

GOVERNOR
JACK M. CAMPBELL
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
GUYTON B. HAYS
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 2088
SANTA FE

December 3, 1965

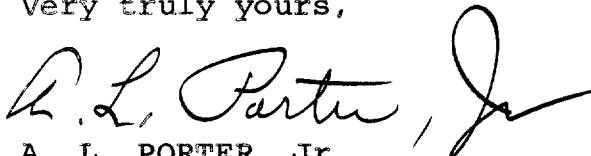
Mr. Charles White
White, Gilbert, Koch & Kelly
Attorneys at Law
Post Office Box 787
Santa Fe, New Mexico

Re: Case No. 3346
Order No. R-3011
Applicant:
Sinclair Oil & Gas Company

Dear Sir:

Enclosed herewith is a copy of the above-referenced Commission order recently entered in the subject case. Letter pertaining to conditions of approval and maximum allowable to follow.

Very truly yours,


A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Carbon copy of order also sent to:

Hobbs OCC X
Artesia OCC
Aztec OCC

Other Mr. Frank Irby



STATE OF NEW MEXICO
STATE ENGINEER OFFICE
SANTA FE

S. E. REYNOLDS
STATE ENGINEER

November 15, 1965

ADDRESS CORRESPONDENCE TO:
STATE CAPITOL
SANTA FE, NEW MEXICO 87501

Mr. A. L. Porter, Jr.
Secretary-Director
Oil Conservation Commission
Santa Fe, New Mexico

Dear Mr. Porter:

Reference is made to the application of Sinclair Oil & Gas Company which seeks approval to institute a water injection operation under its Johns "A-24" DE and Johns "B" DE leases in the Maljamar Field, Eddy and Lea Counties, New Mexico. Further reference is made to my letter of October 29, 1965 to L. C. White concerning this matter, a copy of which was forwarded to you and to Mr. L. C. White's letter addressed to me November 8, 1965 enclosing a letter from Mr. R. F. Sawyer to Mr. White dated November 2, 1965. Copies of the latter two are enclosed herewith.

This office offers no objection to the granting of the application provided the well construction and equipment conform to the application and the casing-tubing annulus of the injection wells is filled with corrosion inhibited fluid.

FEI/ma
cc-R.F. Sawyer
L. C. White
F. H. Hennighausen

Yours truly,

S. E. Reynolds
State Engineer

By *Frank E. Irby*
Frank E. Irby
Chief
Water Rights Div.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

December 10, 1965

C
O
P
Y

Mr. Charles White
White, Gilbert, Koch & Kelly
Attorneys at Law
Post Office Box 787
Santa Fe, New Mexico

Dear Mr. White:

Reference is made to Commission Order No. R-3011, entered in Case No. 3346, approving the Sinclair Maljamar Johns Waterflood Project.

Injection is to be through the eight authorized water injection wells which shall be equipped with tubing and packers, with the casing-tubing annulus loaded with corrosion inhibited fluid.

As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 672 barrels per day.

Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the commission and the appropriate district proration office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled,

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

-2-

Mr. Charles White

December 10, 1965

when additional wells are acquired through purchase or unitization,
when wells have received a response to water injection, etc.

Your cooperation in keeping the commission so informed as to the
status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSM/ir

cc: Mr. Frank Irby

Oil Conservation Commission - Hobbs, New Mexico

C

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P

Y



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

March 22, 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Brothers Production Company
P.O. Box 7515
Midland, Texas 79708

Attention: Scott McGraw

Re: Johns "B" Well No. 2
Section 24, T-17 South, R-32 East, NMPPM
Johns Waterflood Project
Maljamar Grayburg San Andres Pool
Lea County, New Mexico

Dear Mr. McGraw:

Reference is made to your Form C-103 dated February 26, 1990, requesting authorization to move the packer within the subject well from its previously approved setting depth to a depth of approximately 3665 feet, above the top of the 4 1/2 inch liner. Your request is hereby granted provided, however, that injection into the subject well shall be at a surface pressure not to exceed 814 psi.

Sincerely,

A handwritten signature in dark ink, appearing to read "William J. LeMay", written over the typed name and title.

William J. LeMay
Director

xc: OCD-Hobbs
Case File-3346
T. Gallegos



RECEIVED
MAR 5 AM 9 18
DIVISION
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

February 27, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Scott McGraw
Brothers Production Company
P. O. Box 7515
Midland, Texas 79708

Re: Johns B #2, Sec. 24, T17S, R32E

Dear Mr McGraw:

In reference to your request to move the packer up the hole from the approved depth in the above referenced well, it will be necessary to obtain approval from the Santa Fe office.

You may contact David Catanach at the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87504-2088, with your request.

If you wish to consult with Mr. Catanach prior to submitting your request, he may be reached at (505) 827-5807.

Very truly yours

OIL CONSERVATION DIVISION

Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:bp

File

Shy

WHITE, GILBERT, KOCH & KELLY

(GILBERT, WHITE AND GILBERT)

ATTORNEYS AND COUNSELORS AT LAW

LINCOLN BUILDING

SANTA FE, NEW MEXICO

November 8, 1965

MAIL ROOM

NOV 16 1965

CARL H. GILBERT (1891-1963)

L. C. WHITE

WILLIAM W. GILBERT

SUMNER S. KOCH

WILLIAM BOOKER KELLY

JOHN F. MCCARTHY, JR.

POST OFFICE BOX 787

TELEPHONE 982-4301

(AREA CODE 505)

Case 3346

Mr. Frank Irby
State Engineer's Office
State Capitol Building
Santa Fe, New Mexico

Dear Frank:

Enclosed is a letter from Sinclair Oil & Gas Company relative to your inquiry concerning their Johns Lease Waterflood Hearing scheduled for November 23, 1965. If I can be of any further assistance, please do not hesitate to call upon me.

Sincerely,

L. C. White

L. C. WHITE

LCW:el

Encl.



SINCLAIR OIL & GAS COMPANY

P. O. Box 1470
MIDLAND, TEXAS 79701

MAILED

NOV 16 1965

WEST TEXAS REGION

November 2, 1965

Case 3346

White, Gilbert, Koch & Kelly (2)
P. O. Box 787
Santa Fe, New Mexico

Attention: Mr. L. C. White:

Dear Sir:

With reference to your telephone call to Mr. H. N. Burton on November 1, concerning our Johns Lease Waterflood Hearing scheduled for November 23, this is to advise that Sinclair Oil & Gas Company does not plan to internally coat the tubing of the injection wells. The produced water, if any, will be disposed of initially by evaporating in open pits and later when the volume justifies, it is planned to re-inject the produced water, if it is compatible with the other water being injected. Further, we propose to fill the casing-tubing annulus of the injection wells with corrosion inhibited fluid.

Please advise if you desire additional information concerning this matter.

Very truly yours,

R. F. Sawyer
Regional Manager
Production Department

RMA/oc

MAILED

NOV 1 1965

October 29, 1965

Mr. L. C. White
Attorney at Law
Santa Fe, N. M.

Dear Mr. White:

Reference is made to the application which you submitted to the Oil Conservation Commission on behalf of Sinclair Oil and Gas Company which seeks approval to institute a water injection operation under its Johns "A-24" DE and Johns "B" DE leases in the Maljamar Field, Eddy and Lea Counties, New Mexico.

Please have Sinclair advise me as to whether the water produced by this ~~field~~ will be reinjected.

Will the tubing be internally coated?

Will the annulus between the tubing and casing be filled with inhibited fluid?

If produced water is not reinjected, how will it be disposed of?

FBI/ma
cc-Oil Conservation Comm. ✓

Yours truly,

Frank E. Irby
Chief
Water Rights Div.

Case 3346