

BEFORE PROCEEDING
 CE 11-11
 TP
 CASE NO. 4436 3

Texas Pacific Oil Company, Inc.

State "A" A/C 1 #27
 Jalmat Pool
 Lea County, New Mexico

Second Proration Period 1969

	Allowable MCF	Production MCF	Under Prod. MCF	Cum. Under Prod. MCF
Status at beginning of Period				13,243
July	6,040	7,593	<1,553>	11,690
August	6,910	8,189	<1,279>	10,411
September	10,666	11,345	<679>	9,732
October	15,846	7,040	8,806	18,538
November	7,917	2,260	5,657	24,195
December	9,916	1,598	8,318	32,513
Total	57,295	38,025	19,270	
Avg. Mo. Allowable	57,295 MCF ÷ 6 mos. = 9,549 MCF Per Mo.			
Avg. Mo. Production (During last 3 mos.)	$\frac{10,898 \text{ MCF} \times 30.4}{41.3 \text{ Days}} = 8,022 \text{ MCF Per Month}$			

This well would have been classified Marginal under the El Paso proposal and the 32,513 MCF underage would have been cancelled. Current deliverability tests show this well capable of producing in excess of 32,000 MCF per month. The NMOCC method presently in use did not classify this well Marginal.