereunto duly authorized, with the seal of his office affixed, and the lessee, has signed this agreement the day and year first above written. BY

NI ATO SA	BY COMMISSIONER OF PUBLIC LANDS, Lessor.
ATTEST	STAUDI IND OT AND GAS COLPANY
Et Colle	$ \leq 1 \leq $
C. C. Secretary 92	By Chilland Vice-President Lessee (SEAL)
	March, 19.34
(PERSONAL A	CKNOWLEDGMENT)
STATE OF	)
COUNTY OF	(ss.
On this the day of	, personally appeared before me
	oing instrument as Lessee, and acknowledged thathe
executed the same as free act and de IN WITNESS WHEREOF, I have hereunto set my certificate above written.	ed. hand and affixed my official seal the day and year in this
My Commission Expires:	Notary Public.
	BY ATTORNEY IN FACT)
STATE OF	) ss.
COUNTY OF	· )
On this the day of	, 19, personally appeared
before me	
and acknowledged thathe executed the same as th	e free act and deed of said
IN WITNESS WHEREOF, I have hereunto set my certificate above written.	hand and affixed my official seal the day and year in this
My Commission Expires:	Notary Public.
(ACKNOWLEDGME	NT BY CORPORATION)
STATE OFOKLAHOMA	) · · · · · · · · · · · · · · · ·
STATE OFOKLAHOMA COUNTY OFTULSA	(ss)
	Larch 134, personally appeared
E. F. EUL	· · · · · · · · · · · · · · · · · · ·
to me personally known, who being by me duly sworn	did say that he is the Vice-President
ofSTANOLIND OIL A	ND GAS COMPANY
and that the seal affixed to the foregoing instrument is	s the corporate seal of said corporation, and that said instru-
ment was signed and sealed in behalf of said corporation	by authority of its board of directors, and said
<b>E</b> • <b>F</b> • <b>BU</b> acknowledgés said instrument to be the free act and dee	
	hand and affixed my official seal the day and year in this
My Commission Expires:	Silelman Notary Public.
	/ Avotary a ubito.

munnin .

Stanolind Oil and Gas Company, a Delaware corporation assigned to

Neil H. Wills, P.O. Box 529, Carlsbad, New Mexico

- Oil and Gas Lease B-2386 assignment No. 2, as to among other lands the land described in the Caption hereof.
- The annual rentals on this lease have been paid to January 10, 1960, as evidenced by rental receipts numbered 222244, 252445, 282070, 310863, 337325, 22737, A-47554, A-71455, B-26512, B-51491, B-76746, B-101731, C-21476, C-47386, C-74029, D-27367, D-54555, D-82076, D-109072, D-135702, E-29657 and E-59853.

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32

FORM NO. 33 A 2-CORPORATION	•	SSP.		
ASS	SIGNMENT C	OF OIL AND GAS	LEASE	
KNOW ALL MEN BY THE	SE PRESENTS:	,		
A That Stanolind Oi	1 and Gas Comp	any, a Delaware corpo	ration, of Tuls	sa. Oklahoma
27.	E TRANSTER E NANGER E E E E E E E E E E E E E E E E E E			- 1
acceptration,	···· ···· · · · · · · · · · · · · · ·		···· · · · · · · · · · · · · · · · · ·	<i>L</i>
herinafter sometimes called	"Assignor," pa	arty of the first part, for a	nd in consideration	n of the sum of
One Dollar, and other good a	and valuable consid	leration paid by Ne	il H. Wills	
whose postoffice address is	P O Bor	529 Carl shad New Mo	rico	;
-				
hereinafter sometimes called	l the "Assignee	," party of the second pa	rt, has sold, transf	erred, set over
and assigned, and by these p	oresents does sell, t	ransfer, set over and assign	to the Assignee .	his heirs,
successors and assigns, all of	the assignor's right	t, title, interest and claim	in and to that certa	in Oil and Gas
Lease No. B 2386 , made	e by the State of N	Jew Mexico to Stanolir	d Oil and Gas (	ompany
	c by the blate of 1	NEW INICATCO TO DOGANOZZA		
,				
under date ofJanuary	7.10,			, 19 <del>34</del>
	7.10,			, 1934
	7.10,	SEE	TS the A	, 1934 ssignor herein,
under date ofJanuary		PLA		ssignor herein,
under date of <u>January</u> in and to the following descri	ibed subdivisions o	of land in said lease descri	bed, and insofar as	ssignor herein, s said lease af-
under date ofJanuary in and to the following descri fects such divisions—to wit:	ibed subdivisions on $\mathbb{E}_{\mathbb{R}}^{\frac{1}{2}}$ and $\mathbb{E}_{\mathbb{R}}^{\frac{1}{2}}$ of	of land in said lease descri	bed, and insofar as of Section 16;	ssignor herein, s said lease af- S 2 of N2
under date ofJanuary in and to the following descri fects such divisions—to wit: end N = of SM = and SE = o and N = of SE = and SM = of	ibed subdivisions o 도方 and 도方 of of Section 17; S of SE굿 of Sectio	of land in said lease descri SW1, and SW1 of SW1 SE1 of Section 18; NW on 19; S1 of SN2 of S	bed, and insofar as of Section 16; f of NE and SE ection 20; What of	ssignor herein, s said lease af- $S_{\frac{1}{2}}^{\frac{1}{2}}$ of $N_{\frac{1}{2}}^{\frac{1}{2}}$ of $NE_{\frac{1}{2}}^{\frac{1}{2}}$ of $NE_{\frac{1}{2}}^{\frac{1}{2}}$
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The Assignee assumes and agrees to perform all obligations to the State of New Mexico insofar as said described lands are affected, and to pay such rentals and royalties, and to do such other acts as are by said lease required as to the above described subdivisions, to the same extent and in the same manner as if the provisions of said lease were fully set out herein.

It is agreed that the Assignee shall succeed to all the rights, benefits and privileges granted the Lessee by the terms of said lease, as to the lands above described.

IN WITNESS WHEREOF, the said party of the first part has hereunto caused these presents to be signed and sealed by its proper officers by authority of its Board of Directors this the \_\_\_\_\_\_ 9th \_\_\_\_ day

of June	<b></b>	,19 38 .			~.	
ATTEST:	fee	eter By 2	LIND OIL	RE CAS COL	ATY	APIN
	A	Secretary.		Vice	President.	Sout.
FEE-\$2.00 237750	) D	5.1	En Carl John		170.	2
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STATE OF MEMONEXICO, CKLAHOM SS. County of \_\_\_\_\_\_ On this 14th day of July , 19 38, before me personally appeared Vice-\_\_\_\_\_to me personally known, who, being by me duly sworn did say that he is the President of the STANOLIND OIL AND GAS COMPANY and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and Ε. π. Bullard \_ acknowledged said instrument said . to be the free act and deed of said corporation. Samannin IN INITINESS WHEREOF, I have hereunto set my hand and affixed my official seal on this, the day pand year first above written. 111 0.0 Elbert W. 6 out A<sup>rth</sup> May 20, My commission expires . Notary Public. 0 1 1 Cas 57 0101 Office of Commissioner of Public Lands, Santa Fe, New Mexico 0, certify that the within assignment was filed in my office on the 1 hereby AUG 1 19.38, and approved by me on 1938 Commissioner of Public Lands. HE 17 61 INSTRUCTIONS AND INFORMATION

- 1. All assignments must be filed in duplicate in the State Land Office within 100 days from date of issue and accompanied by Cashier's Check, Bank Draft, P. O. or Express Money Order.
- 2. Recording and approval fees are \$5.00 for each assignment.
- 3.- When assignments are accompanied by personal check, they will be held three weeks for collection of checks.
- 4. Assignments will not be approved for less than a regular subdivision or for undivided interests. By a regular subdivision is meant forty acres or a tract described by Lot number which may be more or less than 40 acres.
- 5. Assignments must show complete postoffice address of assignee.
- 6. Assignments must be executed before an officer authorized to take acknowledgement of deeds. Corporations must use corporate form of acknowledgement.

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FORM Coler

#### CO OIL CONSERVATION COMMISSION Santa Fe, New Mexico NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained, before, drilling begins, 12 cb race in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. --Seeng such changes will be additional instructions in Rules and Regulations of the Commission. . . 11.

-- Carlsbad, New Maxico. June 11, 1942 OIL CONSURVATION COMMISSION, Sabta Fe, New Mexico

Yes are hereby notified that it is our intention to commence the drilling of a well to be known as,

\_\_\_\_County. The well is \_\_1050. \_\_teet [N.] JUM of the ROUTH line and 2310 DUI (W.) of the cast line of Sac 17 (Give location from section or other legal subdivision lines. Crossoutwrong directions.) K state land the oil and gas lease is No. B-2386\_\_\_\_Assignment No\_ If patented land the owner is . . . Address 12 L . ..... If reversion lat 1 the permittee is: Action

<u>с</u> The levee is Addres The respective sector  $\sigma_{\rm TEX}$  . We propose to drid well with fracting  $c_{\rm c}$  , where we follow Lace

Sidde Spuddor, company tunis

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is factional for this well in a of store is well on its 19 store second builds and Regulations of the Composition The char s as no secolab,000 blancet bond on file in Cantage affice We propose to use the following strings of cubicg and to land or context them as indicated

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If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive off or gas sund chould occur at a depth of about 1475 feet. Additional information: 10" casing may be run to shut off surface sands and cavy material.

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Approved 19. 19. 19. 19. Approved the second s	Sinterely yours,
PLOUD AND AND AND AND AND AND AND AND AND AN	No il N. Villa Company or Operator
age - Constant Read The	By
•	Povat.68
GIL CONSTRUCTION COMMISSION,	Send communication regarding well to NameNil H. Wills
Title The Line Line Line Line Line Line Line Lin	Address Box 529, Carlabad, N. H.
phill all and the second	Send communication regarding well to NameNoil H. Villo



#### -DIVISION ORDER-

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TO NEIL H. W	ILLS,	Effective May 15,	L938
Carlsbad,			
New Mexico			· · · · ·

/each for his interest only, The undersigned/certify that they are the owners of the oil, including royalty interest, produced from wells number one and up on the following described land situated in Eddy County, New Mexico, to-wit:

State "A" lease B-2386, AND PROPERTY Assignment 2. E: h: N: N: Sec. 16: S: N: N: S: Sec. 17: S: Sec. 18: N: N: N: SE: N: SE: S: SE: Sec. 19; S: S: Sec. 20: N: N: Sec. 29: NE: Sec. 30, T. 20 S., R. 30 E.

Until further notice you are authorized for your own account to receive such oil into your possession or the possession of any person or corporation designated by you, same to be run and neasured in accordance with customary oil field practice and rules and regulations of any governmental authority or commission having jurisdiction, including adjustments and deductions, such oil to be credited as follows:

Credit to	Division of	P.O. Address
	Interest	

State of New Mexico	12.50% RI	Santa Fe, New Mex.
Stanolind Oil & Gas Co.	5.43875 RI	Philcade Building
Barber Joint Account	82.03125WI 100.00%	Tulsa, Oklahoma Carlsbad, New Mex.

The oil run hereunder shall on the terms herein contained, become the property of Neil H. Wills immediately upon being received by said Neil H. Wills, or his designated agent, and said Neil H. Wills agrees to receive and pay for such oil to the respective owners according to division of interest hereinabove set forth, the market value at the wells as produced for similar crude for the district where received prevailing on the date of each respective run, settlements and payments to be made our of Neil H. Wills mailed to the respective parties at the address given above.

Each undersigned hereby authorizes and empowers Neil H. Wills to withhold from the proceeds of any and all runs made hereunder the amount of any taxes placed thereon or hereafter placed thereon by the State of New Mexico, or any political subdivision thereof, or by the United States or both, and to pay the same in behalf of each of the undersigned. In the case of the State of New Mexico all royalty runs are tax free.

#### Each undersigned hereby warrants and guaran-

tees the title to the oil credited to each undersigned owner according to the division of interest hereinabove indicated, as well as all interest hereafter acquired, and agrees upon demand to furnish abstract or other evidence of title, and in case of any adverse claim of title to such oil, or any part thereof, or to the land from which said oil is produced, to furnish Neil H. Wills satisfactory indemnity bond against such adverse claim or claims, and to authorize Neil H. Wills to retain the purchase price without any obligation to pay interest on the amount so withheld, until such bond shall be furnished or until dispute as to ownership is settled. In the case of the State of New Mexico by virtue of existing laws of the State, this paragraph is waived.

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COMMISSIONER OF PUBLIC LANDS

#### SEATE LAND OFFICE

#### PILE PERSONADORA

April 9, 1955

Re: LC-C29171-C - LC-C29096-C - MM STATE B-2366 Assg. No. 1 Assg. No. 2

Following Mr. Wills' letter of March 22, 1955, Mr. Wills and a Mr. Grosby were in the Commissioner's office on the 25th of March. The Commissioner called me in, and Mr. Wills advised that this lease was a 17-year-old lease, being held by production of no-gravity cil which could be used for road oil; that they were having to call approximately 75% of it at a price of fifty cents less than the field price. They were thinking about closing down production altogether, but I advised them that it was my thought that to do so would automatically terminate the lease because of the "so long as" clause. However, they are producing the other 25% and it is being sold locally at the full market price.

Mr. Wills felt that if they could cut back the production for about six months and deny the purchaser the use of the read oil, he would be willing to pay the full going market price in the area. To do so might cost him money and yet he would be making some money from his 25% sales.

The Commissioner was agreeable that this should be done to force the price up to the normal price, and indicated a willingness to go along.

Mr. Wills is to write us a latter giving full details and advice us what he is doing regarding this, and then we were to give him our final answer.

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Villiam O. Jordan Attorney, Legal Division

NOJ : IM

cc: The Comissioner (Mrs. Crook (Mr. Bilberry Neil H. Wills and Mary E. Wills, his wife assigned to

Barber Oil, Inc., a New Mexico Corporation, P.O. Box 529, Carlsbad, New Mexico

- Oil and Gas Lease B-2386 assignment No. 4, as to among other lands the land described in the Caption hereof.
- The annual rentals on this lease have been paid to January 10, 1965, as evidenced by rental receipts numbered E-59853, F-28185, F-55585, F-83200, G-9443 and G-35075.

### ABSTRACTERS NOTE:

First Production was obtained on the SE\SE\, Section 17, T. 20 S. -R. 30 E., N.M.P.M., February 23, 1938. First Production was obtained on the NW\SE\, Section 17, T. 20 S. - R. 30 E., N.M.P.M., July 13, 1942. (Well on the NW\SE\, Section 17, T. 20 S. - R. 30 E., N.M.P.M., was Shut-in July 1954.) First Production was obtained on the SW\SE\, Section 17, T. 20 S. - R. 30 E., N.M.P.M., August 13, 1942.

The Royalty Record Division in the Offices of the Commissioner of Public Lands of the State of New Mexico, Santa Fe, New Mexico, indicates that the royalty payments for the wells on the SEZSEZ, NWZSEZ, and the SWZSEZ, Section 17, T. 20 S. - R. 30 E., N.M.P.M., have been paid continuously since February 1938, to December 1963, as evidenced by report dated March 24, 1964.

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Form 33-A3-Individu	1					
A	SSIGNMENT	of oil	AND	GAS	LEASE	
That	Y THESE PRESENTS: NEIL H. W	IILLS, marri	ed		M	o. 4.
	MARY E. W		uife	••••••		
hereinafter called "A other good and valua	Assignor. <u>S.</u> ," part. <u>105</u> ble consideration paid by.	of the first part, BARBE	for and in R OIL,	consideration INC., E	of the sum of a New Mexi	One Dollar, and .co
	Corporatio	,				
whose postoffice add	ess is 529, Carl	sbad, New M	iexi co			
	called the "Assignee	-	second part,	ha VO	. sold, transferre	
assigned, and by thes	e presents do	sell,	second part, transfer, set	ha. VO	. sold, transferre sign to the Assig	gnee
assigned, and by thes <u>its</u> title, interest and cla	e presents do heirs, succ im in and to that certain STANDT.TND OT	essors and assigns Oil and Gas Leas	second part, transfer, set , all of the a e No	ha. VO over and as ssignor S 3 2386	. sold, transferre	neeright, , made by the
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assigned, and by thes <u>its</u> title, interest and cla State of New Mexico under date of	e presents do	sell, essors and assigns Oil and Gas Leas L AND GAS C	second part, transfer, set , all of the a e No. E OMPANY	ha. VO over and as ssignor. S 3 2386	. sold, transferro	right, , made by the

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The Assignee assumes and agrees to perform all obligations to the State of New Mexico insofar as said described lands are affected, and to pay such rentals and royalties, and to do such other acts as are by said lease required as to the above described subdivisions, to the same extent and in the same manner as if the provisions of said lease were fully set out herein.

It is agreed that the Assignee shall succeed to all the rights, benefits and privileges granted the Lessee by the terms of said lease, as to the lands above described.

IN WITNESS WHEREOF, the said part 195	of the first part ha.Y.Q hereunto set.	their
hand S. and seal S. on this the 14th		19 59
	Auf Mills	
	Mary & Wit	U
	7	***********************************
8-61886	M	0.4.

STATE	OF NEW MEXICO
	NTY OF EDDY
Tł	ne foregoing instrument was acknowledged before me this 14 <sup>44</sup> day of <u>Gumun</u> , 19 <u>59</u>
by	NEIL H. WILLS and MARY E. WILLS, his wife
My co	ommission expires:
	Notary Public
Off	ice of Commissioner of Public Lands,
	Santa Fe, New Mexico I hereby certify that the within assignment was filed in my office on the
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ot.	JAN 28 1959 JAN 28 1959, 19.
•	Commissioner of Public Lands.
	INSTRUCTIONS AND INFORMATION
	25d
1.	An annual rental, at the rate of
2.	executed) but the annual rental on any assignment shall in no event be less than Six Dollars (\$6.00). The lease is for a primary term of Five Years from the date of the lease, and as long thereafter as oil and gas in
• .	paying quantities, or either of them is produced from said land by the lessee, subject to all of the terms and condi- tions set forth in the lease.
	If the lessee shall have failed to make discovery of oil and/or gas in paying quantities during the primary term of the lease, the lessee may continue the lease in full force and effect for an additional term of five years and as long thereafter as oil and gas in paying quantities, or either of them is produced from the leased premises, by paying each year in advance, as herein provided, double the rental provided herein for the primary term, or the highest rental prevailing at the commencement of the secondary term in any rental district, or districts in which the lands, or any part thereof, may be situated, if it be greater than double the rental provided for the primary term. But the annual rental on any assignment shall in no event be less than Twelve Dollars (\$12.00) during the secondary term.
3.	All Assignments must be filed in triplicate in the State Land Office within 100 days from date of issue and ac- companied by Cashier's Check, Bank Draft, P. O. or Express Money Order.
4.	Effective September 1, 1957, recording fee for each assignment is \$10.00.
5.	When assignments are accompanied by personal check, the Commissioner of Public Lands reserves the right to withhold approval of assignment until checks are paid.
6.	Assignments will not be approved when assigned to more than two persons, or for less than a regular subdivision is for undivided interests. By a regular subdivision is meant forty acres or a tract described by Lot number which may be more or less than 40 acres.
7.	A signments must show complete postoffice address of assignee.
8.	Assignments must be executed before an officer authorized to take acknowledgments of deeds. Corporations must use corporate form of acknowledgment.
9.	Assignments must show whether assignors are married or single; if married, both husband and wife must sign the assignment, and certificate of a knowledgment must show marital status of assignors.
10.	All official business, letters and communications must be addressed to and sent direct to the Commissioner of Public Lands.
11.	Make all payments for annual rental and recording and approval fees, to
	COMMISSIONER OF PUBLIC LANDS SANTA FE, NEW MEXICO

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State of New Mexico

# Commissioner of Public Lands

E. S. JOHNNY WALKER COMMISSIONER



P. O. BOX 791 SANTA FE, NEW MEXICO

November 20, 1963

Barber Oil, Inc. Box 529 Carlsbad, New Mexico

Gentlemen:

There are certain State of New Mexico oil and gas leases which have been extended for some time beyond the ten-year term by production, such leases in some cases extending undeveloped and unexplored acreage.

Under the implied covenants of the statutory lease contract, there is a definite obligation of the lessee to develop and explore all the leased acreage so that the lessor may not be deprived of expected royalty nor the right to make other plans for obtaining development of the acreage.

Your Lease Number <u>B-2306-4</u> is considered in this category. You will, therefore, be required to further develop this lease.

Very truly yours,

E. S. JOHNNY WALKER Commissioner of Public Lands

By: Ted Bilberry, Supervisor Oil and Gas Division **February 7, 1964** 

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Berber 011, Incorporated Bon 529 Carlabad, New Menico

#### Contiemen:

Tals is in reference to our letters to you dated March 23, 1962 and Merchber 20, 1962, pertaining to the devekeymont of State of New Mexico Oil and Gas Lease No. 2-3325.

We note that we have received no reply concerning your plans in the exploration of this lease, however, due to the problem that you have encountered in obtaining permission to drill, the demand to develop the SEG of Section 17, Tourship 20 South, Hange 30 East is hereby withdrawn until further notice by order of the Commissioner of Public Lands.

Very truly yours,

E. S. JOHNNY WALKER CORMISSIONER OF PUBLIC LANDS

5Y: TED BILBERRY, Director Oil and Gas Department

#### ESJM/TB/bd

cc: Mr. Ross L. Melone Security National Bank Building Roswell, New Mexico

## CERTIFICATE

STATE OF NEW MEXICO COUNTY OF SANTA FE

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The FEDERAL ABSTRACT COMPANY (No Stockholders' Liability), a corporation duly organized and existing under and by virtue of the laws of the State of New Mexico, and duly bonded, insured and authorized to prepare and certify abstracts of title to lands situated in the State of New Mexico, does hereby certify:

That the foregoing Abstract of Title, consisting of **forty-five** pages, numbered from one to **forty-five** 

both inclusive and including this Certificate, is a true and correct abstract of all instruments of record and on file in the Offices of the Commissioner of Public Lands of the State of New Mexico since the inception of the records affecting the Oil and Gas Mineral Rights to the lands described in the Caption hereof under the lease B-2386.

IN WITNESS WHEREOF, the FEDERAL ABSTRACT COM-PANY (No Stockholders' Liability) has caused this Certificate to be signed by its **Secretary**, and its Corporate Seal to be hereunto affixed at Santa Fe, New Mexico on this the **9th** day of **April**, 1964, at 8:00 A.M.

No. 16781

FEDEBAL ABSTRACT COMPANY. Un



Hoover H. Wright, Secretar