

CONTINENTAL OIL COMPANY

DIVISION ORDER

IBM Code No. 41613

19205

O. No.

EFFECTIVE March 1, 1968

To CONTINENTAL OIL COMPANY
Ponca City, Oklahoma

The undersigned certify and guarantee that they are the owners and holders, in the proportions set out below, of oil wells

Nos. 1 and up on the Govt. EE Jack B-26 No. 2 and 3 (NM-0321613)

Farm, more particularly described as

W/2 NW/4 of Section 26, T-24S, R-37E

This is same basic lease as Jack B-27, the Division order for which is out of date. Interests are identical.
WCH

, in Lea County, New Mexico
in the following proportions, to-wit:

and of all oil produced therefrom,

CREDIT TO

DIVISION OF
INTERESTP. O. ADDRESS
(Give box number or street address)THE ROYALTY INTEREST

United States Geological Survey

.1250000 to .3333333 in accordance
with Schedule "D" of the lease.THE OVERRIDING ROYALTY INTERESTThe Catholic Church Extension
Society of Chicago, Illinois

.005000

Lucille R. Jack

.0056250

Howard Bradley Jack

.0003125

Annie May Kavanaugh

.0059375

W. M. Beauchamp, Ancillary Guardian
of the Estate of William Howard
Jack, an Incompetent

.0056250

Mack Easley

.0006250

John Quinn

.0006250

J. H. Daws

.0006250

Mrs. Charles S. Mitchell

.0003907) You are authorized and

Virginia Mitchell Lee

.0000781) instructed until further

Charles S. Mitchell, Jr.

.0000781) written notice to make

Dorothy Mitchell Latady

.0000781) payment for these four
interests (.0006250) directly
to Mrs. Charles S. Mitchell.THE WORKING INTEREST

Continental Oil Company

1/4)

Chevron Oil Company

1/4)

Atlantic Richfield Company

1/4) of balance after SSRI and 2.5% ORI

Pan American Petroleum Corporation

1/4)

Subject to the terms and conditions hereof, and until further notice, you are authorized to receive and purchase and/or sell to any other purchaser the oil produced from the real estate above described, belonging to the undersigned, according to the division of interests hereinbefore indicated. In case of sale of the oil to another, you are authorized to receive payment therefor, and whether the oil be purchased by you or by another, the following terms and conditions shall apply:

(1) The oil run or sold hereunder shall be and become the property of the purchaser as and when received into its custody, or the custody of any pipe line or other agency designated by it.

(2) You shall account to and pay the owners, or their assigns, for the oil purchased, in proportion to their respective interests therein, as indicated above, at the market price paid by the purchaser for the same kind and quality of oil in the particular field on the day when such oil is received, as aforesaid. If, however, it is or shall become necessary to transport by truck crude oil sold and purchased hereunder, then you are authorized to deduct from such price the hauling charges agreed upon and paid by you, or if sold to another at the lease, by the purchaser. Your checks are to be mailed to the addresses given above, respectively, or delivered, monthly for the oil run under this division order during the preceding calendar month; pipe line grades and measurements to govern and control in all settlements. You are hereby authorized to pay when required or permitted by any law, and until such law is declared invalid by a court of final appeal, all taxes, fees and charges imposed by the federal or state governments, or any political subdivision hereof, in respect to or which may be a lien upon said oil, the proceeds therefrom, the production thereof, or the lease from which the oil is produced and to deduct from any amount accruing hereunder to the undersigned such party's proportionate part of the payment made.

(OVER)

LANGLIE JACK UNIT
APPENDIX TO EXHIBIT "B"

*This is ORR interest
in Jack-A-29 lease
100%*

NOTE 1 - LESSEE OF RECORD UNDER TRACT 1

W. M. Beachamp, Anc. Guardian of the Estate of
William Howard Jack
Howard Bradley Jack
Lucille R. Jack
The Catholic Church Extension Society of Chicago, Ill.
Annie May Kavanaugh

NOTE 2 - OVERRIDING ROYALTY OWNERSHIP UNDER TRACT NO. 1

Column A provides for an overriding royalty of 7.5% during the period or periods when the average production per well per day is more than 15 barrels on the entire leasehold or any part of the area thereof or any zone segregated for computation of royalties. Column B provides for an overriding royalty of 5% during the period when the average production per well per day is 15 bbls. or less on the entire leasehold or any part of the area or any zone segregated for computation of royalties.

<u>O.R.R.I. Owner</u>	<u>Col. A (%)</u>	<u>Col. B (%)</u>
Ray E. Hubbard	0.12500	0.08333
W. W. Lechner	0.12500	0.08333
Marshall & Winston, Inc.	0.75000	0.50000
Helen Hudson	1.00000	0.66667
- Annie May Kavanaugh	0.59375	0.39584
- Mack Easley	0.06250	0.04167
- John Quinn	0.06250	0.04167
- J. H. Daws	0.06250	0.04167
- W. M. Beauchamp, Anc. Gdn. of Est. of William Howard Jack	0.56250	0.37500
Ruth Rush Weaver	0.03125	0.02083
Boyce Rush Davis	0.03125	0.02083
Selma E. Andrews	0.53705	0.35803
Albuquerque National Bank, Testa- mentary Trustee of Frank Andrews, Dec.	0.46295	0.30863
John M. Loffland, Jr.	0.75000	0.50000
Lula S. Rush	0.06250	0.04167
- Lucille R. Jack	0.56250	0.37500
June D. Speight	1.00000	0.66667
- Mrs. Charles S. Mitchell	0.03907	0.02604
- Virginia Mitchell Lee	0.00781	0.00521
- Charles S. Mitchell, Jr.	0.00781	0.00521
- Dorothy Mitchell Latady	0.00781	0.00521
Raymond E. Hubbard, Raymond Ellsworth Hubbard, Jr., & Morgan Richardson Hubbard, Executors under the Will of G. E. Hubbard, Deceased	0.12500	0.08333
- The Catholic Church Extension Society of Chicago, Illinois	0.50000	0.33333
- Howard Bradley Jack	0.03125	0.02083
	<u>7.50000</u>	<u>5.00000</u>

NOTE 3 - OVERRIDING ROYALTY OWNERSHIP UNDER TRACT NO. 2

Column A provides for an overriding royalty of 7.5% during the period or periods when the average production per well per day is more than 15 barrels on the entire leasehold or any part of the area thereof or any zone segregated for computation of royalties. Column B provides for an overriding royalty of 5% during the period when the average production per well per day is 15 barrels or less on the entire leasehold or any part of the area or any zone segregated for computation of royalties.



CONTINENTAL OIL COMPANY

P. O. Box 460
Hobbs, New Mexico
February 10, 1970

ST 0141
71 JAN 11 11 0 16

Owners of Overriding Royalty
Interests in E/2 Section 29,
Township 24 South, Range 37 East,
Lea County, New Mexico

Gentlemen:

For many years the sole revenue from the E/2 Section 29, T24S, R37E, has come from the Jack A-29 Well No. 3 which produced gas for the entire half section (40 acres of Jack B-29, 280 acres of Jack A-29) under a communitization agreement. This well has reached its economic limit. The oil wells in this area were shut down many years ago because of uneconomical producing rates.

Several years ago, the operator of the Langlie Mattix Woolworth Unit began injecting water into the Langlie Mattix wells in a pilot area approximately one mile east of Section 29. This waterflood project has been expanded until it is now approaching the eastern boundary of Section 29. Also, last year, the Langlie Jack Unit, operated by Continental Oil Company began injecting water into the Langlie Mattix Pool through several injection wells, one of which is located in the NE/4 NE/4 Section 29.

After considerable study, Continental has concluded that waterflooding can be conducted in the E/2 Section 29 provided that our investment is kept low and our operating expenses are minimized. There are two economies essential to the success of this waterflood project. One is the consolidation of tank batteries so that production from the project can be produced into a single facility utilizing a meter to measure production from one lease. This measurement will be subtracted from the total battery sales and the remainder allocated to the other lease. This is a common practice under the supervision of the New Mexico Oil Conservation Commission and the United States Geological Survey for commingling crudes of common interest and our experience indicates accuracy of measurement is at least as good as separate tank measurement and reduces the evaporation losses due to weathering. Another economy is the avoidance of a formal unitization agreement. Such an agreement requires between one and two years to receive approval and involves a considerable expense to the operator.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 10th day of ^{April} ~~February~~, 1970.

Sheryl Stull

Janet R. Hubbard

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 16 day of February, 1970.

W. W. Lechner

Arthur M. Leckner

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 23rd day of February, 1970.

MARSHALL & WINSTON, INC.

By: William A. Hancock
President

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 15 day of February, 1970.

Alfred Nelson

466 N. La. Bldg. - The Pasadena
7004 Calif

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 19 day of February, 1970.

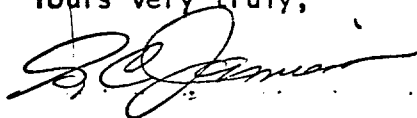
Amie May Kananough, a widow

Note: If married, please have spouse sign on second line.

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

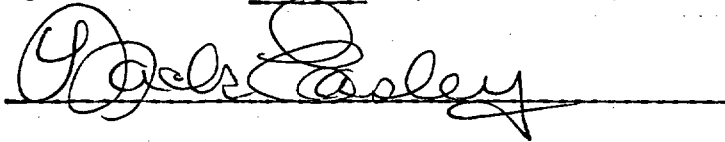
We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 24th day of ^{march}~~February~~, 1970.



Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

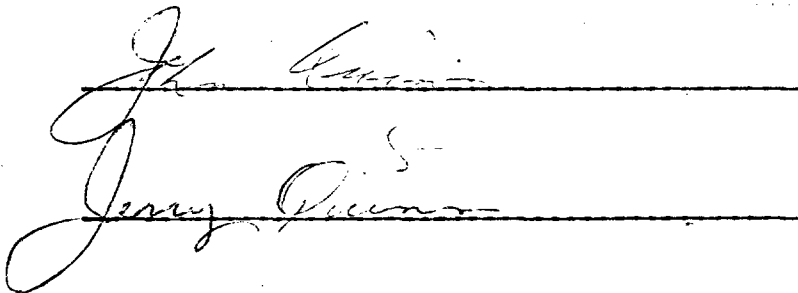
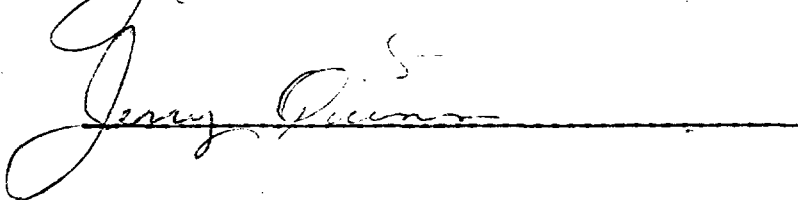
We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 12th day of February, 1970.

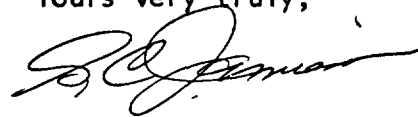
Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

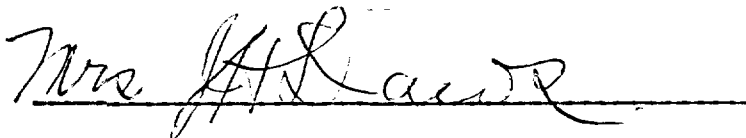
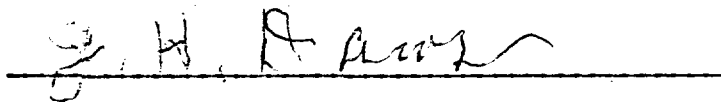
We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 12th day of February, 1970.




Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

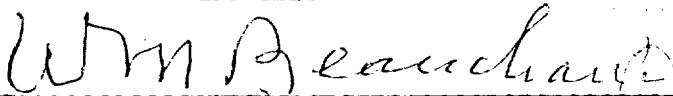
We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 20th day of February, 1970.



ANCILLARY GUARDIAN OF THE ESTATE OF
WILLIAM HOWARD JACK, AN INCOMPETENT

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

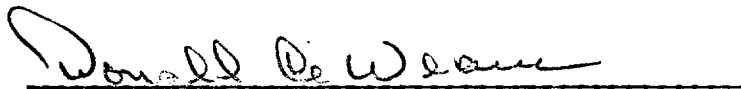
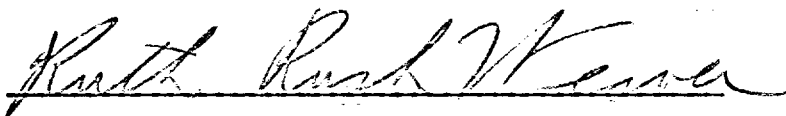
We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 18 ^{MARCH} day of February, 1970.



Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 28 day of February, 1970.

McBayer Lusk Davis

Willard L. Davis

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 23 ^{April} day of ~~February~~, 1970.

Republic National Bank of Dallas

By

Frank B. Houghton

Asst. Vice President & Trust Officer



C. R. Mallison

C. R. Mallison

Co-Trustees for the Selma E. Andrews Trust #5188

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 18 day of February, 1970.

Albuquerque National Bank, Testamentary
Trustee of Frank A. Andrews, Deceased
By Raymond D. Bush, V. P.

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

S. C. Jensen

VTL-JS

Agreed to this 17TH day of February, 1970.

John M. Lippard Jr.

Mrs. J. M. Lippard Jr.

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 20 day of February, 1970.

Mrs. Luther S. Rust's

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 2 day of February, 1970.

Lucius B. Jack

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

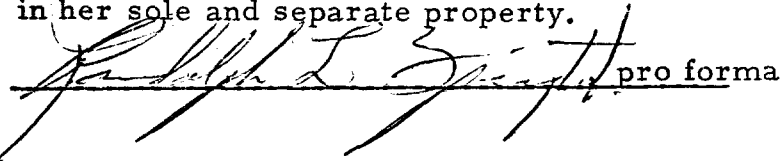


VTL-JS

Agreed to this 23 day of ~~February~~ ^{March}, 1970.



June D. Speight, a married woman dealing in her sole and separate property.

 pro forma

Note: If married, please have spouse sign on second line.

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 19 day of February, 1970.

Virginia Mitchell Lee

Robert Lee

Note: If married, please have spouse sign on second line.

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 20 day of ~~February~~, 1970.

Chas. T. H. here J

Note: If married, please have spouse sign on second line.

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,



VTL-JS

Agreed to this 17th day of February, 1970.

Dorothy Mitchell Loring

Richard Chalaby

Note: If married, please have spouse sign on second line.

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

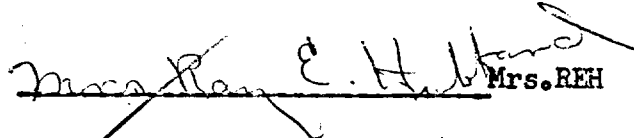


VTL-JS

Agreed to this 10 ^{April} day of February, 1970.



REH



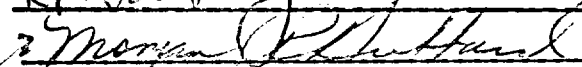
Mrs. REH



REH

Jr

Mrs. RE Jr



MRH



Mrs. MRH

Trustees and Executors U/W G E Hubbard, dec'd.

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

[Signature]

VTL-JS

Agreed to this 16 day of February, 1970.

CATHOLIC CHURCH EXTENSION SOCIETY

BY:

Joseph A. Cusack

Vice President and General Secretary

Note: If married, please have spouse sign on second line.

Joint Letter
February 10, 1970
Page 2

Under our proposed plan, which includes cooperation with Amerada Hess Petroleum Company, operator of the Langlie Mattix Woolworth Unit, and with the Langlie Jack Unit, Jack A-29 Wells Nos. 2 and 4 will be converted to water injection wells and Jack A-29 No. 3 will be recompleted in the Langlie Mattix Pool as a producing oil well. Jack B-29 No. 1 will be a producer; consequently, both leases will have one producing well and both leases will receive the benefit of water injected from offset properties.

We hope to initiate this program in the very near future. If you are agreeable to the waterflood project as outlined above, please so indicate by signing in the space provided below. An extra copy of this letter is attached for your file.

Yours very truly,

S. J. Parnian

VTL-JS

Agreed to this 28 day of MARCH February, 1970.

Howard B Jack

Note: If married, please have spouse sign on second line.

OIL CONSERVATION COMMISSION
I DISTRICT

MAILED

JAN 25 AM 8

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE Jan. 20, 1971

Re: Proposed NSP _____
Proposed Triple _____
Proposed NSL _____
Proposed NFO _____
Proposed DC X _____

Gentlemen:

I have examined the application dated 1/14/71

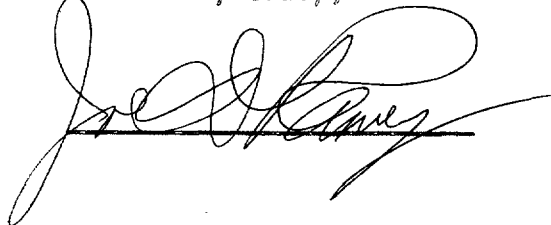
for the Continental Oil Co. Jack A-29 #6-G 29-24-37
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K.---J.D.R.

O.K.---J.W.R.

Yours very truly,



AMERADA DIVISION
AMERADA HESS CORPORATION

D. G. GRIFFIN
Technical Services Manager

January 22, 1971

Box 591
MIDLAND, TEXAS 79701
915-684-5531

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention Mr. A. L. Porter, Jr.
Secretary - Director

Re: Application for Dual Completion
Jack "A-29" Well No. 6 Unit G,
Section 29, T24S, R37E
Lea County, New Mexico

Gentlemen:

This is to advise that Amerada Hess Corporation has received notice of the referenced application and that we hereby waive any objections to Continental Oil Company's application to dually complete it's Jack "A-29" No. 6 as a Jalmat Gas Well and a Langlie Mattix water injection well.

Yours very truly,



D. G. Griffin

DGG:sw

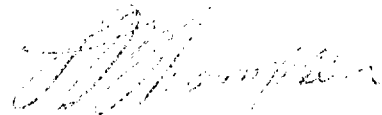
cc: Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-20 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER ESTATE OF RE HUBBARD SR, deceased

By 
R E Hubbard Jr - Executor

Date _____

ILLEGIBLE

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-79 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning our completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED: ESTATE OF G E HUBBARD, deceased

OWNER By 
R E Hubbard Jr - Executor

DATE _____

ILLEGIBLE

Working Interest Owners

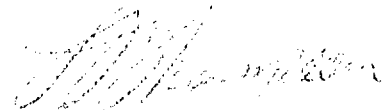
Page 2

March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-25 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one undated copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

W. E. Easley
4-1-71

ILLEGIBLE

Working Interest Owners

Page 2

March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-20 No. 1 would receive 25% of the allowable and the Jack A-25 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one mailer copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. C. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

G. H. [Signature]
Mar. 28 1971

ILLEGIBLE

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-20 No. 1 would receive 25% of the allowable and the Jack B-20 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

Mrs. Royce Lush Davis
April 30 1971

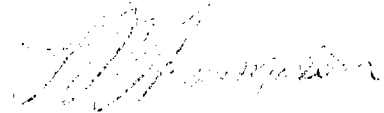
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Working Interest Owners
Page 2
March 26, 1971

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If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning an executed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

James A. Zacher
General Secretary

Catholic Church Extension Society

3/30/71

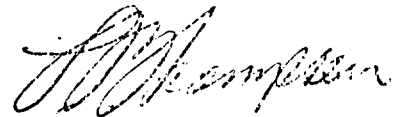
ILLEGIBLE

Working Interest Owners
Page 2
March 26, 1971

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If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager


LPT-RW

APPROVED:

OWNER Selma E. Andrews Trust #5188

DATE 25 May 71

Republic National Bank of Dallas

By Frank B. Houghton 
Vice President & Trust Officer

C. R. Mallison
C. R. Mallison

Co-Trustees for the Selma E. Andrews
Trust #5188

Working Interest Owners

Page 2

March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

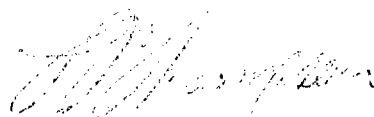
OWNER ALBUQUERQUE NATIONAL BANK
ALBUQUERQUE, NEW MEXICO
DATE 4-1-71

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-20 No. 1 would receive 25% of the allowable and the Jack A-20 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

Howard B. Jack
June 5, 1971

ILLEGIBLE

Working Interest Owners


Page 2

March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 production wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

Allen Hudson
March 29, 1971

ILLEGIBLE

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach the allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-25 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one signed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED: Estate of William Howard Jack
OWNER Howard B. Jack Administrator
DATE Sept 14 71

Sept 14 71

ILLEGIBLE

Working Interest Owners

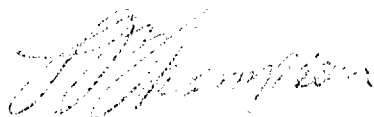
Page 2

March 26, 1971

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If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning our completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

Lucille R. Jack

DATE

March 29th 1971

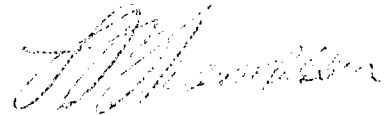
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Working Interest Owners
Page 2
March 26, 1971

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Yours very truly,




L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE


APR 7 1971


ILLEGIBLE

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing well would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER Savory Mitchell Latady, 2317 Washington Avenue
Paragoula, Miss. 39567

DATE March 24, 1971

ILLEGIBLE

Working Interest Owners

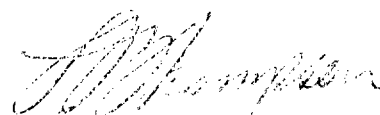
Page 2

March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER Virginia Mitchell Lee

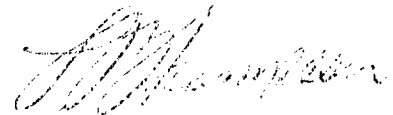
DATE April 14, 1971

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER John M. Zoffland, Jr.
DATE March 29, 1971

Working Interest Owners

Page 2

March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED: MARSHALL & WINSTON, INC.

OWNER By: Samuel H. Marshall
Vice-President

DATE April 7, 1971

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

Mrs. Charles S. Mitchell, 2317 Washington Avenue
Paragould, Miss. 39567

DATE

March 29, 1971

By Dorothy Mitchell Latady
(Power of Attorney dated
2-25-68 and filed
in Book 327, Page 517
of the Records of the
Chancery Court of
Jackson County.
Miss.)

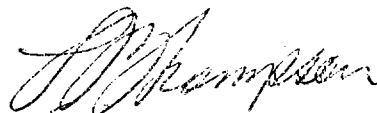
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Working Interest Owners
Page 2
March 26, 1971

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Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

DATE

Chas S. Mitchell Jr.
Aug 31, 1971

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

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Yours very truly,




L. P. Thompson
Division Manager

LPT-RW

APPROVED:

BY

DATE


7-2-71

Working Interest Owners

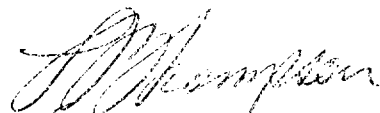
Page 2

March 26, 1971

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Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER

Mr. L. S. Rush

DATE

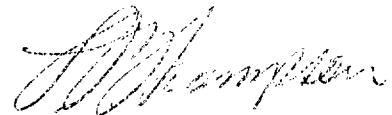
Apr. 5, 1971

Working Interest Owners
Page 2
March 26, 1971

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If this proposal meets your approval, we should appreciate your so indicating in the space provided below and returning one completed copy of this letter ballot at your early convenience. A self-addressed stamped envelope is enclosed for your convenience.

Yours very truly,

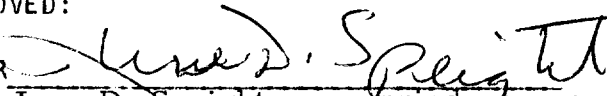


L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER



June D. Speight, a married woman

DATE dealing in her sole and separate property.

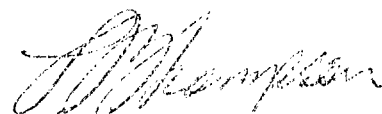
April 1, 1971

Working Interest Owners
Page 2
March 26, 1971

There is a possibility, although not probable, that the entire project area, including both leases, could reach top allowable producing rates. In the event this does happen, we propose to allocate the allowable between leases on the basis of producing wells. This would mean that the Jack B-29 No. 1 would receive 25% of the allowable and the Jack A-29 producing wells would receive 75% of the allowable.

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Yours very truly,



L. P. Thompson
Division Manager

LPT-RW

APPROVED:

OWNER



DATE

4/4/71



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

February 10, 1971

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Re: Case No. 4486
Order No. R-3862-A
Applicant:
Continental Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director *AP*

ALP/ir

Copy of order also sent to:

Hobbs OCC x

Artesia OCC

Aztec OCC

Other State Engineer Office

MAY 21 1971

G. C. Jamieson
Assistant Division Manager
Production Department
Hobbs Division

Western Hemisphere Petroleum Division
Continental Oil Company
P. O. Box 460
1001 North Turner
Hobbs, New Mexico 88240
(505) 393-4141

May 13, 1971

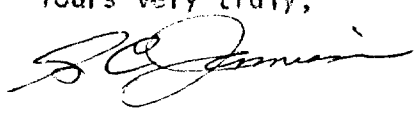
Owners of Overriding Royalty Interests
E/2 Section 29, Township 24 South,
Range 37 East, Lea County, New Mexico
(Address List Attached)

Gentlemen:

My letter dated March 26, 1971, explained the desirability of forming a project area for the waterflood operation on the E/2 Section 29, T-24S, R-37E. To date we have received approval from 2/3 of the overriding royalty owners. We should appreciate your favorable consideration of this request and your furnishing the signed approval at your early convenience.

If you have any questions about this matter, please feel free to contact me, by mail or by collect telephone call.

Yours very truly,



Handwritten notes:
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.
I have been thinking about this for some time.

ILLEGIBLE

CONSENT TO CONSOLIDATED PROJECT AREA FOR JACK AB 29
WATERFLOOD PROJECT, LEA COUNTY, NEW MEXICO

The undersigned working interest owner, under the SE/4, S/2 NE/4 and NW/4 NE/4 Section 29, Township 24 South, Range 37 East, hereby consents to the creation of a project area for the Langlie Mattix Waterflood Project being conducted on said properties. It is our understanding that the project allowable will be seven times the normal unit allowable. It is further our understanding that, in the event the project achieves producing rates in excess of the project allowable, the allowable will be allocated between the two tracts on the basis of 25 percent to the Jack B-29 Lease and 75 percent to the Jack A-29 Lease.

COMPANY CHEVRON OIL COMPANY

BY G. A. Schurman / CFA
G. A. SCHURMAN

DATE SEP 13 1971

CONSENT TO CONSOLIDATED PROJECT AREA FOR JACK A3 29
WATERFLOOD PROJECT, LEA COUNTY, NEW MEXICO

The undersigned working interest owner, under the SE/4, S/2 NE/4 and NW/4 NE/4 Section 29, Township 24 South, Range 37 East, hereby consents to the creation of a project area for the Langlie Mattix Waterflood Project being conducted on said properties. It is our understanding that the project allowable will be seven times the normal unit allowable. It is further our understanding that, in the event the project achieves producing rates in excess of the project allowable, the allowable will be allocated between the two tracts on the basis of 25 percent to the Jack B-29 Lease and 75 percent to the Jack A-29 Lease.

COMPANY ATLANTIC RICHFIELD COMPANY

BY

A. D. Klayton

DATE September 14, 1971

CONSENT TO CONSOLIDATED PROJECT AREA FOR JACK A-29
WATERFLOOD PROJECT, LEA COUNTY, NEW MEXICO

The undersigned working interest owner, under the SE/4, S/2 NE/4 and NW/4 NE/4 Section 29, Township 24 South, Range 37 East, hereby consents to the creation of a project area for the Langlie Mattix Waterflood Project being conducted on said properties. It is our understanding that the project allowable will be seven times the normal unit allowable. It is further our understanding that, in the event the project achieves producing rates in excess of the project allowable, the allowable will be allocated between the two tracts on the basis of 25 percent to the Jack B-29 Lease and 75 percent to the Jack A-29 Lease.

COMPANY AMOCO PRODUCTION COMPANY

BY Alex Clark Jr. Jatt

DATE 10/29/71



United States Department of the Interior

GEOLOGICAL SURVEY

Drawer 1857

Roswell, New Mexico 88201

September 20, 1971

HOBBS DIVISION	
SEP 21 1971	
Div. Manager	<i>[Signature]</i>
Asst. Div. Mgr.	<i>[Signature]</i>
Div. Engr.	<i>[Signature]</i>
Div. Geol.	<i>[Signature]</i>
County Clerk	<input checked="" type="checkbox"/>
MEY	<input checked="" type="checkbox"/>
SEY	<input checked="" type="checkbox"/>

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Attention: Mr. L. P. Thompson

Gentlemen:

Your letter of September 8 requests approval to include the SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 29, T. 24 S., R. 37 E., Lea County, New Mexico, lease New Mexico 0321613, in the project area of your Jack A-29 Water Flood Project in progress in the E $\frac{1}{2}$ sec. 29 on lease NM 7486.

Your proposal to include the SE $\frac{1}{4}$ SE $\frac{1}{4}$ sec. 29 in the project area of your Jack A-29 Water Flood Project is hereby approved subject to like approval by the New Mexico Oil Conservation Commission, and, in the event producing capacity in the project area should exceed the project allowable, subject to restriction of production in the project area on a basis equitable to both leases.

Sincerely yours,

N. O. FREDERICK
Regional Oil and Gas Supervisor



L. P. Thompson
Division Manager
Production Department
Hobbs Division

Western Hemisphere Petroleum Division
Continental Oil Company
P. O. 460
1001 North Turner
Hobbs, New Mexico 88240
(505) 393-4141

RECEIVED

NOV 16 1971

OIL CONSERVATION COMM.
SANTA FE

November 15, 1971

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Jack A-B 29 Waterflood Project, Langlie Mattix Pool, Lea County,
New Mexico

Order No. R-3862-A authorized consolidation of the project area to include the Jack A-29 and Jack B-29 leases which comprise the SE/4, S/2 NE/4, and NW/4 NE/4 of Section 29, Township 24 South, Range 37 East, provided that all owners of interest consent in writing to said consolidated project area. We forward herewith copies of ratifications by all such parties.

It is respectfully requested that the project area of the Jack A-B 29 Waterflood Project be expanded to include both leases as described above. Production from the two leases will be measured and reported separately in accordance with previous orders of the commission.

Yours very truly,

rw
Enc

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 18, 1971

C
O
P
Y

Continental Oil Company
P. O. Box 460
Hobbs, New Mexico 88240

Attention: Mr. L. P. Thompson

Gentlemen:

Reference is made to your submission to the Santa Fe Office of the Commission of satisfactory evidence that Continental Oil Company's Jack A-29 and Jack B-29 Leases have been consolidated or all persons owning working interests and/or royalty interests within said lease areas have so agreed. In accordance with the terms of Order No. R-3862-A, the Continental Langlie-Mattix Jack A-29 Waterflood Project Area is hereby expanded to include the SE/4 SE/4 of Section 29, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico.

The above-described expansion shall be effective November 16, 1971, the date the above-described evidence was furnished the Santa Fe Office of the Commission.

Yours very truly,

A. L. PORTER, Jr.
Secretary-Director

ALP/GMH/dr

cc: Oil Conservation Commission - Hobbs
U. S. Geological Survey - Roswell

Case 4486