NEW MEXICO OIL CONSERVATION COMMISSION & 22 309/

SANTA FE, NEW MEXICO

7-3-58

Field Name	_ `	County	Date	
Wilson - (Propose		Lea	6-29-1964 1984 Ukeli No. AV 7 35	
perator Duitich Anamican Oi	Lease		1	
e British-American Oi	Section Section	rth Wilson Deep Unit Township	Range	
of Well O	31	20 – S	36-E	
			of a well in these same pools or in the same	
If answer is yes, identify or The following facts are sub				
		Upper Zone	Lower Zone	
a. Name of reservoir	Upper Bon	e Springs	Lower Bone Springs	
b. Top and Bottom of				
Pay Section				
(Perforations)	7888-7901		10,094 - 10,122	
c. Type of production (Oil	or Gas) Oil		0il	
d. Method of Production	T.(c)			
(Flowing or Artificial		ing Equipment	Beam Pumping Equipment	
Yes a. Diagrammatic Sk tervals, tubing str information as ma Yes b. Plat showing the operators of all le Yes c. Waivers consent been furnished co	etch of the Dual Completion, rings, including diameters and y be pertinent. e location of all wells on app rases offsetting applicant's l ing to such dual completion f pies of the application.*	ed setting depth, location and type of colicant's lease, all offset wells on o lease. from each offset operator, or in lieu	f packers and side door chokes, and such other	
Yes a. Diagrammatic Sk tervals, tubing str information as ma Yes b. Plat showing the operators of all le Yes c. Waivers consent been furnished co Yes d. Electrical log of thereon. (If such	etch of the Dual Completion, rings, including diameters and y be pertinent. e location of all wells on app rases offsetting applicant's l ing to such dual completion for pies of the application.* f the well or other acceptable log is not available at the ti	ed setting depth, location and type of colorant's lease, all offset wells on o lease. If the second offset operator, or in lieute log with tops and bottoms of productions.	f packers and side door chokes, and such other ffset leases, and the names and addresses of thereof, evidence that said offset operators having cing zones and intervals of perforation indicates submitted as provided by Rule 112—A.)	
Yes a. Diagrammatic Sk tervals, tubing str information as ma Yes b. Plat showing the operators of all le Yes c. Waivers consent been furnished co Yes d. Electrical log of thereon. (If such is. List all offset operators to	etch of the Dual Completion, rings, including diameters and y be pertinent. e location of all wells on app rases offsetting applicant's l ing to such dual completion of pies of the application. * f the well or other acceptable log is not available at the ti-	ed setting depth, location and type of collicant's lease, all offset wells on o lease. If the second offset operator, or in lieur lease in the second of production application is filed, it shall be second or second of the sec	f packers and side door chokes, and such other ffset leases, and the names and addresses of thereof, evidence that said offset operators having zones and intervals of perforation indicates submitted as provided by Rule 112-A.)	
Yes a. Diagrammatic Sk tervals, tubing str information as ma Yes b. Plat showing the operators of all le Yes c. Waivers consent been furnished co Yes d. Electrical log of thereon. (If such is. List all offset operators to Texaco, Inc., P.	tetch of the Dual Completion, rings, including diameters and y be pertinent. e location of all wells on appeases offsetting applicant's ling to such dual completion fing to such dual completion. f the well or other acceptable log is not available at the titche lease on which this well O. Box 728, Hobbs,	ed setting depth, location and type of colicant's lease, all offset wells on o lease. from each offset operator, or in lieu e log with tops and bottoms of production application is filed, it shall be so is located together with their correct New Mexico; P. O. Box 2246	thereof, evidence that said offset operators having zones and intervals of perforation indicates submitted as provided by Rule 112-A.)	
Yes all operators listed in of such notification Yes all producing Company Yes all producing Company	tetch of the Dual Completion, rings, including diameters and y be pertinent. e location of all wells on application of all wells on applicated in the lease of the application. f the well or other acceptable log is not available at the time lease on which this well O. Box 728, Hobbs, Item 5 above notified and fur 29-64 ersigned, state that I am the (company), and that I am	plicant's lease, all offset wells on o lease. from each offset operator, or in lieu e log with tops and bottoms of production application is filed, it shall be so is located together with their correct New Mexico; P. O. Box 2248 mished a copy of this application? District Engineer	f packers and side door chokes, and such other ffset leases, and the names and addresses of thereof, evidence that said offset operators having zones and intervals of perforation indicate submitted as provided by Rule 112-A.) at mailing address. B. Roswell, New Mexico. YES X NO	

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

THE BRITISH- AMERICAN OIL PRODUCING CO. WELL: NORTH WILSON DEEP UNIT NO. 1 LOCATION: UNIT O, SECTION 31, T205, R35E LEA COUNTY, NEW MEXICO Schematic of DUAL Completion DEPTH, 18 0' 1338"0.0. (cmtd. w/325 sx. cmt. to surface) @ 316'KB 500 948"0.0. csg. comented w/5257 co.ft.) top of cement @ 500' 5300 95/8"0.D. @5349'KB 5400' 23/8"0.0. tubing 7500° - Contd. 7'0.0. csg. w/ 1165 sx top of cont. @ 5830 _7750' Brown H5-17-2C Packer set at 7850' KB -Upper Bone Springs Perfs. 7888-7901 8000' 9500' 9750 10,000 10,070'KB- \mathbf{X} Lower Bone Springs Perfs. 10,094-10,122 10,250' 11,000 PBD 11,755 (x')7"0.D. C 12,000' 14,9851 KB 5%" hole -

TD 12,725

121111

160E