

BERG
 TP
 CASE NO. 4436 4

Texas Pacific Oil Company, Inc.

State "A" A/C 1 #21
 Jalmat Pool
 Lea County, New Mexico

First Proration Period 1969

	Allowable MCF	Production MCF	Under Prod. MCF	Cum. Under Prod. MCF
Status at beginning of Period				3,663
January	18,049	31,179	<13,130>	<9,467>
February	16,870	24,600	<7,730>	<17,197>
March	14,982	2,963	12,019	<5,178>
April	11,412	-0-	11,412	6,234
May	9,942	-0-	9,942	16,176
June	5,892	-0-	5,892	22,068
Total	77,147	58,742	18,405	
Avg. Mo. Allowable	77,147 MCF ÷ 6 mos. = 12,858 MCF Per Mo.			
Avg. Mo. Production (During last 3 mos.)	= 0 MCF Per Month			

This well would have been classified Marginal under the El Paso Proposal and the 22,068 MCF underage would have been cancelled. Current deliverability tests show this well capable of producing 33,000 MCF per month. The NMOCC method presently in use did not classify the well Marginal.