## RESERVOIR, FLUID & BOTTOM HOLE PRESSURE DATA JENNINGS-FEDERAL #1 EAST LUSK (BONE SPRING) FIELD

NET PAY	16',	RESERVOIR TEMPERATURE - 145° F
AVERAGE PROSITY	6.5%	BUBBLE POINT PRESSURE (EMPIRICAL) - 2000#
AVERAGE WATER SATURATION	30%	FVF @ B.P. PRESSURE 1.37 RB/STB

AVERAGE PERMEABILITY TO OIL - 178 MD. (PRESSURE BUILD-UP INTERPRETATION)

DATE	PRESSURE @ 9890', PSIG (HRS. S.I.)	EXTRAPOLATED*
2 <b>-7-</b> 75	3886 (187.3)	3927
4-8-75	2745 (71.75)	2912
4-2-76	1957 (68 )	1996

\*INFINITE SHUT-IN TIME

	ESTIMATED CURRENT WELL COST - \$1,000'S				
	CAPITAL	INTANGIBLE	TOTAL		
DRY HOLE	52	198	250		
SUCCESSFUL COMPLETION	1 <b>3</b> 3	216	349		

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
SUN\_EXHIBIT NO. 5
CASE NO. 5443