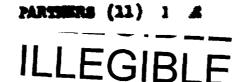
CODY TO MANUACIONAL MANUACIONAL PARTIES NO 1963)	C TED STATES	SUBMIT IN TR' 'CATE Other instruct. on r	
DE	PARTMIT OF THE INTERIC GEOLOGICAL SURVEY	OR verse side)	. 5. LEASE DESIGNATION AND SERVAL
GINDRY	NOTICES AND REPORTS O	N WELLS	6. IP-INORES ALLOSTER OF THE PARTY
	or proposals to drill or to deepen or plug ba 'APPLICATION FOR PERMIT—" for such pro		M State State
			7. UET MERTEMENT NAME I
	other injection w	<u> </u>	Cars. Pool Boit
Centinental 01	1 Commany		S. FARE OR STANDARD TO SEE STA
ADDRESS OF OPERATOR			9. WHILE NO.
LOCATION OF WELL (Report)	New Mexico location clearly and in accordance with any S	State requirements.*	10. RIDLD AND POOL, OR WILDCAT
See also space 17 below.) At surface			CAVO
	PKL, Sec. 33-168-298	ξ,	11. SEC,, T., B., M., OR RLE, AND SURVEY OR AREA
Eddy County, 1	iem mexico mili		Sep. 33-168-902
PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT. GR, etc.)	12. COUNTY OR PARISH 13, STATE
	3606 D#		Eddy: N. H
Ch	neck Appropriate Box To Indicate No	ature of Notice, Report, or	Other Deta
NOTICE	OF INTENTION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	HEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WELL	CHANGE PLANS	(Other) Sonvers	o walled ini
(Other)			a of multifile completion on Well pletion Report and Log form.)
proposed work. If well inent to this work.) *	EFFED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface location	details, and give pertinent dates ons and measured and true verti	s, including estimated date of starting call depths for all markers and zones
. wall was some	verted to a water inject	etten wall in som	dimethal add the time
	erflood. 8 5/8" casin	ng is set at 343'	and 5 1/2" dasing
met at 2,455'.	The rods and tubing w		
water injection		ested O.K. The w	ell is now ready
	••••		
			NO
			HOSES OF CENTRAL CENTR
			10
1 L L.			S
11.7	FGIRLE	40:	
ıl l			
		12 July Street	
			TRIMER
I hereby certify that the fo	regoing is true and correct		
SIGNED	TITLE AT	st. Dist. Supt.	: Dith 10-29-53
(This opper for Federal or	State office use)		
APPROVED BY-2	\		
	TITLE		DATE
CONTINUE OF ANTROV	ALAF ANY:		DATES 1 STATES

*See Instructions on Reverse Side

EASYA PY TO A LAMB OFFICE THAN SPRYEN FROM TION O OPERATOR	PIES ACCEIVED DISTRIBUTION OIL OIL OAS PICE 3 -			MISCE	LLAN	EOUS	RE	PORTS	MAI. On	MMISSION	THE SERVICE	HOBBS DIS
Name of Com	pany					Address	·			/41	4	NO PLAN
CASC	mens 661	. Can		Well No.		Box.	460	n Town		lor North	ange	Dela
Save N	al Mat			Well No.	John L	B	3eciic	JH TOWN	.m.p.		20	
Date Work P	rformed		Pool Carre					County				
C. Ann . Ann				S A REPOR	T OF: (Check a	ppropr					
Beginni	ng Drilling Ope	eration	s Ca	asing Test a	and Ceme	nt Job		Oth			4-4	
Pluggin			Reture and quantity	emedial Work					Pre t	o water	m	PG£108
										· · · E	CF	• •
										OC.	7 2 9	1963
Witnessed by				Position		ores:	an	Compan	y Lines		7 2 9	ic _e
-			FILL IN BE	SP P	red R	IAL WO	ORK R	Cont	iner	tal Oll	A. O.,	ic _e
-		T D	FILL IN BE	SP P	POD REMED	IAL WO	ORK R	Cont	iner	tal 011	Com	ic _e
I.R.C	ook	T D	FILL IN BE Tubing Depth	LOW FOR	REMED GINAL W	IAL WO	ORK R	Cont	S ONL	tal 011	Compl	TCE
F Elev.	eter	T D		LOW FOR	REMED GINAL W	IAL WO	ORK R	Cont	S ONL	tal Otl	Compl	TCE
D F Elev.	eter	T D		LOW FOR	REMED GINAL W	IAL WO	ORK R	Cont	S ONL	tal Otl	Compl	TCE
DF Elev. Fubing Diamerer of the Perforated In	eter	TD		LOW FOR ORIC	REMED GINAL W	IAL WO	g Diam	Cont	S ONL	tal Otl	Compl	TCE
DF Elev. Fubing Diamerer of the Perforated In	eter	TD		LOW FOR ORIC PBT RESUL n Gas	POD P	Producin	g Diam	Cont	S ONL	tal Otl	Compl	TCE
DF Elev. Fubing Diam Perforated In Open Hole In Test Before	eter terval(s) terval	T D	Tubing Depth Oil Production	LOW FOR ORIC PBT RESUL n Gas	PODE Producti	Producin	g Diam	Cond REPORT	S ONL	erval Oil String	Compl	etion Date
DF Elev. Fubing Diamerer Perforated In Den Hole In Test Before Workover After	eter terval(s) terval Date of Test		Tubing Depth Oil Production	RESUL	PODE Producti	Producin	g Fc OVE Wate	Contact Contac	S ONL	erval Oil String	Compl Compl Compl	etion Date
DF Elev. Fubing Diamerer Perforated In Den Hole In Test Before Workover After	eter terval(s) terval Date of Test		Oil Production	RESUL	PODE TO STATE OF Producting CFPD	Producin WORK I hereb	g Fc OVE Wate	Condition of the condit	S ONL	erval Oil String	Compl Compl Compl	etion Date as Well Potential MCFPD
DF Elev. Fubing Diam Perforated In Den Hole In Test Before Workover After Workover	Date of Test OIL CONS		Oil Production BPD	RESUL	P Producti	Producin Producin WORK I heret to the	g Diam	consisted and the constant of	S ONL acing Interpretation on he inforwledge.	erval Oil String	Compl Compl Compl	etion Date as Well Potential MCFPD

1906-Artheta (5) slo abs Parthers (11) 1 .4

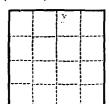


MAIN OFFICE OCC NEW MEXICO OIL CONSERVATION COMMISSION 1964 LET

FORM C-103 (Rev 3-55)

		(Subm	MISCELI							
Name of Com	ental Oil Co	ompany	. <u>.</u>		Address Box		Hobbs	, N	м.	**
	ool Unit		Well No.	Unit L	etter	Section 4	Township 17S			Range 29E
D-7-30-6		Pool Cave				1	County	Eddy	•	
		THIS IS	A REPORT	OF: (C	heck a	ppropria	te block)			
Beginniz	ng Drilling Operation	s C	asing Test and	Ceme	nt Job		Other (E			
Plugging	8	☐ Re	emedial Work				Conver	5 60	Wate	er injection
Pool U	ell was com nit Waterflo at 2427'. om 2400' to	ood. 85/ The 23/8	8" casin 5" tubing he well	ng is g Was is s	now :	t at lled ready	298° ar and the for ir	nd 5 we njeo	1/2" 11 wa tion.	casing s cleaned
·			•			. R	ECEIVEL)	0	CT 1 8 1963 C. C. C.
Witnessed by	Cook		Position Sr. Pro	d.Fo		7 × X (0	Company	on e	al 01	l Company
		FILL IN BE	LOW FOR RI	EMEDI	AL W	ORK RE	PURTS ON	LY		
			ORIGIN		ELL D	ATA	15 1		,	To 1 : 5
D F Elev.	TD		PBTD				Producing	interva	a l	Completion Date
Tubing Diame	eter	Tubing Depth		0	il Strin	g Diamet	er	(Oil String	Completion Date Depth C7 1963
Perforated Int	tervai(s)	<u> </u>								OCT VE
Open Hole Int	erval	· · · · · · · · · · · · · · · · · · ·	**************************************	P	roducin	g Forma	tion(s)			2 1962
			RESULT	S OF	WORK	OVER			*PFE	3/3/2
Test	Date of Test	Oil Productio BPD		roducti FPD	on		roduction PD		GOR ic feet/B	Sag Well Potential
Before Workover										
After Voekevez										
	OIL CONSERVA	TION COMMISSIO	ЭН				that the ining knowledg		on given	above is true and complete
Approved by	Was	gressett	_		Name	2-	6.	6	- 05	2-
Title	ML AND GAS INSPES				Position Asax	. D1:	st. Sup	eri	ntend	ent
Date	PRESTA (E)	OCT	2 2 1963		Compan	inen:	ţal 011	Cor	npany	

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget				
	1	ved.	1.74	1 11
Land Office		13	·	
Lease No.				C
1984 JUL	9	AM	7 a	41

NOTICE OF INTENTION TO DRILL	HUT-OFF	SUBSEQUENT REPO SUBSEQUENT REPO SUBSEQUENT REPO SUBSEQUENT REPO	ORT OF WATER SHUT-OFF
	ft. from		ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$ line of sec.
(1/2 Sec. and Sec. No.)	(Twp.) (Rar	ige)	(Meridian)
(Field)	(County or Su	bdivision)	(State or Territory)
Popis a sur 3 car o			The second of the State of the
the well as presently	が作りまた。 に なり、こ	# ∯ ja	And the state of
I understand that this plan of work mu	ILLE	GIBL	Il Survey before operations may be commenced
ompany	- + % C - % 2/8		
Des 164			
Rocks, 19		By Title	January 1. July 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.

•							·	
MATA PE PAGE LEGS LAND OPPICE TRANSPORTER PHORATION OF	PIES RECRIVED DISTRIBUTION OIL GAR PRICE	1964 JUL 9	MISCEL	LANEOU:	S REP	ORTS ON	COMMISSION WELLS mission Rule 11	FORM C-103 (Rev 3-55)
	ental 011					 	New Mexic	
	ool Unit		Well No.	Unit Letter			·····	.9k
Dor-31k-6		Pol ve	1	1	1	County Edd		
		THIS I	S A REPORT	OF: (Check				
Beginni	ng Drilling Ope	rations C		d Cement Job		Cther (E	xplain): to water	injection
Unit W at 234 inject	aterflood 5'. The ion.	conterted to a 5/8" ca 2 3/8" tutin	s ing is g was p	sor at ulled ar	253' a the	and 5 1 well i	t/2" casing ts now read	; is set ly for
ZSP SPG	OSEANG C	e 2,000# PSI	10F 30			-34-03.	REC	ETVED 3 1963
				· \ / / / / / / / / / / / / / / / / / /	120 f.	<u> </u>		Action Company of the
Wirnessad by	Cook		Position.	REPER			tentel Oil	Company
		FILL IN BE		EMEDIAL	·	PORTS ON	ILY	·
D F Elev.		r b	PBTI	HAL WELL (AIA	Producing		Completion Date
Tubing Diam	eter	Tubing Depth	·	Oil Stri	ng Diame	ter	Oil Strin, D	OT 2 2 1963
Perforated In	terval(s)						Ø	07 2 3 to 2
Open Hole In	terval				ng Forma	tion(s)		J. P
	Γ			TS OF WORK				Gas Well Potential
Test Before	Date of Test	Oil Production BPD		Production CEPD		roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Workover After								
Workover Viter				[here	by certif	v that the in	formation gives of	ove is true and complete
	OIL CONSE	ERVATION COMMISSIO	ON .			y that the in my knowledg		ove is time and complete
Approved by	W.A.	Gressett	<u></u>	Name			Share	
Title	M 113 8A	A IMAPECTOR		Posiți A S S	2. D1	st. Sur	erintender	it
Date		0C	1 2 2 196	Compa Com	tinen	tal Oil	Company	
		77 788 7123	1111111	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 1 3 3	_		

-	. 1			7#-
	TRIBUTIO		<u> </u>	1
Sales de	I]
1		1		L
MESO.]
LANG OFFICE				4
TOARSPORTER	OIL OAS		MAN	ln:
	: 6		4 11 11 1	ויינ
-		3		1

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

LANG SPFICE VEGARAPORTER PROPAYION OF	GIL 6A3 FICE	MAIN OFFI	CE OCC)		-	ORTS ON	WELLS	(Rev 3-55)
	intal 011			42	Addre	5.5	Hobbs,		
	ool Unit		Wel	1-Np.	Unit Letter		Toppobip		Range OK
		Pool			<u> </u>		County		
DB = 28 - 6;	3	Pool Cave			(6)		Countady		
Beginni	ng Drilling Opera				OF: (Check Cement Job		te block) Other (E:	xblain):	
☐ Pluggin		[dial Work	ŕ	7	Convert	to water	injection
Detailed acco	ount of work done	, nature and qu	antity of r	naterials u	sed, and res	ults obtai	ned.		
casing is now	ool Unit W is set at ready for	: 21:89'. ' injection	The r	ods at	nd tuši	ng we	re pull	ed and th	1/2" 8 Well 8 1963
Witnessed by			Ţ	Position	r Sandr	1903	Company	D. C.	. C. Office
Witnessed by	look		į.		.Posem	un !	Chtine:	ntal Oil	Company
		FILLI	N BELO		EMEDIAL V		PORTS ON	LY	
D F Elev.	Т	D		PBTD			Producing	Interval	Completion Date
Tubing Diam	eter	Tubing De	oth		Oil Stri	ng Diame	ter	Oil String	Depth EIVED
Perforated In	terval(s)								OCT 221963
Open Hole In	terval				Produc	ing Forma	tion(s)	4	O. C. C.
	- 			RESULT	S OF WOR	KOYER			WFICE.
Test	Date of Test	Oil Pro			roduction FPD		roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover									
After Workover									
	OIL CONSER	RVATION COM	AISSION				y that the inf my knowledg		above is true and complete
Approved by	Wa.	Gressel	1		Name			Line	e
Title		EC TO A		·	ASS	17.	st. Sup	rintende	กั
Date	RTESTA 15	007 2 2 19		oartwr!	1 1	tinen'		Company	

AMOUNT OF COPY OF THE PARTY OF	STAISUTION S	Cat A.	MISCEL	: 000 Llaneou:	S REP	ORTS ON	COMMISSION WELLS mission Rule 1	FORM C-103 (Rev 3-55)
Noon't Ind	ntal 011 Co	mpany		Addres So:	ss 460	, Hobbs	, N. M.	
Cave Po	ol Unit		Well No.	Unit Letter		Township 175	- R	aoge OF
20715-6	5 prmed	Pedve				County Edd.		
				「OF: (Check)				
Plugging	eg Drilling Operation S ount of work done, na	R	Cemedial Work		,		(plain)* 10 12 16 1	S. 42 19 44 84
795 too .	tasing to 2	,000F FOL	ror Jo	000 PEOON	CENY Res	(ED) \ \	RECE OCT 18	1 V E D
Witnessed by	Joek		Position I	Prost. Fore	9704. EL	Company C. M. C. A.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	COND-3
		FILL IN BE		REMEDIAL W		EPORTS ON	LY	
D F Elev.	T D		ORIGI PBT1	INAL WELL D)ATA	Producing	laterval	Completion Dar
Tubing Diamet	ter	Tubing Depth	i	Oil Strir	ng Diame	ter	in String [Depth
Perforated Into	erval(s)						007	Completion Dar Depth 2 1962
Open Hole Inte	erval			Produci	ing Forma	ition(s)	D -	- 00
			RESUL	TS OF WORK			ARTESIA,	: G
Test	Date of Test	Oil Productio BPD		Production CFPD		Production SPD	GOR Cubic feet/Bbl	▼ Well Potential
Before Workover								
After Workover								
	OIL CONSERVA	TION COMMISSIO	DN			fy that the inf my knowledge		bove is true and comple
Approved by	10/1 /2	to and XI		Name (- f	-/	
Title		LEGGELY *PFC:TOB		Resid	69. Di.	st. Sajz	erintender	nt.
Date NOLOCCAI	RTESIA (5)	OCT 2 2 1963 SLO ABS	3 PARTNE	Campa	ar i pe	gtal Oi	l Company	

الآمر م									ISTO
THE RESERVE	de decayes regularites		MAIR OF	VIDEXIS MISCELI	OIL CO	ONSERY S REPO	ATION (OBBS OBBS OBBS OBBS OBBS OBBS OBBS OBBS	EIVED ORM 2-103
200700	ica . Ž		(Submit	te apprepri	ale Diamici	Office a	s per Com	miss Rule 1	106)
Name of Com	may	42 Con			Addres	460.	Hobbs	Man Bar	ON DEP
Lease	Deal N	nit	W	eli No.	Unit Letter	Section	Township	1	lange
Date Work Pe	rformed	Po				c	ounty		
10-23-			THIS IS A	REPORT	OF: (Check	appropriate	e block)		
Beginnin	g Drilling O	perations			Cement Job		Other (E	xplain):	
Pluggia	3		Rem	edial Work		8	envert	to water	injection
Witnessed by	oll was sol thi at ahi sing wo The wel	t Wate 9'. 7 e test 1 is x		Position	eesing tiled, (for 36 er inje	is so the we minus	t at 7 11 was tes en ompany Cantin	10-23-63 REC 00	Too bed For Fill and Too bed EIVED T 25 1963 T 25 1963 D. C. C. C. RTEBIA. OFFICE
		·····		ORIGIN	NAL WELL D				
D F Elev.		T D		PBTD			Producing	Interval	Completion Date
Tubing Diame	ter	Tu	bing Depth		Oil Strie	ng Diamete	er	Oil String	Depth
Perforated Int	erval(s)			····					
Open Hole Int	erval	 			Produci	ng Format	ion(s)		
			 	RESULT	S OF WORK	OVER			
Test	Date of Test		Oil Production BPD	Gas Pi MC	roduction FPD	Water Pro	oduction D	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover									
After Vorkover									
	OIL CON	SERVATIO	ON COMMISSION		I here to the	by certify best of m	that the in y knowleds	formation given s	above is true and complete
Approved by	mta	Prinis .	trong		Name (m	file	Luca	
Title ex	AND 048 //	TAPECTO A	/		Posici	on Di	st. B	norintené	
Date O(T 2 5 19	63			Compa		19.1 91	1 Congesty	

# *												·			
Marien by co			3	_											
100.00	27 43 U 710					14 m 10 = -								FAS:	
wit s		1		┧ ՝	NEW	MEX!(co O	IL C	UNSER\	HOITAN	COMMI	2210N	DAR	FORM (C-103 55)
Link or Field	1		-	HAIN OF	. _{:-} ¥4	SCEL	LAN	EOU	S REP	DRTS O	N WEL	۲ کیا۔	Opp	13/A	
44.5/4-76	200		+	HIMAIN OI	17TU	t ut			. A.c.	as per Con		7	REC	"EN /==	*
1		-								as per Con	*m \$\$ 0	Roll	705) 707 <u>2</u>	FIVED	
Name of Com	Cor	atin	enta	1954 JUL 9 1 011 Com	ipen	y / s	42	Addres Bo	× 460	, Hobb	s, N.	\g.	2	1963	
Lease Cave					Well			L		Township 17S		10,	Range 29E	·	E
Dat 2 6222	±63ed			Pootave				`	1	Eddy			ON [DEPARTM	
					5 A R	EPORT	OF: (Check	appropriat						
Beginni	ng Drilli	ing Ope	rations	C	asing	Test and	i Ceme	ent Job		X Other (E				4- 4-	
Pluggia	B			R	emedi.	al Work			1	conver	t to	wa tei	r in	jectio	n
Detailed acco	ount of w	vork do	ne, nat	ure and quantity	of ma	aterials u	ısed, a	and res	ults obtai	ned.	-,				
				verted to											he
unnha	rool nged	_Un1 m	t ₩a: he m	terflood, ods and t	T rdec	ne ca	sin	g an null	id cem	enting d the	gorq Fean	ram 1	rema 21 ac	in ned or	† .
to TD	Tr	ie ca	asin	g was tes	ted	w/2.	000	# PS	I for	30 mi	nutes	on :	10-2		
				well is n								·		 -	
											RE	CE	: 1 🗸	EU	
												50T ^) E 10	363	
	••										•	OCT 2	こうド		
												n.	C. C	7.	
												ARTES	IA. OF	FICE	
V						a citi			1-						
Witnessed by	Cook	t			S	osition r.Pro	d.F	crem	an	Contine	ental	011	Com	pany	
				FILL IN BE	LOW				ORK RE						
D F Elev.			ΤD			ORIGI		VELL D	ATA	Producing	Internal		10-	pletion Dat	 -
~ , &,EV.					-				-	Loudeing			Lom	DAT	
Tubing Diam	eter			Tubing Depth			C	Oil Strie	ng Diamet	er	Oi	il String	Depth		
Perforated In	terval(a)		1		 -										
								Patronia de Como de	-	-		-		-	
Open Hole In	terval						I	Produci	ng Format	tion(s)					•
			 \	<u></u>	F	RESULT	S OF	WORK	OVER						
Test		ate of		Oil Production		Gas P	roduct	ion	Water P	roduction		GOR		Gas Well P	
Before		Test		BPD			FPD		В	PD	Cubic	feet/Bb		MCFP	
Workover						····									
After Varkover							والمتعمودي					-			
	OIL	CONS	ERVAT	ION COMMISSIO)H	-				that the in my knowled,		n given	above	is true and	complete
Approved by	mi	°().		t.			,	Name	7		0				
Title		SS.	<i>26 (</i> 5). 2 (82)	ECTOS.		<u></u>		Positi		st. Su	Da 101 -	tom	<u> </u>		
Date Oc								Compa	ny .			 			
ı UC	T 25	1000						Co	ntine	ntal 0:	il Co	mpany	V		

	-			
1 A				
THE S	-			
MAG.L	-	7		
Clas office				\square
-	944			
	: 4			\Box
W-284 100		- 5	-	

MAR MAR MAR Class officer Management Market and Or Market and	Viet Viet			i scél	LAN	EOU	S REP	ORTS ON		(Rev 3—55)
	Mal 011	Compai		4 7 7					New Mexi	
	ol Unit			No.	Unit	Letter	Section	Township 175		^R 29£
8-31-63		Pool Ca	ve		·!		1	Eddy		·
			THIS IS A							
Pluggin	ng Drilling Oper		Reme	dial Work					xplain): to water	injection
Sectod	or inject	2,00	¥ PSI £	W 30 i	mian		, ,	ECEIVEL 23 190 W DIPAS	^ √	8.K. EIVED 8 1363 C.
Witnessed by J. R. C	ook		LL IN BELO	Position Sr.Pr						Company
			LL IN BELO	ORIGI	NAL W	ELL D				
D F Elev.	}7	T D		PBTL)			Producing		Completion Date
Tubing Diame	ter	Tubic	ng Depth		(Dil Strin	ng Diame	ter	Oil	T 2 2 1983
Perforated In	terval(s)								OC	7220
Open Hole In	erval			·	I	Produci	ng Forma	tion(s))
				RESUL	TS OF	WORK	OVER		ARTE	BIA, DEFICE
Test Before	Date of Test	Oi	1 Production BPD		Product CFPD			roduction PD	GOR Cubic feet/B	Gas well potential
Workover .				<u> </u>						
After Vorkover										
	OIL CONSE	RVATION	COMMISSION		÷	I here to the	by certify best of	y that the ini my knowledg	formation given e.	above is true and complete
Approved by	W.a.	Gres	set			Name	2	E S	uce	
Title	***L AND GAL	I INSPECT	•			Posici Ass	t. Dis	<u>_</u>	erintende	
Date Strength	namazılı	OCI	2 2 1963	DA POMPI	DC_/	Compa	inen	al 011	Company	

militar services

grant and the second	4		way g		And the second	A CARTER STORY	ા પ્રત્યાં ભાગું હતા લોકો ફોર્કેકો વિજ્ઞાન	
	MAIN OFFICE	OCC	NL C) NS É R V	ATION	COMMISSION	FORIA	~10s
	1964 JUL S - M	13CHL AI	HEOU	s Repo	O ZTRO		(Revii-)	5\$)
Tabliontal 011 0	odpatty	<u></u>	Adda	460,	Bobbs	, н. и.		
Mave Pool Unit	₩ 2	210. Ugit	Letter	S5tion	Town)	¹ * 99 E	
"Bu Jak 63 formed	Pool Cave			C	om Z ddy	,		
	THIS IS A F	REPORT OF:	(Check	appropriat	e block)			
Beginning Drilling Operati		Test and Cential Work	uent Job	G	3nvert	*/to water	injection	נ
This well was con Cave Pool Unit Wa casing is set at cleaned out to 23	terflood. 7 2449. The ro	5/8" cas ds and t 1 is now	ing ubin read	is set g were dy for	at 70 pulle injec	2 and 4 d and the tion.	1/2" well was	
Ty Straight S	Channe tor so			DISTRIC		RECEI		
			REC	EIVED	`\	OCT 18	1963	
		Pr O DUC		3 1963	<u> </u>	D. C. [ARTESIA, DE	C. Fice	
Witnessed by Cook				PART	contin	ental 011	Company	
	FILL IN BELOW				PORTS ON	VLY		
D F Elev. T D		PBTD	WELL	PATA	Producing	Interval	Completion Date	e
Tubing Diameter	Tubing Depth		Oil Stri	ng Diamet	er	Oil Stria	107 2 2 1963	
Perforated Interval(s)						(PCT >	ED
Open Hole Interval			Produci	ng Format	ion(s)			
		RESULTS O				T	Car. C.	
Test Date of Test	Oil Production BPD	Gas Produc			oduction PD	GOR Cubic feet/Bb	Gas Von Po	otentiai D
Before Workover								
After Vorkever								
OIL CONSERV	ATION COMMISSION				that the in ny knowleds		above is true and	complete
Approved by W.A.	Gessett		Name		- 1	2.00		
Title	SCTAA		Posi	et. Di	lst. Su	perintend	lent	
Date MMOOC -ARTESTA (5)	001221	963 ARTMERS	Cep	Atiner FILE	tal 01	1 Company	7	

A	Pies fregives			,						
	BISTORNITION 5			•					,	400
		out and	T. 1						COMMISSION	Rev 3-38
Topics on The	160		IN OFFICE	HACEL	LAN	EOU	S REP	ORTS D	N WELLS	AN CENTRAL CO
Phonovious of Contraction	3 -		(Submi	t to approp	riste D	istric	t Office	es per Cun	mission R	106)
Name of Con	pasy	1008	JUL 9 A	1 7 : 43	1	Addre	5.6		<u> </u>	
Leave	antal-fa	1904		Well No.	Unit I	ener	Section	Township	, How Hand	
	net Hatt	<u></u>		25			5	272		ARTIMENT
Date work	notined	F	Pool					County		
			THIS IS	A REPORT						
Beginni Pluggin	ng Drilling Op	erations		sing Test ar nedial Work		ent Job	, [Other (E		injection
L		one nati	ire and quantity			nd res	ults obtai		a an arrana	yadaa staa
		,			,					
	is not to	at E	165', the	rods sing w	and as t				led, the trail for 3	ell was D minutes.
										1VED
									ECE	11/2
									RF	1 3 1963
									NON	C .
	•								9	13 1963 D. C. C. C.
Witnessed by			·	Position				Company	**	L. C.
	3 . 3 . 6 0		FILL IN BEL	OFOR	ENED	ÍÁL V	ORK RE	PORTS OF	Water Cli	Conyarty
D. P. E1		Tr.D			INAL W	ELL	ATA	ID1	T1	IC. del D
D F Elev.		TD		PBTI				Producing	Interval	Completion Date
Tubing Diam	eter	1	Subing Depth		C	il Stri	ng Diame	ter	Oil String I	Depth
Perforated la	terval(s)									
Open Hole In	terval				P	roduci	ing Forma	tion(s)		
				RESUL	TS OF	WORI	KOVER			
Test	Date of Test	f	Oil Production BPD		Producti CFPD			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover										
After Vockover										
	OIL CON	SERVAT	ION COMMISSION	1		I here	eby certif	y that the in my knowled	formation given a	bove is true and complete
Approved by	me	<i>O</i> L.	· / -			Name	01		(
Tiele	.		ustron	1		Positi	on C	ga	min	
Date		1963	F			Comp	194 34	ricion	- Dryppelate	
	NOV 13	1000				-600	144may	del de	1.00000	

MINISTERNAL (5) MAN ARE PARTIES (31) PERE

					-
	Manage of Capacita	TRIBUTION			1
			7		
	Air		7		1
,	44.5]
	LAND BY RICE			J	1
	maigen can	OHL]	1
	L	1 ***		}	1
		re .		1	4
	dr Enather				1

NEW MEXICO OIL CONSERVATIONECONNISSION

FORM C-103 (Rev 3-55)

manavien center en	3						All	1-WELLS 7 42 mission Rule 1	106)
Vontinen	¥a1 011	Compan	у		Addre Box	⁵⁵ 460,	Hobbs,	N. M.	
Cave Poo	l Unit		We	II No.	Unit Letter	Section 5	Township 17S	F	ange 2 98
Date 8-27-6		Pool Cav	6				Eddy		
			THIS IS A	REPORT O	F: (Check				
Plugging	Drilling Ope		Reme	ng Test and dial Work				xplain): to water	injection
the Cave casing 1 was clea	l was c Fool U s set a ned out	onverte hit Wat t 2346' to TD.	d to a verilood. The	water 1 . 85/ rods an	njecti 8" cas d tubi now re	on welling is ng wer ady fo	l in constant set a pull or inject	Regted C E	d 5 1/2" he well 0.K.
					PRODUCTION FORM	35CEIV	(ED) (963)	OCT 18	1963
J. R. Co	olt			Position Sr. Prod	.Forem	W DER	ontine	ntal Oil	Company
		FIL	L IN BELO				PORTS ON	LY	
D F Elev.		T D		PBTD	AL WELL	JAIA	Producing		Completion Date
Tubing Diamete	r	Tubing	Depth	_1	Oil Stri	ng Diamet	er	Oil String	DEVELVED
Perforated Inter	val(s)	· · · · · · · · · · · · · · · · · · ·						OC	T 2 2 1963
Open Hole Inter	val					ing Format	tion(s)	ARTE	. C. r
				1	OF WOR	<u> </u>	· · · · · · · · · · · · · · · · · · ·		OFFICE
Test	Date of Test	Oil	Production BPD		oduction FPD		roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover									
After Workover									
	OIL CONSI	ERVATION C	OMMISSION				that the inf ny knowledg		above is true and complete
Appeaved by	4.0.	Gres	sext		Name	Q 1	1	110-	
Title	OAS INSPE	CTA			Posic Asa	t. Dis	t. Sup	erintende	nt
Date			0CT 2 2	1963	Comp	iny tinent		Company	
MINOGO AR	TESZA-(5) 810	ABS	ARTMER	s (11)	PYTE	WA VAA	- ombatil	

	A CEIVE		
SANTA PE			
FILE		1	I
U.B. 4. F.			
LAND OFFICE			
TH AND DOTES	OIL		
THANGPORTER	• 4 •		1
PROBATION OFFI	E		
OPERATOR		7	_

. }

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER PROBATION OFF	01L 0As	·					MEATINGE (
Name of Game	13 1		o appropri e t				resign Rula 110	1 1 14 5
COULTUS	Mtal Oil Co						, New Mexi	
LCáve Po			1 2 9 Un	Letter	il	Township S	Rai	29 E
Descripted	3rmed	Poctave			C	County Eddy		
		THIS IS A	REPORT OF	: (Check a				
Beginnin	g Drilling Operation	S Casing	g Test and C	ement Job	7	Other (Exp	plain): to water	injection
Plugging		<u></u>	lial Work	·				
Detailed accou	int of work done, na	ture and quantity of m	naterials use	d, and resu	ılts obtair	ned.		
the Cave 5 1/2" of the well	e Pool Unit casing is s I is now re	erted to a waterflood, et at 2407; ady for inje	. 85/8 . Mhe : ection.	3" v est 0085 al	log 1.	s set at Sing wes	: 185° and re pulled .	a nd
Tested	easing to	2,000# PSI 1		S DISTA		···13-0]	007 -	O. K.
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		~/		- 31	8 1033
			/ RI	ECEIVE	D \	L	ARTE	t. e.
			12 M	1 23 1	963		ARTESTA.	OFFICE
			FRO		_i_/	f 		
Wirnessed by	oole	<u> </u>	Position (G)	4.7.9.181	C	Contine	mial Oil	Company
		FILL IN BELOV		COLA D				·
* -			ORIGINA	L WELL D				
D F Elev.	T D		PBTD			Producing In	nterval	Completion Date
Tubing Diamet	er	Tubing Depth	<u> </u>	Oil Strin	g Diamete	er	Oil String De	10 E.
Perforated Inte	rval(s)	<u> </u>		<u> </u>			00	Ta. VED
Open Hole Inte	rvai			Producia	ng Format	ion(s)	1Rifes	Completion Date
			RESULTS	OF WORK	OVER			A, DEFICE
Test	Date of Test	Oil Production BPD	Gas Prod			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential
Before Workover	rest	DFU	МСГ		10		Capite reet/BBI	MCLPD
After Workover								
<u> </u>	OIL CONSERVA	TION COMMISSION	 			that the info ny knowledge.		ove is true and complete
Approved by	110 V	resset		Name	7	/ [2	
Title				Positi A # S 7	7. D1s	it. Supe	rintenden	 t
Date	AND BAS INSPECT	0012	2 1963 ARTMERS	Compa	P Ł jopij	tal 011	Company	

NUMBER OF COPIES SECEIVED OISTRIBUTION SMITA FE FILE U.S.S.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR		MISCEL	TWHEOM	A REP	QRTS ON	WELLS REC	FIVED
Nam Cembire ntal Oil			<u>, </u>		, Hobbs,	N S	
Lease Cave Pool Unit	W	ell 532	UnityLetter		Township	Rah	Braid?
Date Drid Hand Beg	Pootave				County		
			OF: (Check				
Beginning Drilling Operatio Plugging		ing Test and edial Work	d Cement Job	> [Other (F.	xplain):	injestica
This well has a with the Cave Fo unchanged. The The Caulag was to O.K. The well to	ol Unit Wet Eublig was assed well, 20	exilore rullor My PSI	i. Thi ned the Liter B	Coal Coal Car	C AND C	auch ing p Nasrdes 10-15-53.	rogrum nemein to Mb. Tosteń
						RECE CCT 2	
						_	i
						M. C	. Gerice
						A	
Witnessed . R. Goo's		Position	Ç i				er egerey
	FILL IN BELO		EMEDIAL V		EPORTS ON	LY	
D F Elev. T D		PBTD			Producing	Interval C	ompletion Date
Tubing Diameter	Tubing Depth		Oil Stri	ng Diame	ter	Oil String De	pth
Perforated Interval(s)							
Open Hole Interval			Produc	ing Forma	ition(s)	· · · · · · · · · · · · · · · · · · ·	
	T		S OF WOR				
Test Date of Test Before	Oil Production BPD		roduction CFPD		Production PD	GOR Cubic teet/Bbl	Gas Well Potential MCFPD
Workover After Workover							
<u> </u>	ATION COMMISSION				y that the inf my knowledge		ve is true and complete
	Trong.		Name	2.0	<i>[[[[[[[[[[</i>	acen	
Title CAL AND GAS /NSPECIO	7		Posit	yt. 1	Lut. fu	remintende	nt
Date OCT 2.5 10C2	l sec ans	PARTN	Comp). The	ncal 02	i Company	

MANSER OF COPIES FECEIVED OISTHIBUTION SANYA FE FILE LAND OFFICE						commercion	CC FORM E. A.
TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR 3	(Submit t	nscel Ber25°	it 164	IS REP 1.253	ORTS40) as per Com	WELLS AM Comission Rule	OS TE BOLED
Name of Company			Addr			17	े फि
Continental 011		li No.			Township	New Mex	
Cave Fool Unit	Wei	33	B	3	1 Township		PARTI
Date Work Performed P	pol		1		County		
10-17-63	Care	DEBORT	OF (Cl.)		Eddy		
Beginning Drilling Operations			OF: (Chec		Other (E	(xhlain):	
		dial Work	ia cement j		A		injection
Plugging Detailed account of work done, natur						O WAVE	2130002011
with the Cive Fool 4 1/2" casing is so was cleaned out to The casing was tes	et at 2469° TD. The	rell:	le tubi La now	ng vis ready	pulled The draj	l and whe when	well
							CT 2 9 1963
						At	D. D. D. RTESIA. OFFICE
Witnessed by J. F. Cook	FILL IN BELO		Segt Page		Company		Company
	FILL IN BELOV		INAL WELL		ET OR TO	VL I	
DF Elev. TD		PBTI)		Producing	Interval	Completion Date
	ubing Depth		Oil St	ring Diame	eter	Oil String I	Depth
Perforated Interval(s)							
Open Hole Interval				cing Form	ation(s)		
Test Date of	Oil Production BPD	Gas I	TS OF WOI Production CFPD	Water I	Production 3 P D	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	B F D	M	CFFD		, F D	Cubic feet/ bbi	MCFFD
After Workover							
OIL CONSERVATI	ON COMMISSION	-L			fy that the in my knowled;		bove is true and complete
Approved by M.J. (Thurs)	Tour .		Nam	76	- 5		
Title Off AND GAS INSPECTI	DA V		Pos	ion sst. I	244 SI	perintend	ant.
Date OCT 2 9 1963		·		pany	4 to 10 to 1	And with Cally	¥44¥

ILLEGIRI F

NUMBER OF COPIE	S PECEIVE	19	<u> </u>
64	THIBUTION		
SANTA FI		Z	
FILE		1	l
U. 8. G. 3.			
LAND OFFICE			
	OIL		1
TRANSPORTER	GA5		L
PRORATION OFFI			
-		3	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

ame of Comp	anv	(2 - 2 m) 1 /	-FF. Skildig	Address		att. E	ission Rule 1	
Contine	ital Oil Compa			Nox	450,		New Max	
ease Cave Poo	1 Unit	,	II No. tak		S ation :	Townstay 178		lange 898
ate Work Peri	formed Poo	Davis				न्यवर्ष्ट्र इस्टेन्ट्रेक्ट्र		
5-C-U3			REPORT OF	freeze.				
Beginning	Drilling Operations		e Fest indiven			ther (i.s.	Aun).	
Plueging		. 7 Rema	saal Work		· . ·			injection
etailed accou	int of work done, nature	and quantity of	er eterials uned,	and resu				
Cave For is set .	l was evenerally order to 2370 miles the 1870 miles	Augeria. Praktik		green in the second	. Joh (1986)			2241 N
ested d	asing to 2,00	O# PSI fo	or 30 min	utes	on 9-2	?-63.	restete	, K.
7							no-	"IVE"
					* ******	*	<i>007]</i>	, , , , , , , , , , , , , , , , , , ,
				*** · · · · · · · · · · · · · · · · · ·		· J	ARTEOIA O	~ 1283
			+	:	1. ·	; 1 1 1	ATESIA.	, C.
				·	na 4	\$ = \$ = . \$	· C	rotor
			×					
itnessed by		. ۱۳۰۰ محمد دیشت سمسست. د ا	- 1 1 ,			ET Branky		
. 3. (1 1 1	244 2 CH (27) 2 W	AND THE	NOV DET	THE TENN		1 (3) 1 (4)
		FILL IN BEAC	JANIDING			OF 13 (7 V)	an T	
F Elev.	[Γ],	paragraphic de la company	Table 1			Freducing T		Completion Date
ubing Diamet	er Tub	ing Depth			a 1 matte		Ollenge	CEIVED
orfores de la c								FIVED
erforated Inte	rvai(s)						OCT	2 2 100
pen Hole Inte	rval	er i kojaju ja var jamani salas i i variandami alves i i i i i i i i i i i i i i i i i i i		i27 Much	g Seruati	on(s)		221963 C. P.
			RESULTS O	F WORK	OVER		T.	
	Date of	Dil Production	Gas Produc	·	Water Pro	duction	COR	Gas Well Potentia
Test Before	Test	BPD	MCFP		9 p		Cubic feet/Bb	
Workover								
After Workover								
	OIL CONSERVATION	COMMISSION				that the info , knowledge		above is true and compl
pproved by	W. a. Gre	sailt		Name		- (-	· · · · · · · · · · · · · · · · · · ·	
itle	OL AND GAS INSPEC	Tes		Posiție A " avă	1	. Sum	arintende	nt
ate		OCT 22	1962	Compar	ı y			-
		2 2	1303	પુષ્ટક્ષ્મ	130 74 5 7.	t oar c	unipeny	

018	THIBUTIO	N	
SANTA F			
FILE		1	
U \$ G \$			1
AND OF FIC			
	010		
TRANSFORTER	GAS		
PRORATION OFFIC	E		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS 1964 JUL 9 M 7 42

(Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address Continental Oil Company Bur 160, Tobbe, New Mexico Cave In 2 Units Peo. Date Work Performed Grade La Test and her cot for 1 Reginning Drilling Operations Common the transfer and the second terms [Plugging Detailed account of work dense, nature and quantity of noterials used in a tresults of the ex-This well was never poor THE PROPERTY OF THE PROPERTY OF THE PARTY OF Java fact Well after for the The state of the s PODING SIND COME. Testad casing to 2,000% INT for 30 minutes in 9-5-53. Touted U. R. FEDEIVED Witnessed by FILL IN BELOW + OP REMEDIAL WORK MEPORTS (MIL) GATGINAL NEW _ DATE TD Charles No No Actual DF Elev. Completion Pate Al Sugar Depth Lubing Depth Tubing Diameter Perforated Interval(s) (Te octue v imation s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Oil Production Gas Product on Water Production SOR Date of Test BPD MOLLIO FPO Cubic feet. Bbl MCFPD Test Bafore Workover After Workover thereby certify that the information given above is true and complete to the best of 'y knowledge. OIL CONSERVATION COMMISSION Approved by Title Posttion Blok Sugerantordant OF AND GAS INSPECTION Date Office and the Commany OCT 2 2 1963



NAMBER OF CO	SPIES AFCEIV							COMMISSION	FICE OCC FORM C-103
PROBATION O	545		(Subm				PORTS O	N WELLS	
Name of Con	ıpany				Ad	dress			
	nental O	il Ca	pany	,		30x 46			CD.
Lease	Pool Uni			Well No. 38	Unit Let	ter Secti	on Township	R	ange
Date Work P		Po	ol				County	· · · · · · · · · · · · · · · · · · ·	8 , /
10-30	-63	1	ave				Eddy		No.
F				A REPOR					
Beginning Drilling Operations Casing Test and Ceme						Job	Other (I		
Pluggin	ng		[_] R	emedial Work	k		Convert	to water	inj.
ready	r for wat	er in	jection.			·		RECEI NOV 4	1963
Witnessed by	Cook			Position	and Par		Company	ARTEGIA, C)FFICE
BG_			FILL IN BE		REMEDIA	L WORK	REPORTS O	NLY	Company
					GINAL WEL	L DATA			
DF Elev.		TD		PBT	D		Producing	Interval	Completion Date
Tubing Diam	eter	Tu	bing Depth		Oil	String Dia	meter	Oil String D	Pepth
Perforated In	iterval(s)								
Open Hole In	iterval				Proc	ducing For	mation(s)		
				RESUL	TS OF W	ORKOVE	₹		
Test	Date of Test		Oil Productio BPD		Production ICFPD	Wate	r Production BPD	GOR Cubic feet/Bbl	Gas Well ⁴ Potential MCFPD
Before Workover									
After Workover									Ą
	OIL CONS	ERVATIO	N COMMISSIO	ıN			tify that the in of my knowled;		bove is true and complet
Approved by	MI (i	3.11.10	Trong	7	Na	me	-5	115	
Title		INSPECT	- 1		Po	sition	Dd a b Sa		
Date NOV	4 1963				Co	mpany		p erintende 1 Commune	110

U S G S	Pres discerved distribution	N	IEW MEXIC	CO OIL C	ONSER) HOITAY	COMMISSIO	,} <i>(,</i> ; N	FORM C_ (Rev 3-55)	ogc
LAND OFFICE	Oit GAS		MISCEL	LANEOU	S REP	ORTS O	N WELL ¹⁹⁸	M JUL	£1	′. 7 ∜ 4
PRORATION OF		(Subm	it to appropr	riate Distric	t Office	as per Con	mission Rule	. 1106)		3
Name of Comp				Addres					·	
CO:	niduental Oi		Well No.	Unit Letter	Section	n Township	, in Me	Range		
	ool Unit		Well No.	Unit Letter	7		5,57.29 -1,5		e 235	
Date Work Pe		Pool	<u> </u>			County				
		THIS IS	S A REPORT	OF: (Check	approprie	ate block)				
Beginnin	ng Drilling Operation		asing Test and			Other (E	Explain):			
Plugging			emedial Work			, and		M 2 "1"		
	ount of work done, na					ained.		_		
casing	oub sand to Man Guiber W/ 2,000 \$ 3 njestion.	reon heolas	z21. (00)	COM FISH	11.14	.e/ 1.4 3 ,.	海。 爱好象	ાઉ 🗒	11/2"	
							N 1.2	-		
		11	LLE	CIR		-	۶٠.	·**		
					<u></u>		. To	14.5 Y		
Witnessed by	C, C, Dicke	one w	Position	green Tunca		Company	montal C	·····································	lompant:	
		FILL IN BE							g +()	
			ORIGI	INAL WELL I						
D F Elev.	T D		PBTD)		Producing	Interval	Cou	mpletion Date	
Tubing Diame	eter	Tubing Depth		ł	ing Diame	eter	Oil Strit	ng Dept	:h	······································
Perforated Int	terval(s)									
Open Hole Int	erval			Produc	ing Forms	ation(s)		, param	HO:33	`
	-		RESULT	TS OF WOR	KOVER			•		<u> </u>
Test	Date of Test	Oil Production BPD	n Gas P	Production CFPD		Production BPD	GOR Cubic feet/) Вы	Gas Well Pote	entia
Before Workover							\S) A	- Control	1
After Workover								500		T
	OIL CONSERVA	TION COMMISSIO	in .	I her to the	eby certi e best of	fy that the in my knowledg	nformation give		la true and co	mplete
Approved by	m 4()		-	Name			(

Position

Assistant Divinion Superintendent Company

NOCC ARTESIA (6) ALO ABS PARTMERS (11) Commany Commany

Title

Date

NUMBER OF	DISTRIBUTION	====							
SANTA - F FILE U.S.G.S. LAND OFFICE	/		NEW	MEXIC	co oil (CONSER	HOITAV	COMMISSION	FORM 6-103
TRANSPORTE	R GAS		W	ISCEL	LANEO	JS REP	ORTS O	n meloffic	E OPE PO
PHORATION C	3 -		(Submir to	s appropri	iate Distri	ct Office		nmission Rule 1	1108 NO. CIL
Name of Co	npany				Addr		1004	TOOL IN	"\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Contin Lease	untal Ci	1 Compo	Well'	I No.	Unit Letter		Township	, New Nex	Range 1
Cave 1	had Unit			12		8	17		20 000
Date Work F	erformed	Pool			_		County		ARTME
- 11 -2-4	3	Cav	THIS IS A F	REPORT	OF: (Chec	k appropri	ate block)		
Beginn	ing Drilling Op	erations	Casing	Test and	d Cement Jo	ob de	Other (E	Explain):	
Pluggi	n g		Remed	lial Work			Conver	t to water	r injection
mimit		ed O.K.		N				r injection	CEIVED 151963 CONTRACTOR
Witnessed b	у		I	Position			Company		
J.R.	Cook			Sr.Pro	d.Fore	men_	Contin		Company
		FI	ILL IN BELOW		EMEDIAL Nal Well		EPORTS OF	VLY	
D F Elev.		T D		PBTD			Producing	Interval	Completion Date
Tubing Dian	ieter	Tubic	ng Depth		Oil Str	ring Diame	eter	Oil String	Depth
Perforated I	nterval(s)								
Open Hole I	nterval				Produc	cing Form	ation(s)		
				RESULT	S OF WOR	KOVER			
Test	Date of Test	Oi	il Production BPD		roduction FPD		Production BPD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover									
After Workover									
	OIL CONS	ERVATION	COMMISSION		I he	reby certi he best of	fy that the in my knowleds	formation given ge.	above is true and complete
Approved by		ruist	+ our		Name	5 500	an		A-17-18-18-18-18-18-18-18-18-18-18-18-18-18-
Title	OIL AND GAS /		7		Posi		dwiaton	Russint	andonk
Date	NOV 1 3 19	:53			Comj	pany			

MOCG-ARTESIA (5) SLO ABS PARTHERS (11) FILE

			,						MAIN (FFICE	OCC
ME = 27 CAL VANTA FILE U.S.G.S. LAND OF LITE TRANSPORTER	PES de CELLES							1964 ATION (ORTS DI			7 FASM C-103 (Rev 3-55)
PRORATION DE	943		(Sub	mit to ap	propriate	Distric	t Office	as per Con	imission R	Ruh <u>e</u> 1106	
Name of Com Cont	nental (011 C	ompany			Addre Box	^{\$\$} 460,	Hobbs,	New 1	lex1co	, 1 to 1
Lease Cave	Pool Un:	1t		Well No		Letter	Section 8	Township 178		Rang	96
Date Work Pe 10-3 0			ool Cave					County Eddy			
Basissis	g Drilling Op-	erations			ORT OF: st and Cen			te block) N. Other (E	(s. plane)		
Plugging		erations		Remedial (iem joi		Convert		iter i	nj.
Detailed acco	unt of work do	one, natui	re and quantit	y of mater	ials used,	and res	ults obtai	ned.			
with 4 1/2 well for 3	well was the Cave "casing was cles o minute tion.	e Poo: g 1s aned	l Unit was set at 2	aterf 499'. D, an	lood. The d the	rode casi	/8" c. and ng wa	asing i tubing s teste	is set were ; ed to ?	at 71 culled 2,000	5' and , the
	<i>;</i>								R	ECE	IVED
									ľ	10V -	4 1963
						•				□. □. (ES:A,	T. JFFIGE
Witnessed by	Cook			Posis	rion Prod.F	· · · · · · · · · · · · · · · · · · ·	1	Company Contine	ental (011 Co	vaeam
	000		FILL IN BI	ELOW FO	OR REME	DIAL	YORK RE				
D F Elev.		T D			RIGINAL BTD	WELL	DATA	Producing	Interval	Co	ompletion Date
Tubing Diame	ter	T	ubing Depth			Oil Stri	ng Diame	ter	Oil S	String Dep	th
Perforated Int	erval(s)				1						
Open Hole Int	erval				 -1	Produc	ing Forma	tion(s)			
				RE:	SULTS OF	WOR.	KOVER				
Test	Date of Test		Oil Producti BPD	on C	Gas Produc MCFPI			roduction PD	G (Cubic te		Gas Well Potential MCFPD
Vorkover		ļ									
After Workover											
	OIL CONS	SERVATI	ON COMMISSI	ON				y that the in my knowled		given abov	ve is true and complet
Approved by	701 / /	· ;	-7			Name	1				
Title	17/2/	د کارون	1.8816	····		Posit	ion	15 d	Lace	4	
Date		SPECTO	<u> </u>			Age	t. Di	strict	Super	Intend	lent
NOV	4 1053					_	-	tal 01]	1 Compa	iny	

NMOCC-ARTESIA (5) SLO ABS FILE

MAIN OFFICE OCC NUMBER OF COPIES SECEIVED NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 FILE P. # Boy 3-55) LAND OF FICE MISCELLANEOUS REPORTS ON WELLS TRANSPORTER (Submit to appropriate District Office as per Commission Rule 1106) -1963 Address Name of Company Box 160. Hobbs, New Melline Continental Oil Cumpany Well No. Unit Letter Section Township BAGEC Lease 16 Cave Pool Unit 17 Date Work Performed Pool County Eddy Cave 10-16-53 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): donvert to water injection Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. This well was converted to a water injection well in conjunction with the Cave Fool Unit Waterflood. 7 5/8" casing is set at 701' and 4 1/2" casing is set at 2465. The rode and tubing were pulled and the well is now ready for Anjection. The casing was tested to 2,000# PSI for 30 minutes on 10-16-63. Pested O. K. RECEIVED OCT 2 1 1963 ILLEGIBLE O. C. C. ARTESIA, OFFICE Witnessed by Position Sr. Mod . Poreran Continental Gil Company J. R. Cook FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PBTD Producing Interval Completion Date Oil String Depth Tubing Diameter Tubing Depuh Oil String Diameter Perforated Interval(s) Producing Fernation(s) Open Hole Interval O. C. C. RESULTS OF WORKOVER ARTESIA MC PD Gas Production MCFPD Water Production GOR Oil Production Date of Test Test Cubic feet/Bbl Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. DIL CONSERVATION COMMISSION Approved by Title Superintendent.

Date

		-				MAIN OFF	Ine and	and the second s
L STRIBUTION L STRIBUTION SANTA II PILE U S G S LAND OFFICE TRANSPORTER GAS			LLAN	IEOU	S REP	MLONGCO	WELLS	FORM C-103 (Rev 3-55)
Name of Company Continental 0	11 Company		priare	Addres	s	Hobbs, N		
Lease Cave Pool Uni		Well No. 47	Unit J	Letter		Township 17		Range 29
Date Work Performed 11-4-63	Pool Cave					County Eddy		
Beginning Drilling C	nerations	THIS IS A REPOR				te block) Other (Expl	ain):	
Plugging	perations	Remedial Wor		ient Job	L.			injection
Detailed account of work	done, nature and	quantity of material	s used	and res	ults obtai	ned		
		l O.K. The		Pro	RE:	50100		DEIMED (A)
					•		•	e e e e e e e e e e e e e e e e e e e
Witnessed by	***************************************	Position		- -		Company		
J. R. Cook	-11.	Sr.Pi				Sontinen		Company
	FILL	. IN BELOW FOR	GINAL			PORTS ONLY	<u></u>	
D F Elev.	T D	РВТ				Producing Inte	erval	Completion Date
Tubing Diameter	Tubing I	Pepth		Oil Strit	ig Diamet	er	Oil String	Depth
Perforated Interval(s)			1		-			
Open Hole Interval				Produci	ng Forma	tion(s)		

Assistant District Superintendent
Company
Continental Oil Company

WOOCO-ARTESIA (5) SLO ABS PARTNERS (11) FILE

Name

Position

RESULTS OF WORKOVER

Water Production BPD GOR

Cubic feet/Bbl

I hereby certify that the information given above is true and complete to the best of my knowledge.

Gas Well Potential MCFPD

Gas Production MCFPD

Oil Production

BPD

OIL CONSERVATION COMMISSION

Date of Test

Test

Before Workover After Workover

Approved by

Title

NUMBER OF COPIE	S ECEIV	E 0	7	
015	TRIBU1.01	1		
SANTA FE			T	
FILE		/		
U.S.G. 5		7		
LAND OFFICE				
	OIL			
TRANSPORTER	GAS		1	
PRORATION OFFI	ε			
OPERATOR		~	-	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

U.S.G S LAND OFFICE TRANSPORTER	OIL GAS			MISCE	LLAN	EOU	S RES	arts b	N WELF	§ 43	(Rev 3-55)	
PRORATION OFFI	3		(Sub	mit to appro							5)	
Name of Comp	any					Addres	s					
	ontiner	ital	011 Compa		177	Boz		Hobbs,	New J			
Lease Cawa	Pool t	5-4 b		Well No.	Unit	Letter	Section	Township		Rang		
Date Work Per			Pool	149	يئ ــــــــــــــــــــــــــــــــــــ		10	County		2	9	
11-2-63			Cave					Rddy-				
				IS A REPOR						·		
	g Drilling O	peration		Casing Test a		ent Job		Other (E				
Plugging			ture and quantit	Remedial Wor					to we	ter 1	njection	
to 2,0	goa, 1	me r I for	terflood. ods and to 30 minut	es. Te	ested	ull	od an	d the c e well	aning	Was t	hatea	
Witnessed by	J.R.	Coo	FILL IN BI	Position	ndaka Ratu	X OIL	ORK R	Company	ntal 0	11 Co	Moston	
	 		FILL IN BI		GINAL F	ELL D		PURISOF	V L Y			
DF Elev.		T D		РВТ	D			Producing	Interval	C	ompletion Date	
			—					<u> </u>				
Tubing Diamet	ter		Tubing Depth			Oil String Diameter Oil String Depth					oth	
Perforated Inte	erval(s)											
Open Hole Inte	erval			· · · · · · · · · · · · · · · · · · ·		Produci	ng Forma	ation(s)		· · · · · · · · · · · · · · · · · · ·		
·				RESU	LTS OF	WORK	OVER					
Test	Date o		Oil Producti BPD	on Gas	Product MCFPD	ion	Water F	Production PD	G (Cubic fe		Gas Well Potential	
Before Workover												
After Workover												
- · ·	OIL CON	ISERVA	TION COMMISSI	ON		I here to the	by certif best of	y that the in my knowledg	formation ge.	gi ven ab ov	ve is true and comple	
Approved by	h'a.	In.	essect			Name	1/2	(S	are	<u> </u>		
Title	WC 288 GA	1 / 1 2 PE	ic tsa			Posiți	<u> </u>			AA		
Date	N	OV	6 1963			Asst. District Superintendent						

Continental 011 Company MMOCC-ARTESIA (5) SLO ABS PARTNERS (11) FILE

			1982							
NOME - JE COMES PECEIVED			196 4 ₍₁₎	- '9 A	M 7 1 43					
SANTA F	NEW MEXIC	co oil co	DIL CONSERVATION COMMISSION FORM C-103							
LAND OFFICE OIL TRANSPORTER QAS	MISCEL	LANEOU	S REPO	RTS ON	WELLS	(Rev 3-55)				
PROPATION OFFICE OPERATOR	(Submit to appropr	late Distric	r Office a	s per Com	mission Rule	1106)				
Name of Company Contany that 1911 00	naran e	Addres			7, Rew In	estico				
Lease Come Zoul and a	Well No.	Unit Letter	Section			Range 295				
Date Work Performed Pool	1 Uave		C	ounty Selven						
	THIS IS A REPORT	OF: (Check	appropriate	block)						
Beginning Drilling Operations	Casing Test and	l Cement Job	7	Other (E:	xplain):					
Plugging	Remedial Work		176	CO 7.5	5 350 30.44	310 An C 5				
Detailed account of work done, nature INALIZED OBST RESPONDE PARTICLE OSST RESPONDE SOMPONDE OSST RESPONDE PROPERTY OF THE CONTROL OF THE	្សាស្ត្រ បើ ភ្នំបន្ទេកដើម្បី ទី ទៃបង្គិត ១៣ ខាន់ ធ្វើការ ១២០ ស្ថិត ១ ១ ភ្នំពេញ ១ ១ ស្ថិត ១ ១ ១ ១ ១ ១ ១ ១ ១ ស្ថិត ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១				ran da),600 gair				
	ILLE	EGII	BLF		•	ECEIVED OV 1 9 1963 D. C. C. EBIA. OFFICE				
Witnessed by	Position		C	ompany	in a sign	Compar:				
F	ILL IN BELOW FOR R			PORTS ON	LY					
DF Elev. TD	PBTD	NAL WELL D	PATA	Producing	Interval	Completion Date				
Tubing Diameter Tub	ing Depth	Oil Strin	ng Diamete	r	oit son	Bepa				
Perforated Interval(s)					To RE	EVEN S				
Open Hole Interval		Produci	ng Formati	on(s)	0	1963				
	RESULT	S OF WORK	OVER		15	. 1				
1est Test		roduction FPD	Water Pro		Cubic feet/B	Gas Well Potential				
Before Workover										
After Workover										
OIL CONSERVATION	COMMISSION			that the ini y knowledg		above is true and complete				
Approved by 7114 (29164)	itrono	Name	5%	200	m					
Title	7	Positi	on							
OFL AND GAS INSPECTED	Υ				den Sure	wintendent:				